

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1155235

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No. 15	
Name:		Spot Description:	
Address 1:		Sec	TwpS. R 🗌 East 🗌 West
Address 2:		Fe	eet from Dorth / South Line of Section
City: State: Zip	+	Fe	eet from East / West Line of Section
Contact Person:			Nearest Outside Section Corner:
Phone: ()		,	/ SE SW
CONTRACTOR: License #			
Name:		-	Well #:
Wellsite Geologist:			VVCII #
0			
Purchaser:		C C	Kelle Davidson
Designate Type of Completion:			Kelly Bushing:
New Well Re-Entry	Workover	·	ug Back Total Depth:
Oil WSW SWD	SIOW	Amount of Surface Pipe Se	et and Cemented at: Feet
Gas D&A ENHR	SIGW	Multiple Stage Cementing (Collar Used? 🗌 Yes 🗌 No
OG GSW	Temp. Abd.	If yes, show depth set:	Feet
CM (Coal Bed Methane)		If Alternate II completion, c	ement circulated from:
Cathodic Other (Core, Expl., etc.):		feet depth to:	w/sx cmt
If Workover/Re-entry: Old Well Info as follows:			
Operator:			
Well Name:		Drilling Fluid Managemen (Data must be collected from th	
Original Comp. Date: Original Tot	tal Depth:		
	ENHR Conv. to SWD	Chloride content:	ppm Fluid volume: bbls
Conv. to	GSW	Dewatering method used: _	
Plug Back: Plug		Location of fluid disposal if	hauled offsite:
Commingled Permit #:	-	Operator Name:	
Dual Completion Permit #:			
SWD Permit #:			License #:
ENHR Permit #:		Quarter Sec	TwpS. R [_] East [_] West
GSW Permit #:		County:	Permit #:
Spud Date or Date Reached TD Recompletion Date	Completion Date or Recompletion Date		

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY									
Letter of Confidentiality Received									
Date:									
Confidential Release Date:									
Wireline Log Received									
Geologist Report Received									
UIC Distribution									
ALT I II Approved by: Date:									

	Side Two	1155235
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sh	eets)	Yes No		-	n (Top), Depth and		Sample
Samples Sent to Geolog	gical Survey	Yes No	Nar	ne		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted B (If no, Submit Copy)	Electronically	 Yes No Yes No Yes No 					
List All E. Logs Run:							
		CASIN		lew Used			
		Report all strings se	et-conductor, surface, in	termediate, producti	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

				RECORD - Bridge Plugs Set/Type otage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
TUBING RECORD: Size:			Set At:		Packer	r At:	Liner R	un:	No		
Date of First, Resumed P	on, SWD or ENHF	₹.	Producing N	1ethod:	ping	Gas Lift	Other (Explain)				
Estimated Production Oil Bbls. Per 24 Hours		ls.	Gas Mcf Wate		ər	Bbls.	Gas-Oil Ratio	Gravity			
DISPOSITIO	N OF G	BAS:			METHOD	OF COMPLE	TION:		PRODUCTION INT	ERVAL:	
Vented Sold Used on Lease			Open Hole Perf. Dually C (Submit AC				Commingled (Submit ACO-4)				
(If vented, Subr	-18.)	Other (Specify)									

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



261210

LOCATION Oxtawa KS

FOREMAN Fred Mader

Ful Made

PO Box 884, (Cha	nute, KS	66720
620-431-9210	or	800-467-	8676

FIELD TICKET & TREATMENT REPORT CEMENT

DATE COSTOMER #			SECTION	TOWNSHIP	RANGE	COUNTY
9-1-13 3425 CUSTOMER	Elynn # J.	2	NaVIY	15	20	FR
	11.			THE R. P. LEWIS CO., LANSING MICH.	A STATE OF	
Hughis Dri MAILING ADDRESS	Livy		TRUCK #	DRIVER	TRUCK #	DRIVER
	0-		712.	Fre Mad		DINVEN
122 Main		_	495	1tax Bec		
Wellsville	KS 66092	1 +	503	DerMas		
IOB TYPE hong string		L				2 m 1) 1
ASING DEPTH	DRILL PIPE	_ HOLE DEPTH _ TUBING <u>@</u>	850	CASING SIZE & WE	EIGHT 27/8	EUE
LURRY WEIGHT	1949 WOM 55454				THER	
ISPLACEMENT 4.94138		WATER gal/sk		CEMENT LEFT in C	ASING 31 +	Plug
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EMARKS: Hold Crou	marting. Est	ablisha	iver latio	n. Mix+ F	uma loc	0 (-0
		3		//		E1
_ Seal/sk. C.		10. CU	9 4 4	전상 이 가지에 대한 것이 아무지 않는 것 같아.	/	
Displace a		C 70 DA		·		
Pressure	to ROO # PSI	AL II	TITE IN	casing.	Start	
		130 10	- Monit	ar pressi	ire for	
	T. Shet in	Casily		/		

Customer Supplied Water

CODE	QUANITY or	UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		•	PUMP CHARGE		
5406	20	mi	MILEAGE 77		10850
5402	881		Casing footage 49:		8400
5407	misim	La la			Me
cone			102 111. 1+5	·	36800
1124	10-	7sKs	50/50 Por Mix Cement		
118B	280	4	Premium Gal		12305
1107	27	, At.	Flo Seal		6162
4402	,		21/2" Rubber Plug		66 69
			- NUDDer File		2950
	-				1
3737	~~~~		7.6.5%	SALES TAX	106 20
	ZALL	Se	TITLE	ESTIMATED TOTAL	303149

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

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			5 8 8 8	-				1 - 2200	Co., Kansas	0
				10 A	ING REPOR			880 F	SL 2.2.	FEL
		S. 1	SUR	FACE CASING	PERMANEN Size 218 8 cd Feel 88 of BAFFIC at 8	IT CSG	N	API #_15-0	59-264	16
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ATTE:	annamaganga 1		AILLED	and the second			Na sa		sandsta	19
DATE	~	PROM	A PR. ALL DOCTOR	REMARKS -	TYPE WORK MILLING REP	Þ,	PIPE TALLY		Shale	141
7/3	2/13	0	2	soil	and the second	G	221.5-21.5		Lime	
40'		12	14	Sandstand					Shyle	169
7/31	103	14	1,5				22.5- 44.6	11	Limb	182
1121	ris_	15	119	Shuk			1225-66.3		Shale	186
51/3		19	minthe A			14	22.5- 89.0	11.11	Lime	202
- Stanson and		11	25	Sandstane		(2	1225-111.5	- 43	Shak	245
PR.		123	14/	Shall		12	225- 139.0		SUNE	167
		141	164	Line		0	2205-156.5	6	Gr Sand	27.3
		164	171	Shule (slat	c 170-171)	(3)	22.5- 179.0	63	Shalles	330
	-	(17)	182-	Lime		(9)	22.5- 201.5		ime.	245 269 269 269 269 269 273 360 379
		182	186	Shulb		2.2	22.5- 224.0		Shale	390
;		186	202	Lime	and the second se	7.1	12.2.5- 2.46.		Shale.	
		2.02	245	shale.		- Cal	22.5- 269.		Lime	413
1			264	Lime			22.5- 2913	14	Shalle	431
Ţ		264		Shall	444778800000000000000000000000000000000			ere-D+	Lime	1423
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SURFACE CASING PERMANENT CSG. $PPE 15 - 259 - 26416$ Well No. 1 - 2 Size Size 2 / 2 Scl. (Scl. Well Size 2 / 2 Scl. (Scl. Well Family I. VIIIN Peet Scl. (Scl. Well Size 2 / 2 Scl. (Scl. Well Size 2 / 2 Scl. (Scl. Well Globaldest see comone Peet Scl. (Scl. Well Size 2 / 2 Scl. (Scl. Well Size 2 / 2 Scl. (Scl. Well OPERATOR HUSHES Drilling Peet Scl. (Scl. Well Size 2 / 2 Scl. (Scl. Well Siz	2 2 2		нис	ES DRILLING REPORT	Sec. <u>2</u> 4. Twp. <u>1</u> 5. Rng. <u>20</u> (17) <u>FF.</u> Co., Kansas <u>880</u> FSL <u>2200</u> FEL
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$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	DATE	And the second second second second		REMAIKS - TYPE WORK - BILLING REP. PIPE TALLY	5 Shale 1834
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Bit red 797 829 Oil Sand Reprint B 829 8341 Share B 834 835 Lime B 835 860 Shule B 860 862 Lt. Brown sund B 10 10 10			-frank month	hule Lime Break 780-781)	
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862-890 shurke		835	360	hurte	
		862-1	890		
				- + 0.211 C 27/2 201 F. (Ala	

8-1-13 set 881 of used 3 centralizers Baffle at 850'

HUGHES DRILLING CO.

19.3

Wellsville, Kansas 66092

Roger Darrel	913-883-2235 913-883-4027	LE	CORE TIME LEASE <u>Flynn I-n</u> Ron 913-883-4855 Clay 913-883-4883					
		FO	$\frac{\text{RMATION}_{F}}{\text{TE}: 7/3/}$	FI Squir.	(REPACTIN Sample)			
FROM	FEET		TIMIC	MINUTES	REMARKS			
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