



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1155368

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	LB Exploration, Inc.
Well Name	J Paul Magnison 26 1
Doc ID	1155368

All Electric Logs Run

Borehole Compensated Sonic
Microresistivity
Dual Induction
Dual Compensated Porosity

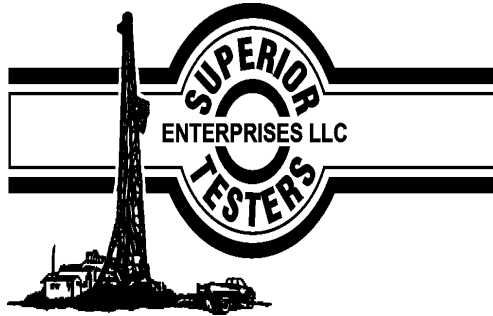
Customer L.B. Exploration INC		Lease No.		Date	
Lease 2 Paul Magnuson 26		Well # 1		4-9-13	
Field Order # 87770	Station Pratt KS.	Casing 5 1/2"	Depth 5234'	County Barber	State KS
Type Job 3/2 Long String		Formation CNUW	Legal Description T05235'		26-33-13

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size" 5 1/2"	Tubing Size	Shots/Ft		Acid 25-5Ks 60/40 P.O. Scavenger	RATE	PRESS	ISIP	
Depth 5234'	Depth	From	To	Pre Pad 17.5 SKs AA2 @ 14.8 #	Max		5 Min.	
Volume 127	Volume	From	To	Pad RH 50sks 60/40	Min		10 Min.	
Max Press 500 #	Max Press	From	To	Frac RH 20sks 60/40	Avg		15 Min.	
Well Connection PL	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 519'	Packer Depth	From	To	Flush Disp 2% KCL	Gas Volume		Total Load	

Customer Representative Michael Patterman	Station Manager Scotty	Treater Allen
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Service Units	28443	19903	19905	77686	73768				
Driver Names	Allen	Mike	Matth	Steve	Young				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00 PM	4-9-13				Snow + Ice Storm
					on loc. Discuss Safety, Setup, Plan Job
					Laying down Drill Collars
3:15					out OF hole Laydown Kelly.
					Rigup To Run 5 1/2" Cag.
6:09					Start casing. Shoe Joint
					w/Float Shoe, + Latch Down Baffle
					Cent. 1-3-5-7-8-9-11-13-14-15-16-1
					Baskets 16-17
11:5 AM	4-10-13				Tap Bottom pickup To 5234' c/c
					+ Rotate
					Land Joint comes OFF, pickup
					Joint + screw into csg. Pick
3:10					Backup + circ 1-hr.
4:10	200 #		6	5	mix + 6-BBL 60/40 12# Scavenger
			48	5	mix 17.5 SKs AA2 @ 14.8 #
					Finish mix, washout Pump+Line
				6	start disp. After Dropping Plug.
5:05	500 #			6	lift P-SJ 28 BBL out
5:30	1500 #		127	4	Plug down
	0 #				Release OK
7:00					Plug RH + MH w/ 50sks 60/40
					washup + Backup Job complete



DRILL STEM TEST REPORT

Prepared For: **L B Exploration Inc**

2135 2nd Rd Holyrood KS 67450+9021

ATTN: Steven Petermann

J Paul Magnison 26#1

26-33-13 Barber

Start Date: 2013.04.03 @ 15:15:00

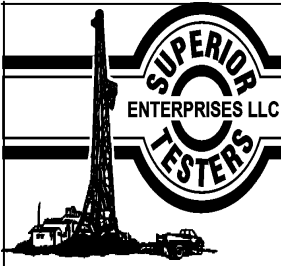
End Date: 2013.04.03 @ 22:16:00

Job Ticket #: 17400 DST #: 1

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2013.04.03 @ 22:31:53

L B Exploration Inc
26-33-13 Barber
J Paul Magnison 26#1
DST # 1
Snyderville
2013.04.03



DRILL STEM TEST REPORT

L B Exploration Inc
 2135 2nd Rd Holyrood KS 67450+9021
 ATTN: Steven Petermann

26-33-13 Barber
J Paul Magnison 26#1
 Job Ticket: 17400 **DST#: 1**
 Test Start: 2013.04.03 @ 15:15:00

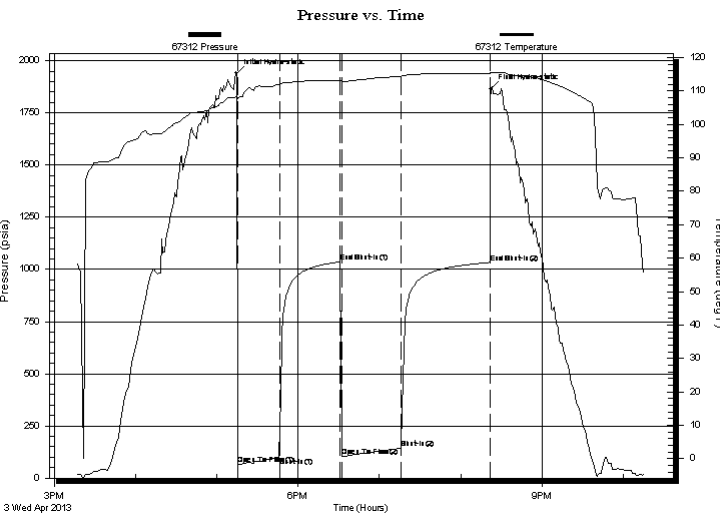
GENERAL INFORMATION:

Formation: **Snyderville**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 17:15:30
 Time Test Ended: 22:16:00
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Jared Scheck
 Unit No: 3320 -Pratt-100
 Interval: **3791.00 ft (KB) To 3852.00 ft (KB) (TVD)**
 Reference Elevations: 1625.00 ft (KB)
 Total Depth: 3852.00 ft (KB) (TVD) 1613.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 12.00 ft

Serial #: 67312

Press@RunDepth: 143.28 psia @ ft (KB) Capacity: 5000.00 psia
 Start Date: 2013.04.03 End Date: 2013.04.03 Last Calib.: 2013.04.03
 Start Time: 15:15:00 End Time: 22:16:00 Time On Btm: 2013.04.03 @ 17:14:30
 Time Off Btm: 2013.04.03 @ 20:22:30

TEST COMMENT: 1st Opening 30 Minutes-Fair blow built 8 1/2 inches into bucket w ater in 30 minutes
 1st Shut-in 45 Minutes-No blow back
 2nd Opening 45 Minutes-Weak blow built 7 1/2 inches into bucket w ater in 45 minutes
 2nd Shut-in 60 Minutes-No blow back



PRESSURE SUMMARY

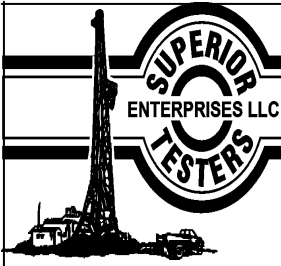
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1939.66	108.29	Initial Hydro-static
1	64.92	108.05	Open To Flow (1)
32	99.22	111.94	Shut-In(1)
77	1035.92	113.18	End Shut-In(1)
78	103.91	112.84	Open To Flow (2)
122	143.28	114.35	Shut-In(2)
187	1033.68	115.25	End Shut-In(2)
188	1865.73	115.51	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
180.00	Muddy water 40%mud 60%w ater	2.52
0.00	chlorides 60,000 resistivity .1 @60degre	0.00

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

L B Exploration Inc
 2135 2nd Rd Holyrood KS 67450+9021
 ATTN: Steven Petermann

26-33-13 Barber
J Paul Magnison 26#1
 Job Ticket: 17400 **DST#: 1**
 Test Start: 2013.04.03 @ 15:15:00

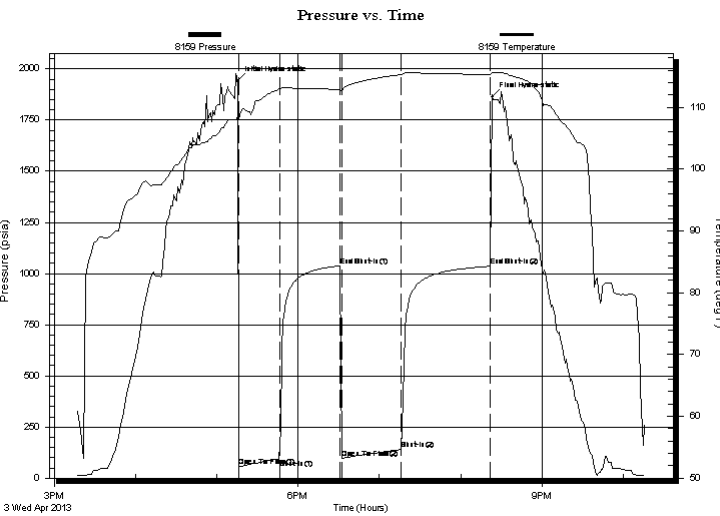
GENERAL INFORMATION:

Formation: **Snyderville**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 17:15:30 Tester: Jared Scheck
 Time Test Ended: 22:16:00 Unit No: 3320 -Pratt-100
 Interval: **3791.00 ft (KB) To 3852.00 ft (KB) (TVD)** Reference Elevations: 1625.00 ft (KB)
 Total Depth: 3852.00 ft (KB) (TVD) 1613.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 12.00 ft

Serial #: 8159

Press@RunDepth: 1035.29 psia @ ft (KB) Capacity: 5000.00 psia
 Start Date: 2013.04.03 End Date: 2013.04.03 Last Calib.: 2013.04.03
 Start Time: 15:15:00 End Time: 22:16:00 Time On Btm: 2013.04.03 @ 17:15:00
 Time Off Btm: 2013.04.03 @ 20:23:30

TEST COMMENT: 1st Opening 30 Minutes-Fair blow built 8 1/2 inches into bucket w ater in 30 minutes
 1st Shut-in 45 Minutes-No blow back
 2nd Opening 45 Minutes-Weak blow built 7 1/2 inches into bucket w ater in 45 minutes
 2nd Shut-in 60 Minutes-No blow back



PRESSURE SUMMARY

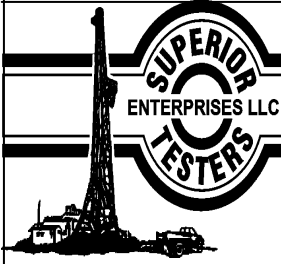
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1942.74	108.48	Initial Hydro-static
1	56.53	108.00	Open To Flow (1)
31	93.65	112.96	Shut-In(1)
76	1037.86	112.86	End Shut-In(1)
77	96.45	112.62	Open To Flow (2)
121	139.79	115.29	Shut-In(2)
187	1035.29	115.29	End Shut-In(2)
189	1864.12	115.63	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
180.00	Muddy water 40% mud 60% w ater	2.52
0.00	chlorides 60,000 resistivity .1 @60degre	0.00

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

L B Exploration Inc
 2135 2nd Rd Holyrood KS 67450+9021
 ATTN: Steven Petermann

26-33-13 Barber
J Paul Magnison 26#1
 Job Ticket: 17400 **DST#: 1**
 Test Start: 2013.04.03 @ 15:15:00

Tool Information

Drill Pipe:	Length: 3794.00 ft	Diameter: 3.80 inches	Volume: 53.22 bbl	Tool Weight: 1000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 53.22 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial 52000.00 lb
Depth to Top Packer:	3791.00 ft			Final 53000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	61.00 ft			
Tool Length:	81.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut-In Tool	5.00			3776.00	
Hydraulic Tool	5.00			3781.00	
Packer	5.00			3786.00	20.00 Bottom Of Top Packer
Packer	5.00			3791.00	
Anchor	1.00			3792.00	
Change Over Sub	0.75			3792.75	
Drill Pipe	31.50			3824.25	
Change Over Sub	0.75			3825.00	
Anchor	22.00			3847.00	
Recorder	1.00	6731	Inside	3848.00	
Recorder	1.00	8159	Outside	3849.00	
Bullnose	3.00			3852.00	61.00 Bottom Packers & Anchor

Total Tool Length: 81.00



DRILL STEM TEST REPORT

FLUID SUMMARY

L B Exploration Inc
 2135 2nd Rd Holyrood KS 67450+9021
 ATTN: Steven Petermann

26-33-13 Barber
J Paul Magnison 26#1
 Job Ticket: 17400 **DST#: 1**
 Test Start: 2013.04.03 @ 15:15:00

Mud and Cushion Information

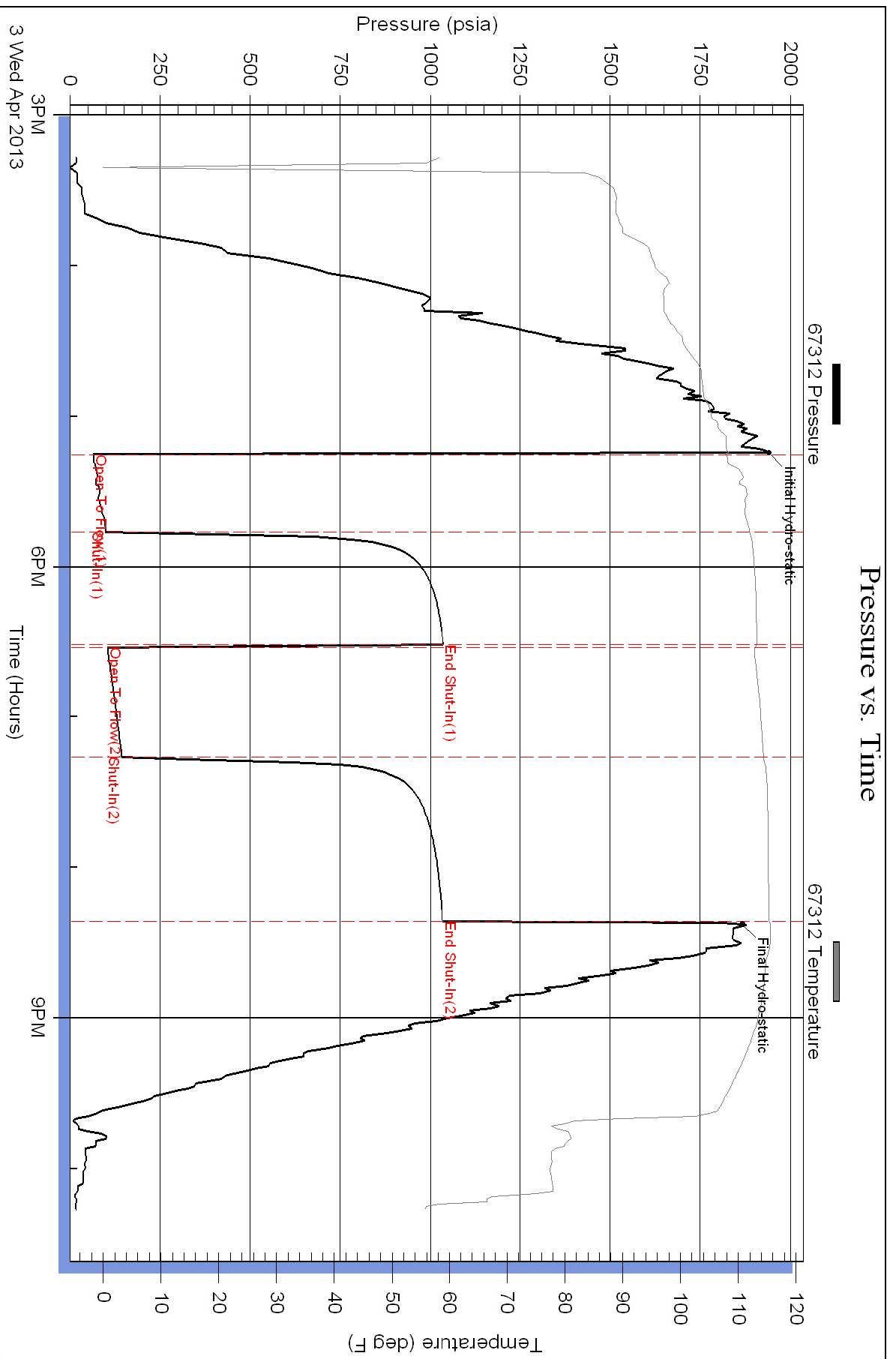
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.20 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psia		
Salinity: 3000.00 ppm			
Filter Cake: 1.00 inches			

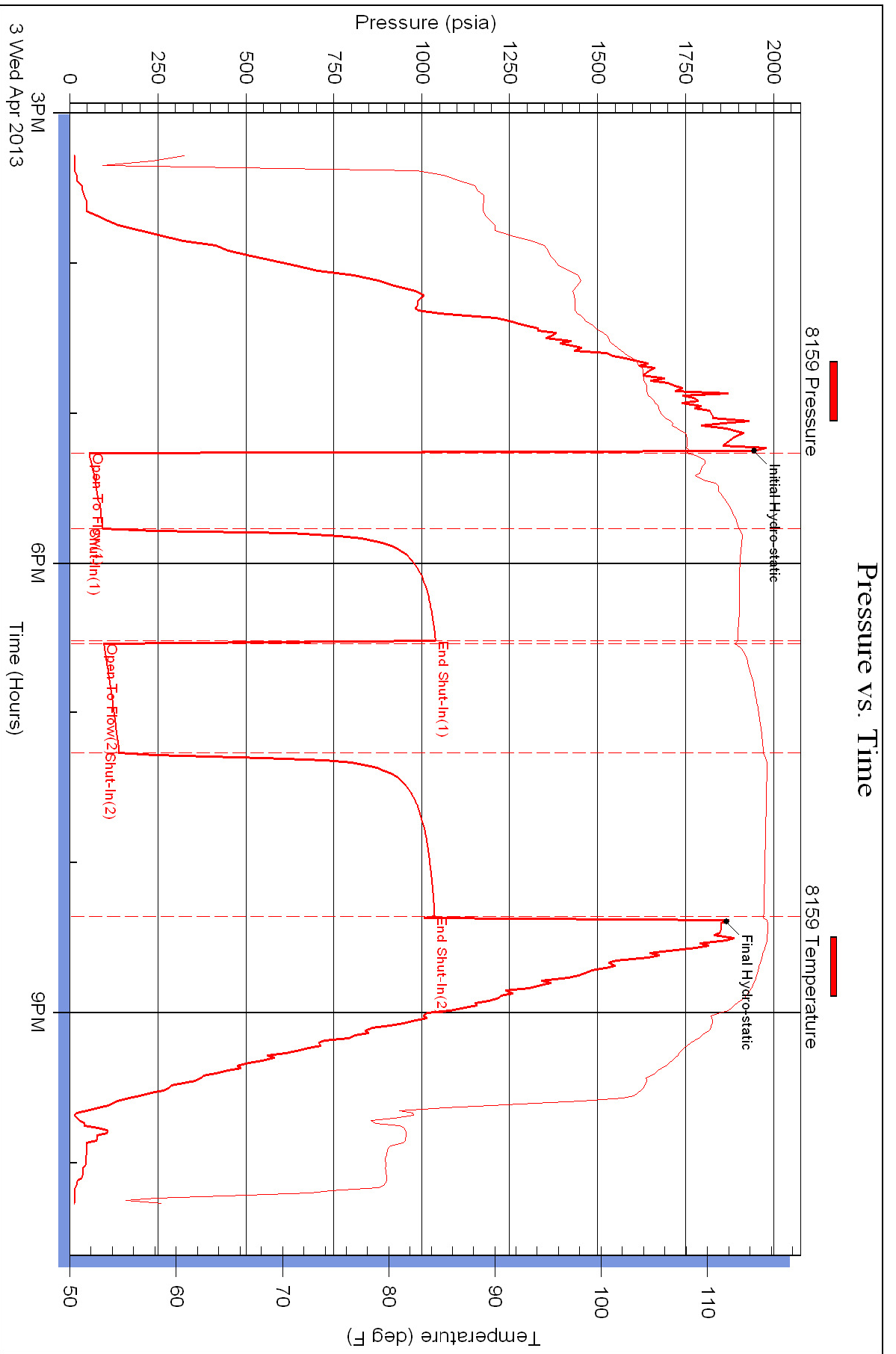
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
180.00	Muddy w ater 40%mud 60%w ater	2.525
0.00	chlorides 60,000 resistivity .1 @60degre	0.000

Total Length: 180.00 ft Total Volume: 2.525 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: chlorides 60,000 resistivity .1@60degrees







DRILL STEM TEST REPORT

Prepared For: **L B Exploration Inc**

2135 2nd Rd Holyrood KS 67450+9021

ATTN: Steven Petermann

J Paul Magnison 26#1

26-33-13 Barber

Start Date: 2013.04.07 @ 10:47:00

End Date: 2013.04.07 @ 17:47:30

Job Ticket #: 17451 DST #: 2

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2013.04.07 @ 17:58:47



DRILL STEM TEST REPORT

L B Exploration Inc
 2135 2nd Rd Holyrood KS 67450+9021
 ATTN: Steven Petermann

26-33-13 Barber
J Paul Magnison 26#1
 Job Ticket: 17451 **DST#: 2**
 Test Start: 2013.04.07 @ 10:47:00

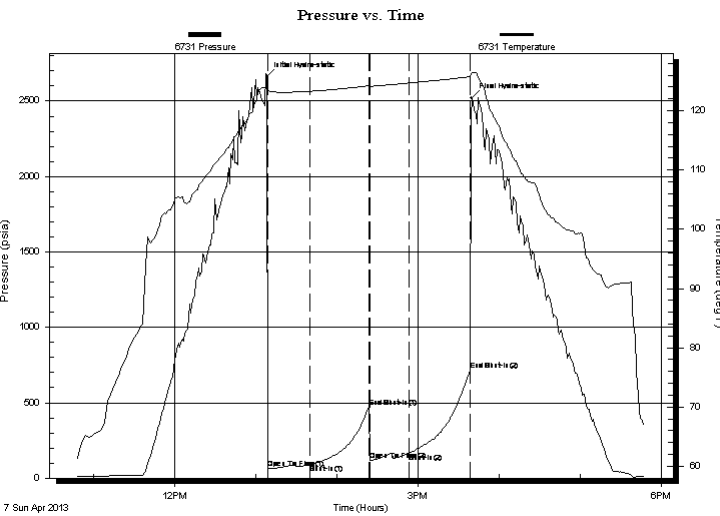
GENERAL INFORMATION:

Formation: **Misemer Sand/Viola**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 13:09:00
 Time Test Ended: 17:47:30
 Interval: **4908.00 ft (KB) To 4953.00 ft (KB) (TVD)**
 Total Depth: 4953.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Jared Scheck
 Unit No: 3320-Pratt -100
 Reference Elevations: 1625.00 ft (KB)
 1613.00 ft (CF)
 KB to GR/CF: 12.00 ft

Serial #: 6731

Press@RunDepth: 166.05 psia @ ft (KB) Capacity: 5000.00 psia
 Start Date: 2013.04.07 End Date: 2013.04.07 Last Calib.: 2013.04.07
 Start Time: 10:47:00 End Time: 17:47:30 Time On Btm: 2013.04.07 @ 13:08:00
 Time Off Btm: 2013.04.07 @ 15:39:30

TEST COMMENT: 1st Opening 30 Minutes-Very weak blow built 1/2 inch into water
 1st Shut-in 45 Minutes-No blow back
 2nd Opening 30 Minutes-Very weak surge flushed tool weak surge did not build
 2nd Shut-in 45 Minutes-No blow back



PRESSURE SUMMARY

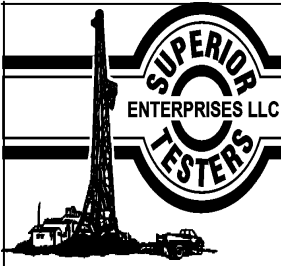
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2662.65	124.26	Initial Hydro-static
1	63.78	123.49	Open To Flow (1)
32	93.40	123.29	Shut-In(1)
76	472.35	124.21	End Shut-In(1)
77	116.83	124.12	Open To Flow (2)
105	166.05	124.67	Shut-In(2)
151	713.93	125.76	End Shut-In(2)
152	2520.61	126.40	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	MUD	0.21

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

L B Exploration Inc
 2135 2nd Rd Holyrood KS 67450+9021
 ATTN: Steven Petermann

26-33-13 Barber
J Paul Magnison 26#1
 Job Ticket: 17451 **DST#: 2**
 Test Start: 2013.04.07 @ 10:47:00

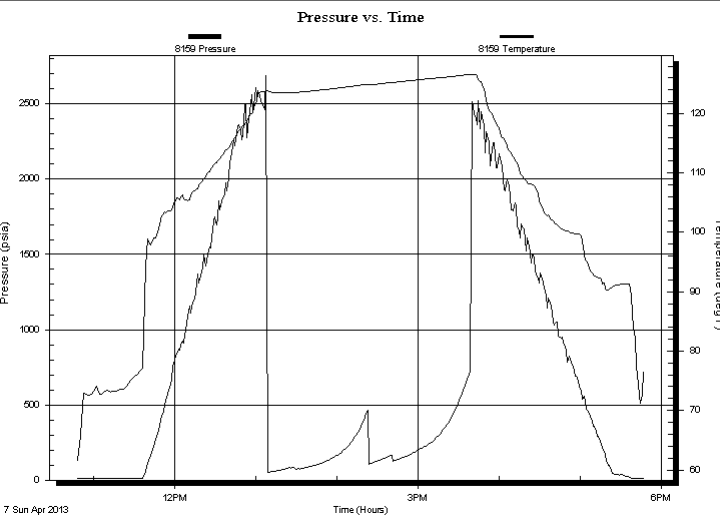
GENERAL INFORMATION:

Formation: **Misemer Sand/Viola**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 13:09:00
 Time Test Ended: 17:47:30
 Interval: **4908.00 ft (KB) To 4953.00 ft (KB) (TVD)**
 Total Depth: 4953.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Jared Scheck
 Unit No: 3320-Pratt -100
 Reference Elevations: 1625.00 ft (KB)
 1613.00 ft (CF)
 KB to GR/CF: 12.00 ft

Serial #: 8159

Press@RunDepth: psia @ ft (KB) Capacity: 5000.00 psia
 Start Date: 2013.04.07 End Date: 2013.04.07 Last Calib.: 2013.04.07
 Start Time: 10:47:00 End Time: 17:47:30 Time On Btm:
 Time Off Btm:

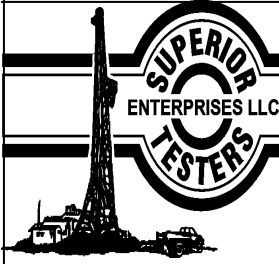
TEST COMMENT: 1st Opening 30 Minutes-Very weak blow built 1/2 inch into water
 1st Shut-in 45 Minutes-No blow back
 2nd Opening 30 Minutes-Very weak surge flushed tool weak surge did not build
 2nd Shut-in 45 Minutes-No blow back



PRESSURE SUMMARY			
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
15.00	MUD	0.21

Gas Rates			
	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

L B Exploration Inc
 2135 2nd Rd Holyrood KS 67450+9021
 ATTN: Steven Petermann

26-33-13 Barber
J Paul Magnison 26#1
 Job Ticket: 17451 **DST#:2**
 Test Start: 2013.04.07 @ 10:47:00

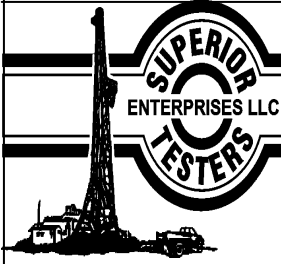
Tool Information

Drill Pipe:	Length: 4895.00 ft	Diameter: 3.80 inches	Volume: 68.66 bbl	Tool Weight:	1000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	75000.00 lb
			<u>Total Volume: 68.66 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial	68000.00 lb
Depth to Top Packer:	4908.00 ft			Final	68000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	45.00 ft				
Tool Length:	65.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments: Shale packer

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut-In Tool	5.00			4893.00	
Hydraulic Tool	5.00			4898.00	
Packer	5.00			4903.00	20.00 Bottom Of Top Packer
Packer	5.00			4908.00	
Anchor	40.00			4948.00	
Recorder	1.00	6731	Inside	4949.00	
Recorder	1.00	8159	Outside	4950.00	
Bullnose	3.00			4953.00	45.00 Bottom Packers & Anchor

Total Tool Length: 65.00



DRILL STEM TEST REPORT

FLUID SUMMARY

L B Exploration Inc
2135 2nd Rd Holyrood KS 67450+9021
ATTN: Steven Petermann

26-33-13 Barber
J Paul Magnison 26#1
Job Ticket: 17451 **DST#: 2**
Test Start: 2013.04.07 @ 10:47:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 10.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.80 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psia		
Salinity: 7500.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	MUD	0.210

Total Length: 15.00 ft Total Volume: 0.210 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Shale packer

