

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:			
Effective	Date:			-
District #				
SGA?	Yes	No		

Kansas Corporation Commission Oil & Gas Conservation Division

1155152

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day	Sec Twp S. R E \
PERATOR: License#	feet from N / S Line of Section
ame:	
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	
ity: State: Zip:	+ County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equ	uipment: Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Muc	Ground Surface Elevation:feet MS
	Water well within one-quarter mile: Yes N
Disposal Wildcat Cab	ole Public water supply well within one mile: Yes \(\triangle \)
Seismic ;# of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OMMANO, and well information and the	Surface Pipe by Alternate: II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	
Original Completion Date: Original Total Dep	
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Yes No Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
	(Note: Apply for Permit with DWR)
CCC DKT #·	
(CC DKT #:	Will Cores be taken?
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KCC DKT #:	Will Cores be taken?
	Will Cores be taken? If Yes, proposed zone:
The undersigned hereby affirms that the drilling, completion	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT In and eventual plugging of this well will comply with K.S.A. 55 et. seq.
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The undersigned hereby affirms that the drilling, completion t is agreed that the following minimum requirements will be 1. Notify the appropriate district office <i>prior</i> to spudding 2. A copy of the approved notice of intent to drill <i>shall b</i> 3. The minimum amount of surface pipe as specified be through all unconsolidated materials plus a minimum 4. If the well is dry hole, an agreement between the ope 5. The appropriate district office will be notified before w 6. If an ALTERNATE II COMPLETION, production pipe of the completed within 30 days of the spud date of the completed within 30 days of the spud date of the complete of t	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT If and eventual plugging of this well will comply with K.S.A. 55 et. seq. If we posted on each drilling rig; If well; If we posted on each drilling rig; If well; If we posted on each drilling rig; If well; If we posted on each drilling rig; If well; If we posted on each drilling rig; If well is est by circulating cement to the top; in all cases surface pipe shall be set of 20 feet into the underlying formation. If well is either plugged or production casing is cemented in; If well is either plugged or production casing is cemented in; If well is either plugged or production casing is cemented in; If well is either plugged or production casing is cemented in; If well is either plugging rig to the kCC District 3 area, alternate II cementing or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. If we well shall be plugged. In all cases, NOTIFY district office prior to any cementing. If we well shall be plugged. In all cases, NOTIFY district office prior to any cementing. If we well shall be plugged. In all cases, NOTIFY district office prior to any cementing. If we well shall be set by circulating to the kCC District office as hours prior to workover or re-entry; If we well shall be set by circulating to the kCC District office deshours prior to workover or re-entry; If we well shall be set by circulating to the kCC District office deshours prior to workover or re-entry; If we well shall be set by circulating to the kCC District office deshours prior to workover or re-entry; If we well shall be set by circulating to the kCC District office deshours prior to workover or re-entry; If we well shall be set by circulation of the kCC District office deshours prior to workover or re-entry; If we well shall be set by circulation of the kCC District office deshours

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

•						_ Loc	ation of We	ell: County:
Lease:								feet from N / S Line of Section
Well Numb	ber:					- —		feet from E / W Line of Section
Field:			Sec	SecTwpS. R L E L W				
Number of	f Acres attributat	ole to well:				- lo C	Section:	Regular or Irregular
	/QTR/QTR of ac					15 0	Dection:	Regular or I Irregular
						If S	ection is I	rregular, locate well from nearest corner boundary.
							ction corner	
						PLAT		
				_				lary line. Show the predicted locations of
	lease roads, ta	nk batteries, _l	oipelines and			-		as Surface Owner Notice Act (House Bill 2032).
				You may	/ attach a	separate _l	plat if desir	red.
	:	•	:	:		: :	:	
	:	:	:	:			:	LEGEND
	:	:	. :	:	:			LEGEND
	:	:	:	:	:	······· : ;	:	 Well Location
		Ė					;	Tank Battery Location
								Pipeline Location
		:	:	:	:	:	:	Electric Line Location
		:	:	:			;	Lease Road Location
		••••						
		:		:				
				:				EXAMPLE
				a = !				EXAMPLE :
			29	9				EXAMPLE
				:				
				:				
				:				

205 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

1155152

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Workover Pit Haul-Off Pit	Pit is: Proposed Existing If Existing, date constructed:		SecTwp R East	
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	County	
Is the pit located in a Sensitive Ground Water Area? Yes No			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to dee	epest point:	(feet) No Pit	
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining ncluding any special monitoring.	
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment	procedure:	
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
	KCC	OFFICE USE O		
Date Received: Permit Num	ber:	Permi	Liner Steel Pit RFAC RFAS it Date: Lease Inspection: Yes No	



Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

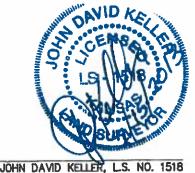
Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	Well Location:			
Name:	SecTwpS. R East			
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person:	the lease below:			
Phone: () Fax: ()				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
Address 1:				
Address 2:				
City:				
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this			
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1			
Submitted Electronically				

2225 W. OKLAHONA AVE. DRAWN BY: MTK LINN OPERATING INC. FIRST STATE BANK OF LINN ULYSSES KANSAS 67880 APPROVED BY: JDK LARNED#4 ATU-105 SCALE: 1" = 200" Encrgy PH.: (620)356-6940 205' FSL 2330 B LAKEVIEW DRIVE AMARILLO, TEXAS 79109 PH:(806)418-5253 FAX: (620)356-6950 210' FWL DATE:7/15/13 HABDAG LINE SW/4 OF SW/4 OF SW/4 OF SECTION 29, T-31-S, R-39-W LATITUDE: 37°18'58.65605" N T-31-S, LONGITUDE: 101°35'28.90783" W **GROUND ELEVATION: 3255.8'** R - 39 - WMORTON COUNTY, KANSAS SW/4SEC 29 60' LINN OPERATING INC. FIRST STATE BANK OF SE/4LARNED #4 ATU-105 210' 37°18'58.65605" LAT. SEC 30 LON. 101°35'28.90783" PIPELINE 2051 PAD ACCESS ROAD Y (TRAIL ROAD) SECTION LINE NE /4

NE /4

SECTION 29. NW /4 SEC 32 SEC 31



NOTES:

- 1) THIS PLAT DOES NOT REPRESENT A TRUE BOUNDARY SURVEY. THE FOOTAGES AND TIES SHOWN ARE FROM LINES OF OCCUPATION WHICH MAY NOT BE ACTUAL.
- 2) CONTRACTOR TO CONTACT ONE—CALL FOR FOREIGN UTILITY LOCATIONS PRIOR TO ANY EXCAVATION OR CONSTRUCTION.
- 3] NAD 27 LAT-LONG

FIRST STATE BANK OF LARNED #4 ATU-105
SECTIONS 29, 30, 31 & 32
T-31-S. R-39-W

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division Pinney State Office Building, 130 South Market, Room 2078 Wichita, Kansas 67202

API NUMBER 15-	LOCATION OF WELL: COUNTY Morton
OPERATOR Linn Operating, Inc.	205 S feet from south/north line of section
WELL NUMBER 4 ATU-105	210 W feet from east / west line of section
FIELD Hugoton-Panoma	31 39 W - 49
	SECTION 29 TWP 31 (S) RG 39 W E/W IS SECTION X REGULAR OF IRREGULAR
NUMBER OF ACRES ATTRIBUTABLE TO WELL 640 QTR/QTR/QTR OF ACREAGE SW - SW - SW	IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY. (check line below) Section corner used: NE NW SE SW
(Show the location of the well and shade attr	ibutable acreage for prorated or spaced wells).
(Show the footage to the nearest lease or unit	boundary line; and show footage to the nearest
common source supply well).	
	su attained Plat
	·
	Λ
	Plat

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	EXAMPLE
	EAAFIPLE
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	.
	SEWARD CO.
The undersigned hereby certifies as R	egulatory Compliance Advisor (title) for
Linn Operating, Inc.	(Co.), a duly authorized agent, that all
information shown hereon is true and correct	to the best of my knowledge and belief, that all
acreage claimed attributable to the well na	med herein is held by production from that well
and hereby make application for an allowable this form and the State test, whichever is	e to be assigned to the well upon the filing of
	L/
Sign	ature Shaw Ptilpress
Subscribed and sworn to before me on this	27th day of August , 19 2013
1222222222222222222222222	Select A. Laton-
MINDY POTOR	Trusty For Tublic
Notary Public, State of	
My Commission expires 02	19-2017 (12/94)

