



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Hodown Drilling

INVOICE

0809

Steven Leis and Andrew King, owners
P.O. Box 92
Yates Center, KS 66783
(719) 210-8806 (620) 330-6328

DATE: December 21, 2012
INVOICE #

BILL TO:
Viva International, Inc
8357 Melrose Dr.
Lenexa, KS 66214

FOR: V-31
Glades lease

DESCRIPTION	Quantity	RATE	AMOUNT
set 40' of 7" surface casing (8 sacks of cement)		included	
drilled 1077', (5 7/8" hole)		6.50	7,000.50
run long string		included	
8 sacks cement	8.00	13.00	104.00
SUBTOTAL			\$ 7,104.50
TAX RATE			
SALES TAX			-
OTHER			
TOTAL			\$ 7,104.50

Make checks payable to Hodown Drilling
Total due in 15 days. Overdue accounts subject to a service charge of 1% per month.

THANK YOU FOR YOUR BUSINESS!



REMIT TO
 Consolidated Oil Well Services, LLC
 Dept. 970
 P.O. Box 4346
 Houston, TX 77210-4346

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 Fax 620/431-0012

INVOICE Invoice # 255094
 =====
 Invoice Date: 12/07/2012 Terms: 0/0/30,n/30 Page 1

VIVA INTERNATIONAL INC.
 ATTN: ROBERT
 8357 MELROSE DRIVE
 LENEXA KS 66214
 (913) 859-0438

GLADES V-31
 38945
 8-24-16
 12-03-2012
 KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	142.00	10.9500	1554.90
1118B	PREMIUM GEL / BENTONITE	339.00	.2100	71.19
1107A	PHENOSEAL (M) 40# BAG)	71.00	1.2900	91.59
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	1030.00	1030.00
368 EQUIPMENT MILEAGE (ONE WAY)	60.00	4.00	240.00
368 CASING FOOTAGE	1071.00	.00	.00
370 80 BBL VACUUM TRUCK (CEMENT)	2.50	90.00	225.00
503 TON MILEAGE DELIVERY	366.36	1.34	490.92

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 Parts: 1745.68 Freight: .00 Tax: 127.44 AR 3859.04
 Labor: .00 Misc: .00 Total: 3859.04
 Sublt: .00 Supplies: .00 Change: .00
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Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 38945

LOCATION Ottawa

FOREMAN Alan Madley

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-3-12	8507	Glades V-31	SE 8	24	16	Woodson
CUSTOMER <u>Viva International</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>8357 Melrose Dr</u>			<u>576</u>	<u>Alan Mad</u>	<u>Safety</u>	<u>Meet</u>
CITY <u>Lenexa</u>			<u>368</u>	<u>ARI Mad</u>	<u>ADM</u>	
STATE <u>KS</u>			<u>370</u>	<u>Jas Ric</u>	<u>JK</u>	
ZIP CODE <u>66214</u>			<u>503</u>	<u>Dan Det</u>	<u>DD</u>	

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 1078 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 1071 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
 DISPLACEMENT 6 1/4 DISPLACEMENT PSI 800 MIX PSI 200 RATE 4.6 bpm

REMARKS: Hold meeting. Established rate. Mixed & pumped 100# gel followed by 142 sk 50/50 cement plus 2% gel & 1/2# Phenoseal per sack. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 p.s.i. Set float. Closed valve.

Steve Lewis

Alan Madley

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	1030.00
5406	.60	MILEAGE	368	240.00
5402	1071'	casing footage	368	
5407A	366.36	ton miles	503	490.98
5502C	2 1/2 hr	80 vac	370	225.00
1124	142 sk	50/50 cement		1554.90
1118B	339#	gel		76.19
1107A	71#	Phenoseal		91.59
4402	1	2 1/2 plug		28.00
				SALES TAX <u>127.44</u>
				ESTIMATED TOTAL <u>3859.04</u>

completed

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

255A94



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

7th well

TICKET NUMBER 54826
FIELD TICKET REF # 48173
LOCATION Thayer
FOREMAN Brett Busby

**TREATMENT REPORT
FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-21-13		Glades III V-31				WO
CUSTOMER Viva International						
MAILING ADDRESS						
CITY		STATE	ZIP CODE			

TRUCK #	DRIVER	TRUCK #	DRIVER
476	Josh		
490	Don		
482	Mark		
582	Daniel		
424	Wes		
619T91	George		

WELL DATA

CASING SIZE	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE 2 7/8 BEUE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
991-1000 (19)	Squirrel
1036-1044 (17)	

TYPE OF TREATMENT

Acidspot + frac w/ acid OTF

CHEMICALS

KCLSUB - Biocide - Breaker

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
PAD	20	20			1300	BREAKDOWN 1100
16-30		20		100#		START PRESSURE
12-20				1650#		END PRESSURE
8-12				1500#		BALL OFF PRESS
Ballsealers (10)		20				ROCK SALT PRESS
12-20 (4)						ISIP 650
12-20 (5)	(2)	20-18				5 MIN
12-20	(2)	18		1500#		10 MIN
8-12	b.c. 16	18				15 MIN
8-12				500#		MIN RATE
FLUSH CASING	10	18				MAX RATE
Release balls to T.D.			TOTAL	4,250#		DISPLACEMENT 6.1
OVERFLUSH	10	20	SAND		1300	
TOTAL BBL'S	148					

REMARKS:

Spot 100 gal - 15% HCL acid on perfs
Blend 100 gal - ~~15%~~ RAW HCL acid OTF
Location 3:30PM - 4:15PM 50: miles

AUTHORIZATION Ken Ople TITLE Supt DATE 1-21-13

Terms and Conditions are printed on reverse side.