

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1155154

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
DPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
<u> </u>	Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note : Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF	If Yes, proposed zone:
	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT
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The undersigned hereby affirms that the drilling, completion and eventual plu	FIDAVIT gging of this well will comply with K.S.A. 55 et. seq.
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SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	
lease roads, tank batteries, pipelines and electrical lin You may a	PLAT e nearest lease or unit boundary line. Show the predicted locations of nes, as required by the Kansas Surface Owner Notice Act (House Bill 2032). attach a separate plat if desired. LEGEND
	O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
	EXAMPLE 1980'FSL

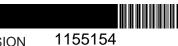
NOTE: In all cases locate the spot of the proposed drilling locaton.

202 ft.

273 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date continue prit capacity:	Existing nstructed: (bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
		Describe proce	dures for periodic maintenance and determining any special monitoring.
Distance to nearest water well within one-mile of pit: Depth to shallo Source of infor		west fresh water feet. mation:	
feet Depth of water well	feet	measured	well owner electric log KDWR
Producing Formation:		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.
KCC OFFICE USE ONLY			
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No



1155154

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

OIL & GAS CONSERVATION DIVISION

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:			
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person:			
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
ne: When filing a Form T-1 involving multiple surface owners, attach an			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			

LINN OPERATING INC. WILDS #4 ATU-2

202' FSL 273' FWL SW/4 OF SW/4 OF SW/4 OF SECTION 22, T-32-S, R-40-W LATITUDE: 37°14'38.49745" N LONGITUDE: 101°39'48.31082" W **GROUND ELEVATION: 3343.3'**



2330 B LAKEVIEW DRIVE AMARILLO, TEXAS 79109 PH:(806)418-5253

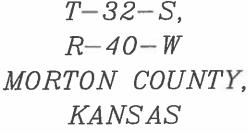
DRAWN BY: MTK APPROVED BY: JOK

SCALE: 1° = 200°

DATE:8/15/13



2225 W. OKLAHOMA AVE. ULYSSES KANSAS 67880 PH.:(620)356-6940 FAX: (620)356-6950



SW/4SEC 22

> LINN OPERATING INC. WILDS #4 ATU-2

37°14'38.49745" LAT. LON. 101°39'48.31082"

60' ROAD T (TRAIL ROAD) SECTION LINE

NW/4SEC 27

202

273

JNN 6" PIPELINE

SECTION LINE

FOUND #6 ROD W. HARDER CAP SECTION 22.

SE/4

SEC 21

60'

81.2'

SEC 28



NOTES:

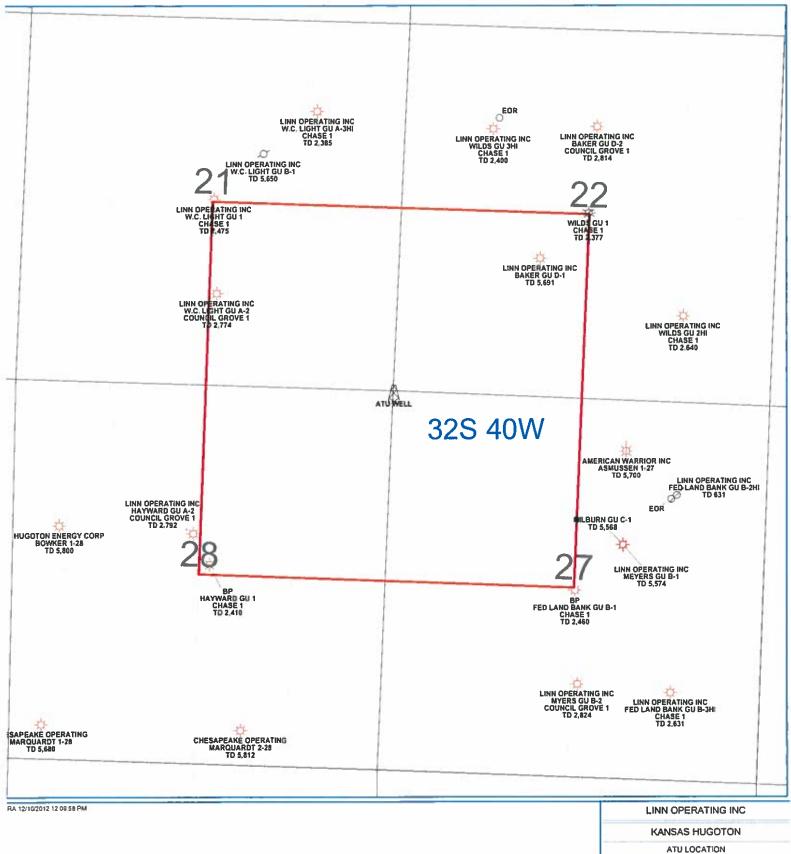
- 1) THIS PLAT DOES NOT REPRESENT A TRUE BOUNDARY SURVEY. THE FOOTAGES AND TIES SHOWN ARE FROM LINES OF OCCUPATION WHICH MAY NOT BE ACTUAL PROPERTY LINES.
- 2) CONTRACTOR TO CONTACT ONE-CALL FOR FOREIGN UTILITY LOCATIONS PRIOR TO ANY EXCAVATION OR CONSTRUCTION.
- 3) NAD 27 LAT-LONG

MORTON COUNTY, KANSAS LINN OPERATING INC. MILDS #4 ATU-2

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL'

Kansas Corporation Commission, Conservation Division Finney State Office Building, 130 South Market, Room 2078 Wichita, Kansas 67202

API NUMBER 15	LOCATION OF WELL: COUNTY Morton
OPERATOR Linn Operating, Inc.	
LEASE First State Bank of Larned WELL NUMBER 5 ATU-107	160 N feet from south/north line of section 210 W feet from east / west line of section
FIELD Hugoton-Panoma	
	SECTION 29 TWP 31 (S) RG $39W$ E/W
NUMBER OF ACRES ATTRIBUTABLE TO WELL 640 OTP OTP OTP OF ACREAGE NW NW NW	IS SECTION X REGULAR OF IRREGULAR IF SECTION IS IRREGULAR, LOCATE WELL FROM
QTR/QTR/QTR OF ACREAGE NW NW NW NW	NEAREST CORNER BOUNDARY. (check line below)
	Section corner used: NE NW SE SW
(Show the location of the well and shade attr	ibutable acreage for prorated or spaced wells).
(Show the footage to the nearest lease or unit	t boundary line; and show footage to the nearest
common source supply well).	
	· · · · · · · · · · · · · · · · · · ·
	see attached
	su attained
	man
	•
	• [
	EXAMPLE .
	· · · [
	. 10
	3390
	.
	•••• • •
	SEWARD CO.
_	
The undersigned hereby certifies as Re	equlatory Compliance Advisor (title) for
Linn Operating, Inc.	(Co.), a duly authorized agent, that all
information shown hereon is true and correct	to the best of my knowledge and belief, that all
acreage claimed attributable to the well na	med herein is held by production from that well
and hereby make application for an allowable this form and the State test, whichever is	e to be assigned to the well upon the filing of later.
	11_
Sign	ature Man Tredrets
Subscribed and sworn to before me on this	19th day of August , 19 2013
Subscribed and sworm to before me on this	ma latera
	market Tukay 100 or
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LINN OPERATING INC

KANSAS HUGOTON

ATU LOCATION

Sec 27 - 32S - 40W Morton Co.

0 1,350

FEET

WELL SYMBOLS

Abandoned Well

ATU Well Location

Con Well

ATU Well Location
Gas Well
Junked
Plugged & Abandoned Gas Well

Suspended Gas Well