

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
monur day year	
PERATOR: License#	feet from N / S Line of Section
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
- · · g······ - · · · · · · · · · · · ·	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
CCC DKT #:	
CCC DKT #:	
	Will Cores be taken? Yes N If Yes, proposed zone:
AF	Will Cores be taken? If Yes, proposed zone: FIDAVIT
AF The undersigned hereby affirms that the drilling, completion and eventual p	Will Cores be taken? If Yes, proposed zone: FIDAVIT
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For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

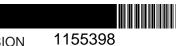
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:							_ Lo	ocation of \	Nell: Cou	unty:
Lease:							feet from N / S Line of Section			
Well Numb	oer:									feet from E / W Line of Section
Field:				_ S	ec	Twp.	S. R			
	f Acres attr /QTR/QTR						15	Section:	Regu	ular or Irregular
							If	Section is	_	r, locate well from nearest corner boundary. NE NW SE SW
		ıds, tank b			d electrica	l lines, as	required		sas Surfa	e. Show the predicted locations of ace Owner Notice Act (House Bill 2032).
190 ft.	0	:	:			:	:	:		LEGEND
			:							O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
				1	7 					EXAMPLE
										1980' FSL
							:			SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:		Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.		
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.		
KCC OFFICE USE ONLY					
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No		



1155398

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent)				
OPERATOR: License #	Well Location:				
Name:					
Address 1:	County: Well #: Well #: If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
Address 2:					
City: State: Zip:+					
Contact Person:					
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.				
Address 2:					
City: State: Zip:+					
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
I certify that, pursuant to the Kansas Surface Owner Notice Adowner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, are	ct (House Bill 2032), I have provided the following to the surface potential: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this end email address. 1) cknowledge that, because I have not provided this information, the				
KCC will be required to send this information to the surface ow	ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.				
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.				
Submitted Electronically					

LINN OPERATING INC. HORNER #4 ATU-158

190' FNL 190' FWL

NW/4 OF NW/4 OF NW/4 OF

SECTION 17, T-28-S, R-39-W LATITUDE: 37°37'12.19599" N LONGITUDE: 101°36'58.32505" W GROUND ELEVATION: 3199.8'



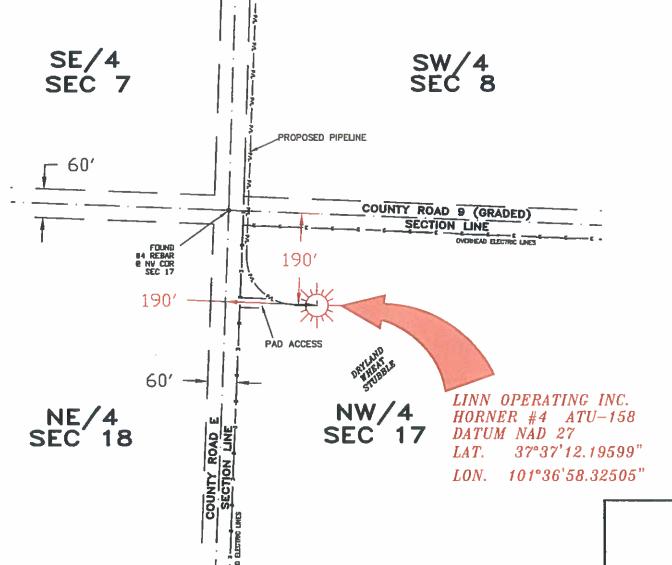
Keller Surveying & Mapping

2330 B LAKEVIKY DRIVE AMARILLO, TEXAS 79109 PH:(808)418-5253 ORAWN BY: MIK

APPROVED BY: JOK

SCALE: 1" = 200" DATE: 4/16/13 LINN Energy 2225 W. OKLAHOMA AVE. ULYSSES KANSAS 67880 PH.: (620)356-6940 FAX: (620)356-6950







NOTES:

- THIS PLAT DOES NOT REPRESENT A TRUE BOUNDARY SURVEY. THE FOOTAGES AND TIES SHOWN ARE FROM LINES OF OCCUPATION WHICH MAY NOT BE ACTUAL PROPERTY LINES.
- 2) CONTRACTOR TO CONTACT ONE-CALL FOR FOREIGN UTILITY LOCATIONS PRIOR TO ANY EXCAVATION OR CONSTRUCTION.
- 3) NAD 27 LAT-LONG

HORNER #4 ATU-158
SECTIONS 7, 8, 17, & 18
T-28-S, R-39-W

STANTON COUNTY, KANSAS

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division Finney State Office Building, 130 South Market, Room 2078 Wichita, Kansas 67202

API NUMBER 15	LOCATION OF WELL: COUNTY Stanton			
OPERATOR Linn Operating, Inc.				
TERCE House	190 N feet from south/north line of section			
WELL NUMBER 4 ATU-158	190 W feet from east / west line of section			
FIELD Hugoton-Panoma	SECTION 17 TWP 28 (S) RG 39W E/W			
NUMBER OF ACRES ATTRIBUTABLE TO WELL 640 QTR/QTR/QTR OF ACREAGE NW NW NW	IF SECTION IS IRREGULAR, LOCATE WELL FROM			
	NEAREST CORNER BOUNDARY. (check line below)			
	Section corner used: NE NW SE SW			
(Show the location of the well and shade attr	ributable acreage for prorated or spaced wells). t boundary line; and show footage to the nearest			
(Show the footage to the hearest lease of this common source supply well).	C boundary rine, and anow rootage to the house			
common source supply well).				
	see attained			
	see attained			
	•			
	map			
	•			
	•			
	EXAMPLE .			
	1980			
	.] . [[[[]]]			
	. 10			
	•••••			
	. . 3390'			
	.			
	•••• • • • • • • • • • • • • • • • • • •			
	.			
	SEWARD CO.			
The undersigned hereby certifies as R	equlatory Compliance Advisor (title) for			
Linn Operating, Inc.	(Co.), a duly authorized agent, that all			
information shown hereon is true and correct	to the best of my knowledge and belief, that all			
acreage claimed attributable to the well na	med herein is held by production from that well			
and hereby make application for an allowabl	e to be assigned to the well upon the filing of			
this form and the State test, whichever is				
Sign	nature Shaw Hrewern			
5±g.:				
Subscribed and sworn to before me on this	19th day of August , 19 2013			
	11/1/1/1/1/2			
(22020000000000000000000000000000000000	Notary Rublic			
MINDYPO	Mocary Public			
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