



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1155246

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

260618

TICKET NUMBER 42201

LOCATION Attawug

FOREMAN Alan Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-16-13	3425	Flynn # I-4	SE 24	15	20	JK
CUSTOMER Hughes Drilling			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 122 N Main			516	Ala Mad		
CITY Wellsville			368	Ar Mad		
STATE KS			Hughes Drilling			
ZIP CODE 66097			523	Dan Det		

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 380 CASING SIZE & WEIGHT 2 7/8
CASING DEPTH 870 DRILL PIPE _____ TUBING _____ OTHER 860 pin
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING YES
DISPLACEMENT 5 DISPLACEMENT (PSI) 800 MIX PSI 200 RATE 4 bpm

REMARKS: Hooked to casing. Established rate. Mixed & pumped 100# gel followed by 116 sk 50/50 port cement plus 2% gel & 1/4 # flo seal per sack. Circulated cement. Flushed pump. Pumped plug to pin. Well held 800 PSI for 30 min. MIT. Closed valve.

Hughes Eric
Hughes Water

Alan Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	1085.00
5406	20	MILEAGE	368	84.00
5402	870	casing footage	368	
5407	min	ten miles	503	368.00
1127	116	50/50 cement		1334.00
1118B	295#	gel		64.90
1107	29#	flo seal		71.63
11402	1	2 1/2 plug		29.00
SALES TAX				114.75
ESTIMATED TOTAL				3151.78

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

HUGHES DRILLING REPORT

Well No. E-4
 Farm Flynn
 SURFACE CASING
 Size 3"
 Feet 38.35
 Circulated 14 ex cement

PERMANENT CSG.
 Size 2 1/8" 3rd EYE (New)
 Feet 870 of pipe
 Bolt at 860'
 T. D. at Completion 880'
 Contractor HUGHES DRILLING CO.

OPERATOR Hughes Drilling

880 FSL 1760 FEL
 API # 15-059-26417

STRATA THICKNESS	FORMATION DRILLED	T.D.
2	Soil	2
6	Clay	8
25	Sandstone	33
3	Silt Lime	36
11	Shale	151
23	Lime	174
7	Shale	181
11	Lime	192
3	Shale	195
16	Lime	211
12	Shale	223
32	Gr. sand	256
14	Lime	270
5	Shale	275
2	Gr. sand	277
71	Shale	348
20	Lime	368
21	Shale	389
6	Lime	395
27	Shale	422
7	Lime	429
11	Shale	440
2	Lime	442
13	Shale	455
30'	27 Lime	482
8	Shale	490
20'	22 Lime	512
5	Shale	517
3	Lime	520
3	Shale	523
"Heather"	6 Lime	529
16	Shale	670
3	Lime	693
9	Shale	702
7	Lime	709
20	Shale	729
7	Lime	736
14	Shale	750
8	Lime	753
14	Shale	767
5	Lime	772

DATE	DRILLED		REMARKS - TYPE WORK - BILLING REF.	PIPE TALLY
	FROM	TO		
7/12/13	0	2	Soil	(1) 21.5-21.5
	2	8	Clay	(2) 22.5-44.0
38'	8	33	Sandstone	(3) 22.5-106.5
7/15/13	33	36	Sandy Lime	(4) 22.5-89.0
5/8	36	151	Shale	(5) 22.5-111.5
PDC Bit	151	174	Lime	(6) 22.5-134.0
	174	181	Shale (slate 180-181)	(7) 22.5-156.5
	181	192	Lime	(8) 22.5-179.0
	192	195	Shale	(9) 22.5-201.5
	195	211	Lime	(10) 22.5-224.0
	211	223	Shale (slate 214-219)	(11) 22.5-246.0
	223	256	Gray sand	(12) 22.5-269.0
	256	270	Lime	(13) 22.5-291.5
	270	275	Shale	(14) 22.5-314.0
	275	277	Gray sand	(15) 22.5-336.5
	277	348	Shale	(16) 22.5-359.0
	348	360	Lime	(17) 22.5-381.5
	368	389	Shale (Real Bed 386-389)	(18) 22.5-404.0
	389	395	Lime	(19) 22.5-426.5
	395	422	Shale	(20) 22.5-449.0
	422	429	Lime	(21) 22.5-471.5
	429	440	Shale	(22) 22.5-494.0
	440	442	Lime	(23) 22.5-516.5
	442	455	Shale	(24) 22.5-539.0
30'	455	482	Lime (oil trace 463-465)	(25) 22.5-561.5
	482	490	Shale (slate 489-490)	(26) 22.5-584.0
20'	490	512	Lime	(27) 22.5-606.5

HUGHES DRILLING REPORT

Well No. I-4
 Farm Flynn
 SURFACE CASING
 Size _____
 Feet _____
 Circulated _____
 _____ percent

PERMANENT CSG.
 Size 2 7/8" 8rd EUE (new)
 Feet 870' of pipe
 Bolt at 860'

OPERATOR Hughes Drilling

T. D. at Completion 880
 Contractor HUGHES DRILLING CO.

890 FSL 1760 FEL
 API # 15-059-26417

STRATA THICKNESS	FORMATION DRILLED	T.D.
33	Shale	805
4	Lt. Br. sand	809
#1 squirrel 26	oil sand	835
3	Bl. sand	838
5	Shale	843
1	Lime	844
36	Shale	880
		T.D.

DATE	DRILLED		REMARKS - TYPE WORK - BILLING REF.	PIPE TALLY
	FROM	TO		
	512	517	shale	(28) 22.5-629.0
	517	520	lime	(29) 22.5-651.5
	520	523	shale	(30) 22.5-674.0
	523	529	lime	(31) 22.5-696.5
	529	690	shale (Brkn 532-536)	(32) 22.5-719.0
	690	693	lime	(33) 22.5-741.5
	693	702	shale	(34) 22.5-764.0
	702	709	lime	(35) 22.5-786.5
	709	729	shale (slate 728-729)	(36) 22.5-809.0
	729	736	lime	(37) 22.5-831.5
	736	750	shale	(38) 22.5-854.0
	750	753	lime (Brown)	(39) 22.5-876.5
	753	767	shale (slate 753-754) (Brkn 56-76)	
	767	772	lime	
	772	805	shale (slate 788-789) (lime break 784)	
#1 squirrel	805	809	Lt Brown sand	
	809	835	oil sand	} Remarks pg. 3
	835	838	Black sand	
	838	843	shale	
	843	844	lime	
	844	880	shale	
			T.D.	
			7-16-13 set 870' of 2 7/8 8rd EUE (new)	
			used 3 centralizers	
			Bolt at 860'	

KD. G
 TB. 880
 pulled 5 JTs
 9 JTs on Trailer

