



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1155219  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27     NAD83     WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1155219

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 7945

Date	8-3-13	Sec.	32	Twp.	16	Range	11	County	Barton	State	Ks	On Location		Finish	3:00 PM
Lease	Schneweis			Well No.	3			Owner	Hinto						
Contractor	Royal #2							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Type Job	Surface							Charge To John Roy Evans							
Hole Size	12 1/4"			T.D.	759'			Street							
Csg.	8 5/8"			Depth	759'			City							
Tbg. Size				Depth				State							
Tool				Depth				The above was done to satisfaction and supervision of owner agent or contractor.							
Cement Left in Csg.	26.70'			Shoe Joint	26.70'			Cement Amount Ordered 300 sx Common 3% CC							
Meas Line				Displace	46 1/2 BLS			2% Gel							
<b>EQUIPMENT</b>								Common							
Pumptrk	5	No.		Cementer	Billy			Poz. Mix							
Bulktrk	14	No.		Helper	David			Gel.							
Bulktrk	p.u.	No.		Driver	Rick			Calcium							
<b>JOB SERVICES &amp; REMARKS</b>								Hulls							
Remarks:	Cement did			Circulate.			Salt								
Rat Hole							Flowseal								
Mouse Hole							Kol-Seal								
Centralizers							Mud CLR 48								
Baskets							CFL-117 or CD110 CAF 38								
D/V or Port Collar							Sand								
								Handling							
								Mileage							
								<b>FLOAT EQUIPMENT</b>							
								Guide Shoe							
								Centralizer							
								Baskets							
								AFU Inserts							
								Float Shoe							
								Latch Down							
								1 - Baffle plate							
								1 - Rubber plug							
								Pumptrk Charge							
								Mileage							
Signature <i>Blake</i>								Tax							
								Discount							
								Total Charge							

# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 7441

Date	Sec.	Twp.	Range	County	State	On Location	Finish
5-10-13	32	16	11	Barton	KS		9:30AM

Location *Hickman 1/2 E, 15, 1/2 E, N1/2*

Lease	Well No. 3	Owner
Contractor		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Type Job		Charge To <i>John Roy Evans Oil Company LLC.</i>
Hole Size	T.D. 3347	Street
Csg. 5 1/2	Depth 3342.54	City
Tbg. Size	Depth	State
Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor.
Cement Left in Csg.	Shoe Joint 14.81	Cement Amount Ordered <i>2.00 sx com 10% salt 5%</i>
Meas Line	Displace <i>81661</i>	<i>Gilsonit</i>

**EQUIPMENT**

Pumptrk	No.	Cementer	Common
		Helper <i>Matt</i>	Poz. Mix
Bulktrk	No.	Driver	Gel.
		Driver <i>Doug</i>	Calcium
Bulktrk	No.	Driver	
		Driver <i>Travis</i>	

**JOB SERVICES & REMARKS**

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48 <i>500 gal</i>
D/V or Port Collar	CFL-117 or CD110 CAF 38
	Sand

*Pipe on bottom looks circulation pumped  
500 gal Mud CLR 48 with 10 bbl fw behind  
it. Plugged Rat hole with 30 sx and Mouse hole  
with 15 sx, hooked to 5 1/2 mixed 155 sx  
com 10% salt 5% Gilsonite shut down  
washed pump and lines Released plug  
and displaced with 81661 fw plug landed  
and held  
lift pressure at 800 psi  
Plug landed at 1500 psi*

**FLOAT EQUIPMENT**

Guide Shoe	1
Centralizer	8 Turbos
Baskets	2
AFU Inserts	1 with ball
Float Shoe	
Latch Down	
	1 Rubber Plug
Pumptrk Charge	
Mileage	

X Signature *Jerry K.*

Tax
Discount
Total Charge



John Roy Evans Oil Company, LLC  
P.O. Box 385  
Claflin, KS 67525  
620-587-3565 Phone  
620-587-3522 Fax

### SCHNEWEIS #3 DST

**DST #1** 2966-3003 30-45-45-60

Blow Weak

Recovered 10' mud with oil specs

ISIP 59 psi  
FSIP 53 psi  
IFP 12-15 psi  
FFP 16-22 psi  
HSH 1396-1360 psi

**DST#2** 3323-3347 15-30-15-30

1<sup>ST</sup> Blow, BOB 2 min

2<sup>nd</sup> Open, BOB 2 min

Recovered 120' GIP

950' clean gassy oil (20% gas, 80% oil)

ISIP 1113 psi  
FSIP 1112 psi  
IFP 59-228 psi  
FFP 240-387 psi  
HSH 1593-1580 psi

## GENERAL INFORMATION

### Client Information:

Company: JOHN ROY EVANS

Contact: GARY KIRMER

Phone: Fax: e-mail:

### Site Information:

Contact: WYATT URBAN

Phone: Fax: e-mail:

### Well Information:

Name: SCHNEWEIS #3

Operator: JOHN ROY EVANS

Location-Downhole:

Location-Surface: S32/16S/11W

### Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: WYATT URBAN

Test Type: DST #1 CONVENTIONAL Job Number: D1347

Test Unit:

Start Date: 2013/08/07 Start Time: 00:20:00

End Date: 2013/08/07 End Time: 05:40:00

Report Date: 2013/08/07 Prepared By: JOHN RIEDL

Qualified By: WYATT URBAN

### Remarks:

RECOVERY:10' OIL SPECKED MUD





**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: STC/Schneweis3dst1

TIME ON: 00:20 8/6/13  
TIME OFF: 05:40 8/6/13

Company JOHN ROY EVANS Lease & Well No. SCHNEWEIS #3  
Contractor ROYALDRILLING RIG #2 Charge to JOHN ROY EVANS  
Elevation 1904 K.B Formation DOUGLAS Effective Pay \_\_\_\_\_ Ft. Ticket No. D1347  
Date 8/06/13 Sec. 32 Twp. 16 S Range 11 W County BARTON State KANSAS  
Test Approved By WYATT URBAN Diamond Representative JOHN RIEDL

Formation Test No. 1 Interval Tested from 2966 ft. to 3003 ft. Total Depth 3003 ft.  
Packer Depth 2961 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Packer Depth 2966 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_  
Top Recorder Depth (Inside) 2969 ft. Recorder Number 30046 Cap. 6000 P.S.I.  
Bottom Recorder Depth (Outside) 3000 ft. Recorder Number 11073 Cap. 4000 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.  
Mud Type CHEMICAL Viscosity 50 Drill Collar Length \_\_\_\_\_ ft. I.D. 2 1/4 in.  
Weight 9 Water Loss 9.2 cc. Weight Pipe Length \_\_\_\_\_ ft. I.D. 2 7/8 in.  
Chlorides 5,300 P.P.M. Drill Pipe Length 2946 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number NOT REQUESTED Test Tool Length 20 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? NO Reversed Out NO Anchor Length 37 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK (SLOW BUILD TO 3/4")  
2nd Open: WEAK 3/4(" TO 1/2")

Recovered 10 ft. of OIL SPECKED DRILLING MUD  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Remarks: TOTAL FLUID RECOVERY: 10' IN DRILL PIPE  
TOOL SAMPLE GRINDOUT: 100% MUD

	Price Job
	Other Charges
	Insurance
	Total

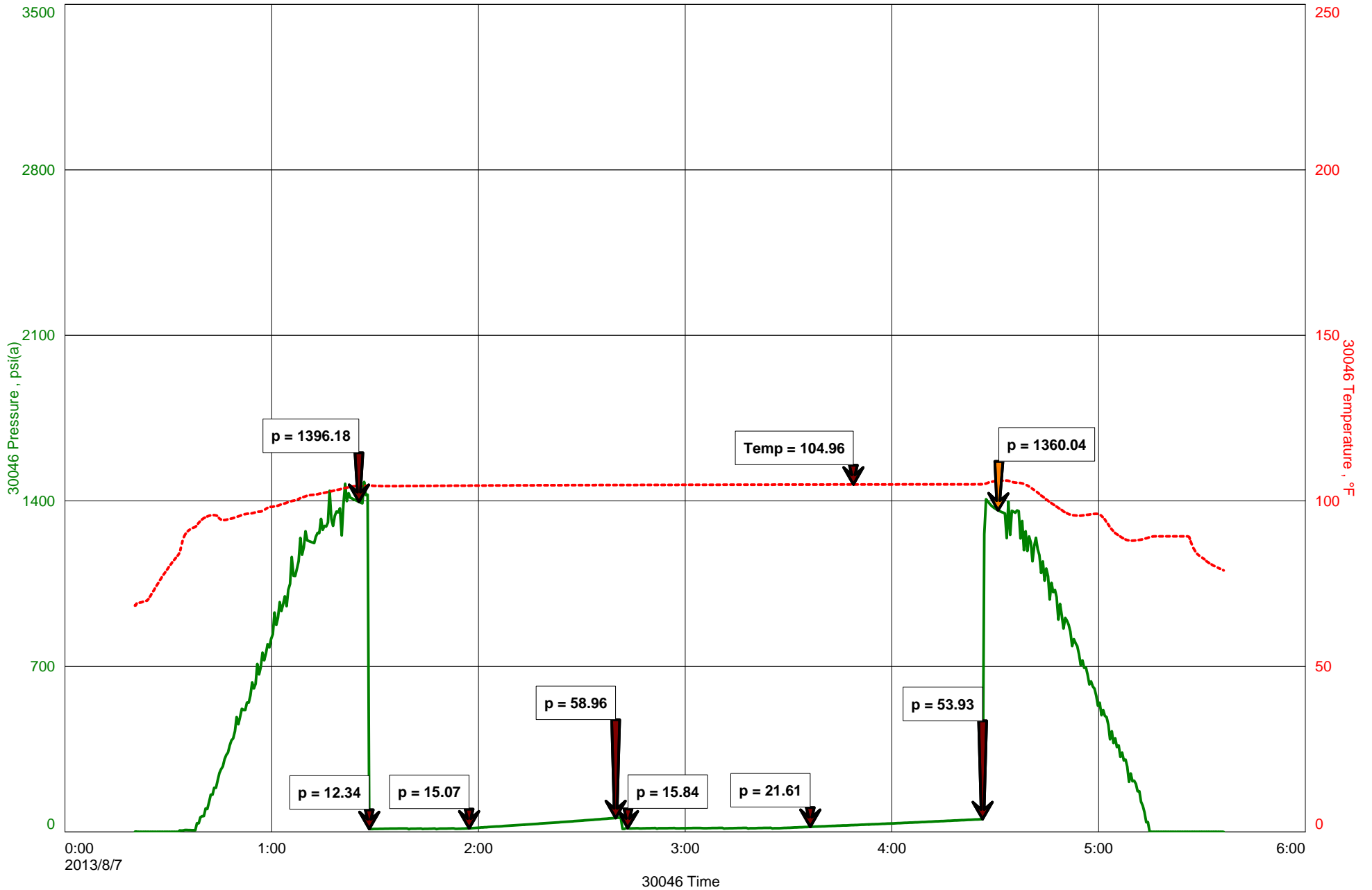
Time Set Packer(s) 1:30 A.M. <sup>A.M.</sup>/<sub>P.M.</sub> Time Started Off Bottom 4:30 A.M. <sup>A.M.</sup>/<sub>P.M.</sub> Maximum Temperature 105  
Initial Hydrostatic Pressure..... (A) 1396 P.S.I.  
Initial Flow Period..... Minutes 30 (B) 12 P.S.I. to (C) 15 P.S.I.  
Initial Closed In Period..... Minutes 45 (D) 59 P.S.I.  
Final Flow Period..... Minutes 45 (E) 16 P.S.I. to (F) 22 P.S.I.  
Final Closed In Period..... Minutes 60 (G) 53 P.S.I.  
Final Hydrostatic Pressure..... (H) 1360 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

JOHN ROY EVANS  
Start Test Date: 2013/08/07  
Final Test Date: 2013/08/07

SCHNEWEIS #3  
Formation: DOUGLAS  
Job Number: D1347

# SCHNEWEIS #3





## GENERAL INFORMATION

### Client Information:

Company: JOHN ROY EVANS

Contact: GARY KIRMER

Phone: Fax: e-mail:

### Site Information:

Contact: WYATT URBAN

Phone: Fax: e-mail:

### Well Information:

Name: SCHNEWEIS #3

Operator: JOHN ROY EVANS

Location-Downhole:

Location-Surface: S32/16S/11W

### Test Information:

Company: DIAMOND TESTINGD3347

Representative: JOHN RIEDL

Supervisor: WYATT URBAN

Test Type: DST #2 CONVENTIONAL Job Number: D1347

Test Unit:

Start Date: 2013/08/09 Start Time: 14:00:00

End Date: 2013/08/09 End Time: 19:00:00

Report Date: 2013/08/09 Prepared By: JOHN RIEDL

Qualified By: WYATT URBAN

### Remarks:

RECOVERT: 180' GAS IN PIPE, 950' GASSY OIL



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: STC/Schneweis3dst2

TIME ON: 14:00 8/9/13  
TIME OFF: 17:00 8/9/13

Company JOHN ROY EVANS Lease & Well No. SCHNEWEIS #3  
Contractor ROYALDRILLING RIG #2 Charge to JOHN ROY EVANS  
Elevation 1904 K.B Formation ARBUCKLE Effective Pay \_\_\_\_\_ Ft. Ticket No. D1348  
Date 8/06/13 Sec. 32 Twp. 16 S Range 11 W County BARTON State KANSAS  
Test Approved By WYATT URBAN Diamond Representative JOHN RIEDL

Formation Test No. 2 Interval Tested from 3323 ft. to 3347 ft. Total Depth 3347 ft.  
Packer Depth 3318 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Packer Depth 3323 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 3326 ft. Recorder Number 30046 Cap. 6000 P.S.I.  
Bottom Recorder Depth (Outside) 3344 ft. Recorder Number 11073 Cap. 4000 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type CHEMICAL Viscosity 69 Drill Collar Length 0 ft. I.D. 2 1/4 in.  
Weight 9.2 Water Loss 8.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
Chlorides 6,400 P.P.M. Drill Pipe Length 3313 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number NOT REQUESTED Test Tool Length 20 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? NO Reversed Out NO Anchor Length 24 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: STRONG (B.OB 2 MINUTES) 2" BB  
2nd Open: STRONG (B.O.B 2 MINUTES) NO BB

Recovered 120 ft. of GAS IN PIPE  
Recovered 950 ft. of GO (20%GAS 80%OIL)  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Remarks: TAL FLUID RECOVERY:950 ' IN DRILL PIPE  
TOOL SAMPLE GRINDOUT: 100% OIL

Price Job
Other Charges
Insurance
Total

Time Set Packer(s) 3:20 P.M A.M. P.M. Time Started Off Bottom 4:50 P.M A.M. P.M. Maximum Temperature 112

Initial Hydrostatic Pressure..... (A) 1593 P.S.I.  
Initial Flow Period..... Minutes 15 (B) 59 P.S.I. to (C) 228 P.S.I.  
Initial Closed In Period..... Minutes 30 (D) 1113 P.S.I.  
Final Flow Period..... Minutes 15 (E) 240 P.S.I. to (F) 387 P.S.I.  
Final Closed In Period..... Minutes 30 (G) 1112 P.S.I.  
Final Hydrostatic Pressure..... (H) 1580 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

JOHN ROY EVANS  
Start Test Date: 2013/08/09  
Final Test Date: 2013/08/09

SCHNEWEIS #3  
Formation: ARBUCKLE  
Job Number: D1347

# SCHNEWEIS #3

