



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION 1155001**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

**Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**

# ALLIED OIL & GAS SERVICES, LLC 056987

Federal Tax I.D.# 20-5975804

for 785-688-4060

MITTO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>8.8.13</u>	SEC. <u>15</u>	TWP. <u>7</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>2:00pm</u>	JOB FINISH <u>2:30pm</u>
LEASE <u>Butch</u>	WELL # <u>1</u>	LOCATION <u>Widemanus Kc</u>			COUNTY <u>Corraham</u>	STATE <u>Kc</u>	
<input checked="" type="radio"/> OLD <input type="radio"/> DR NEW (Circle one)		<u>3rd 2nd in line into</u>			<u>2.03</u>	<u>7.4</u>	

CONTRACTOR WESTERN Well Service OWNER \_\_\_\_\_  
 TYPE OF JOB PTA  
 HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_  
 CASING SIZE 5 1/2 DEPTH \_\_\_\_\_  
 TUBING SIZE 2 3/8 DEPTH 3340'  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT See Remarks

CEMENT AMOUNT ORDERED 350 bbl  
4.1 gal 5/8" H<sub>2</sub>O Seal  
#200 H<sub>2</sub>O on skel. 11 gal side  
 COMMON 10.5 sk @ 17.20 \$ 1795.5  
 POZMIX 11.0 sk @ 9.35 \$ 1028.5  
 GEL 2.0 sk @ 23.4 \$ 468.0  
 CHLORIDE @ \_\_\_\_\_  
 ASC Flo-Seal #50 @ \_\_\_\_\_  
2 @ 297 \$ 148.5  
#200 H<sub>2</sub>O @ \_\_\_\_\_  
4.5 sk = @ 35.0 \$ 157.5  
 HANDLING 397.57 @ 2.48 \$ 985.97  
 MILEAGE 816.98 @ 2.60 \$ 2124.14  
 TOTAL \$ 7848.61

EQUIPMENT

PUMP TRUCK CEMENTER Arny P 1  
 # 409 HELPER Nathan D 2  
 BULK TRUCK  
 # 431 DRIVER Joe G 3  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

\* Pumped 11sk gal @ 50sk cement = 8.21 <sup>bbl</sup> / <sub>min</sub>  
 + #200 H<sub>2</sub>O  
 Dis 2 on 20  
 \* Pumped 175sk cement @ 28.78 <sup>bbl</sup> / <sub>min</sub>  
 Dis 3 on 20  
 \* Pumped 5sk @ .82 <sup>min</sup> = Top off  
 cement to surface.  
 \* Pumped 4.5sk @ 7.39 <sup>bbl</sup> / <sub>min</sub> - 2 #50 ps  
 (H<sub>2</sub>O)

SERVICE

DEPTH OF JOB 3340'  
 PUMP TRUCK CHARGE \$1250.0  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE Heavy 50m @ 7.70 \$ 385.0  
 MANIFOLD Light 50m @ 4.40 \$ 220.0  
 TOTAL \$ 1855.0

CHARGE TO: Waste Management Resources  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_  
Kcc - Darrell D. [unclear]

PLUG & FLOAT EQUIPMENT

~~\_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_~~  
 TOTAL = 0

To: Allied Oil & Gas Services, LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_  
 SIGNATURE Tom [unclear]

SALES TAX (if Any) 718.06  
 TOTAL CHARGES \$ 9,703.61  
 DISCOUNT \$ 1,940.72 IF PAID IN 30 DAYS  
Net 7762.89