

Kansas Corporation Commission Oil & Gas Conservation Division

1155170

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Original Total Depth: Conv. to ENHR	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	QuarterSec TwpS. R East West
ENHR Permit #:	County: Permit #:
GSW Permit #:	
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Side Two



Operator Name:			Lease Nam	ie:			Well #:		
Sec Twp	S. R	East West	County:						
time tool open and clos	sed, flowing and shut- s if gas to surface tes	base of formations per in pressures, whether s t, along with final chart well site report.	shut-in pressure	reached s	tatic level,	hydrostatic pres	ssures, bottom h	ole temp	erature, fluid
Drill Stem Tests Taken (Attach Additional S	theets)	Yes No	[Log	Formation	n (Top), Depth a	nd Datum		Sample
Samples Sent to Geole	•	Yes No	1	Name			Тор	I	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	l Electronically	Yes No Yes No Yes No							
List All E. Logs Run:									
		CASING Report all strings set-	RECORD		Used	on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	5	Setting Depth	Type of Cement	# Sacks Used	, ,,	and Percent dditives
	263	331 (3.3.)	2001711		<u> </u>		0000		
		ADDITIONA	L OFMENTING /	00115575	DECORD				
Purpose:	Depth		L CEMENTING /		RECORD	Time and	Darsont Additives		
Perforate	Top Bottom	Type of Cement	# Sacks Use	d		Type and	Percent Additives		
Protect Casing Plug Back TD									
Plug Off Zone									
	PERFORATIO	N RECORD - Bridge Plu	as Set/Tyne		Acid Fra	ture Shot Ceme	nt Squeeze Record	Н	
Shots Per Foot	Specify Fo	ootage of Each Interval Pe	rforated			nount and Kind of N		u	Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Line	r Run:	Yes N	0		
Date of First, Resumed I	Production, SWD or ENH	R. Producing Me	thod:	Gas Li	ft C	ther <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil B	bls. Gas	Mcf	Water	Bł	ols.	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		METHOD OF COI	MPLETION:			PRODUCTIO	ON INTER	VAL:
Vented Sold	Used on Lease	Open Hole		Dually Comp		nmingled			
(If vented, Sub	mit ACO-18.)	Other (Specify)	(Su	bmit ACO-5)	(Subi	nit ACO-4) —			

Form	ACO1 - Well Completion
Operator	Northern Natural Gas Co.
Well Name	OB 27-42
Doc ID	1155170

All Electric Logs Run

Spectral Gamma Ray	
Induction	
Microlog	
CBL	
Sonic	
Dens-Nuetron	

Form	ACO1 - Well Completion
Operator	Northern Natural Gas Co.
Well Name	OB 27-42
Doc ID	1155170

Tops

Name	Тор	Datum
Heebner	3428	-1609
Douglas	3457	-1648
Lansing	3622	-1803
Stark Shale	3880	-2061
ВКС	3970	-2151
Miss Chert	4058	-2239
Kind. SH.	4147	-2328
Viola	4280	-2461
Simpson	4376	-2557
Arbuckle	4457	-2638



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PIPE DATA PERFORATING DATA PUBLIC PERFORMANCE PERFORM					d-10			
Lease OB Broase Station Pratt. It ansas Station Pratt				State (Cansus				
Type Job	N. W	Surfa	ice		Formation		Legal	Description W
PIP	E DATA	PERF						
Cashig Size	Tubing Si.	ze Shots/F	^t 535 s	actis A-CON	with 380	Calcium	TE PRESS 25	DLB. 1st. cell flate
Penthy 9 Fe	eer .	From	то 12.6	Lb/ Gal, 11.8	39 Gal. 15	Max 2.12	CU.FT.1sh	5 Min.
Volume BP1	Volume		10					15.10
Consider the personal proper proof to the proof to the proof the spirit the possible proof the proof the spirit th		25 La/str cell flate						
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8:43	150			5	Start	Fresh u	later Disp	placement.
					Plug do	wh.		
					6 Den V	e euse	Ensert-	
			20	-	Water	pumpqui	tworking	on pumptructe
	16.5				Hoot	ip to ri	g pump to	plisplace cement.
Topic Management, Inc. Lasse D. B. Service Goods Station Pratt, transas Type 300 C. M. W Surface PIPE DATA PERFORATING DATA PERFORM TO 126 Lb Cat. 11.89 Galls Max 2.12 C U F T. 15th SMIN. 10 Min. 10				ment to pit.				
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Customer	TRES-	- m.	9 NACE	ent		ease No.					·	Date					
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Volume 106	Volume _	1	From		То		Pa	d		Min					10 Min.		
Max Press	Max Pres	ss	From		То		Fra	ic.		Avg					15 Min.		
Well Connect	ion Annulus \	Vol.	From		То					HHP	Used	1			Annulus F	Pressure	
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Customer Re	presentative			g		Station	Man	ager <i>DA</i>	VE Sce	#	AT-LLW-L-100	Treat	ter	Sheat			
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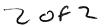
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Customer	RES MA	NAGEME	ENT	Lease No.					Date	,		
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Type Job	<u> CNW</u>	- Saut	EZE				Formation			Legal Des	scription 27-26-	-//
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Customer Re	presentative	JIM BRO	WHING	Station	Mar	ager <u>/</u> 【、(GORNE	4	Treater	K. LES	LEY	
Service Units	71183		27463			19862						
Driver Names	GORDIEY	LESLEY	MATTEL	PHU	E							
Time	Casing Pressure	Tubing Pressure	Bbls. Pur	nped		Rate				ce Log	· · · · · · · · · · · · · · · · · · ·	
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Well Connecti		/ol. From		То						HHP Used				Annulus	Pres	sure	
Plug Depth	Packer De	epth From		То		Flu	ısh			Gas Volum	ie	-		Total Lo	ad .	17	29
Customer Re	presentative	oriilo orii orii orii orii orii orii ori			Station	Mar	nager				Trea	ater					
Service Units	37900		7769	86 1	990	5			19826	19866			199,0	7			
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Time	Casing Pressure	Tubing Pressure	Bbls.	Pumpe	d		Rate					Servi	ce Log	***************************************	OCCUPATION OF		
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Customer	es ma	wase.	Mews	*	Lease No.						Date 7-9-13						
Lease Of					Well # 27-42												
Field Order #	Statio	n Pr	ATT		Casing 51/2				Depth				147	1 1			
		54						Fo	mation				Legal D	escription _	27-	76-11	
PIPE	DATA		PERF	ORATII	NG DATA	FLUID USED				TREATMENT RESUME							
Casing Size Tubing Size Shots			Shots/Ft			Acid			RATE PRESS ISIP								
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Plug Depth	epth Packer Depth From			Т	To Flush				Gas Volume			Total Load					
Customer Rep					Statio	Station Manager			Tre			reater					
Service Units																	
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Time			bing ssure	Bbls. Pumped		F	Rate			Service Log							
				15.7				Cleased PACELY @ 15.7									
				16				Shur Down 16 BBIS out									
			000					WAIT 10 MIN.									
				f		9	5	Pump 1361				1	1/2 B	Bl Per	m.		
3:10		<u> </u>		1	7			Stur Down WA								7 BBLS	
3:20	1200				.3			Pump 1 BBI @ 3/10th BP9									
3:30				16	5			<u> </u>	441	***************************************		rit	30	MUN	18	1 8615 M	
3+50		1-6	00		.11.4		१८	 	n we	16	BB	1 6					
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Customer	25 m	ANAISI	MS 17	Lease	No.	**************************************	Date									
Lease O	B		ankaninalisika	Well #	Well # 27-42					7-15-13						
Field Order	Station	PRAT	7	·//\)	Casing	Depth		Cou	inty	RAZ	1	State			
Type Job	CNW						Formation	101	A		Legal D	escription	26-11			
PIPI	E DATA	PERI	FORATI	NG DA	IG DATA FLUID USE					TREA	REATMENT RESUME					
Casing Size	Size Tueng 3/2		-t	:		Acid 300 94 1510			RATE PRESS		SS	ISIP 285				
Depth	Depth	Depth From		280 TO		Pre Pad		Max	28 1926		126	Min.				
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Max Press				То		Frac		Avg Z G				15 Min.				
Well Connection	on Annulus \	/ol. From		То				HHP Used				Annulus I	Annulus Pressure			
Plug Depth	Estrett	<i>J</i> 171000		То	Flush			Gas Volume					d 346			
Customer Rep	resentative	Paewin	4	Sta	ation N	Manager 60	ROLEY	,	T	reater	160	rRL				
Service Units	323/6			3	370			·								
Driver Names	MEVIR			اريم	400	920										
Time	Casing Pressure	Tubing Pressure	Bbls.	Pumped		Rate		Service Log								
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