



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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HUGHES DRILLING REPORT

Well No. I-1
Farm Flynn
Size 7"
Feet 411 30
Circulated 15 ex cement

PERMANENT CSG.
Size 2 7/8 8nd EUE (new)
Feet 882 of pipe
Baffle at 356'

T. D. at Completion 396
Contractor HUGHES DRILLING CO.

OPERATOR Hughes Drilling

STRATA THICKNESS	FORMATION DRILLED	T.D.
2	Soil	2
13	Sandstone	13
3	clay	18
12	sandstone	30
1	Lime	31
3	sandstone	34
115	shale	149
23	Lime	172
8	Shale	180
9	Lime	189
6	Shale	195
15	Lime	210
44	Shale	254
17	Lime	271
3	shale	274
4	Sand	278
70	shale	348
7	Lime	395
47	shale	422
8	Lime	430
10	Shale	440
2	Lime	442
14	shale	456
30'	25 Lime	481
6	Shale	487
20'	24 Lime	511
4	shale	515
3	Lime	518
4	Shale	522
6	Lime	528
128	Shale	656
9	Gr. sand	660
20	shale	680
15	Lime	695
8	shale	703
8	Lime	711
18	Shale	729
6	Lime	735
16	Shale	751
3	Lime	754
22	Shale	766

DATE	DRILLED		REMARKS - TYPE WORK - BILLING REF.	PIPE TALLY
	FROM	TO		
7-26-13	0	2	Soil	(1) 21.5-21.5
411	2	15	Sandstone	(2) 22.5-44.0
7-29-13	15	18	clay	(3) 22.5-66.5
	18	30	Sandstone	(4) 22.5-89.0
	30	31	Lime	(5) 22.5-111.5
	31	34	Sandstone	(6) 22.5-134.0
	34	149	shale	(7) 22.5-156.5
	149	172	Lime	(8) 22.5-179.0
	172	180	Shale (slate 172-173)	(9) 22.5-201.5
	180	189	Lime	(10) 22.5-224.0
	189	195	Shale	(11) 22.5-246.5
	195	210	Lime	(12) 22.5-269.0
	210	254	shale (sdy 217-254)	(13) 22.5-291.5
	254	271	Lime	(14) 22.5-314.0
	271	274	Shale	(15) 22.5-336.9
	274	278	shale	(16) 22.5-359.0
	278	348	Shale	(17) 22.5-381.5
	348	369	Lime	(18) 22.5-404.0
	369	388	shale (Red Bed 386-388)	(19) 22.5-426.5
	388	395	Lime	(20) 22.5-449.0
	395	422	Shale	(21) 22.5-471.5
	422	430	Lime	(22) 22.5-494.0
	430	440	Shale	(23) 22.5-516.5
	440	442	Lime	(24) 22.5-539.0
	442	456	Shale	(25) 22.5-561.5
30'	456	481	Lime (oil trace 481-483)	(26) 22.5-584.0
	481	487	Shale (slate 481-482)	(27) 22.5-606.5

HUGHES DRILLING REPORT

Well No. I-1
 Farm Flynn
 SURFACE CASING Size _____
 Feet _____
 Circulated _____ sx cement

PERMANENT CSG.
 Size 2 7/8 Bnd Evl (New)
 Feet 882 of pipe
 Baffle at 856
 T. D. at Completion 896'
 Contractor HUGHES DRILLING CO.

OPERATOR Hughes Drilling

440 FSL 2200 FEL
 API # 15-059-26420

STRATA THICKNESS	FORMATION DRILLED	T.D.
5	Lime	771
18	Shale	789
1	Lime	780
11	shale	801
8	lt. Br Sand	809
29	oil sand	838
4	Bl sand	842
12	shale	854
1	Lime	855
41	Shale	896
		T.D.

DATE	DRILLED		REMARKS - TYPE WORK - BILLING REF.	PIPE TALLY
	FROM	TO		
20	487	511	Lime	(28) 22.5 - 628.0
	511	515	Shale	(29) 22.5 - 651.5
	515	518	Lime	(30) 22.5 - 674.0
	518	522	Shale	(31) 22.5 - 696.5
"Heather"	522	528	Lime	(32) 22.5 - 719.0
	528	656	Shale (BRK'd 531-535) (BRK'd 647-650)	(33) 22.5 - 741.5
	656	660	Gray sand	(34) 22.5 - 764.0
	660	680	Shale	(35) 22.5 - 786.5
	680	695	Lime (BRK'd)	(36) 22.5 - 809.0
	695	703	Shale	(37) 22.5 - 831.5
	703	711	Lime	(38) 22.5 - 854.0
	711	729	Shale (BRK'd 717-722)	(39) 22.5 - 876.5
	729	735	Lime	
	735	751	Shale	
	751	754	Lime (Brown)	
	754	766	Shale (slate 754-755)	
	766	771	Lime	
	771	789	Shale	
	789	790	Lime	
	790	801	Shale	
	801	809	Lt Brown sand	REMARKS Pg 3
"K. Squire"	809	838	oil sand	
	838	842	Black Sand	
	842	854	Shale	
	854	855	Lime	
	855	896	Shale	
			T.D.	

7-30-13 set 882' of 2 7/8 Bnd EVE (New)
 Used 3 centralizers
 Baffle at 856'

