



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1155413

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
---	--	--

Form	ACO1 - Well Completion
Operator	HJ, Inc.
Well Name	Brown 1-8
Doc ID	1155413

All Electric Logs Run

Micro Log
Array Log
Spectral Density
Bore Hole

ALLIED OIL & GAS SERVICES, LLC KB 053016

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal Ks.

DATE <u>03-31-13</u>	SEC <u>8</u>	TWP <u>35S</u>	RANGE <u>29W.</u>	CALLED OUT	ON LOCATION <u>4:00 AM</u>	JOB START	JOB FINISH
LEASE <u>Brown</u>	WELL# <u>1-8</u>	LOCATION <u>S.E. Plains Ks.</u>			COUNTY <u>Meade</u>	STATE <u>Ks.</u>	
OLD OR (NEW) (Circle one)							

CONTRACTOR Tom Cat #4
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 1475'
 CASINO SIZE 8 3/8 24# DEPTH 1472'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 800 MINIMUM _____
 MEAS. LINE _____ SHOBJOINT 42'
 CEMENT LEFT IN CSG. 42'
 PERFS. _____
 DISPLACEMENT 91.09 BBLs H2O

OWNER H.J. Inc. Oil Comp.
 CEMENT
 AMOUNT ORDERED 375 sk 'A', 3% CC, 2% ENAMS, 2% Gyp Seal, 1/4 lb/k F. Seal, 150 sk 'C', 2% C.C.

EQUIPMENT
 PUMP TRUCK CEMENTER Ruben Chavez
 # 531/541 HELPER Cesar Pavia
 BULK TRUCK
 # 470/528 DRIVER Aldo Espinoza
 BULK TRUCK
 # 472/467 DRIVER Jaimo Torres

COMMON <u>Class A 375 sk</u>	@ <u>17.90</u>	<u>6,712.50</u>
POZMIX	@	
GEL	@	
CHLORIDE <u>17 sk</u>	@ <u>64.00</u>	<u>1,088.00</u>
ASC	@	
C.C.P.P. <u>150 sk 'C'</u>	@ <u>24.40</u>	<u>3,660.00</u>
NAMS <u>705 lb</u>	@ <u>3.30</u>	<u>2,326.50</u>
G.S.I. <u>7 sk</u>	@ <u>37.60</u>	<u>263.20</u>
FLSL <u>94 lb</u>	@ <u>2.97</u>	<u>279.18</u>
	@	
	@	
	@	
HANDLING <u>569.82 Cwt</u>	@ <u>2.48</u>	<u>1,413.15</u>
MILEAGE <u>783 Ton Mi.</u>	@ <u>2.60</u>	<u>2,035.80</u>
		TOTAL <u>17,770.33</u>

REMARKS:

Pressure test at 2000 PSI, Pump 10 BBLs H2O spacer, then Mix pump 50 Ssk of Cement (239 BBLs slurry) and displace it with 91 BBLs of H2O. Pump plug at 1100 PSI, release pressure, flow hold. 5 BBLs circulate to bit

SERVICE

DEPTH OF JOB	<u>1472 ft</u>
PUMP TRUCK CHARGE	<u>2,213.75</u>
EXTRA FOOTAGE	@
MILEAGE <u>heavy 30 Mi.</u>	@ <u>7.70</u> <u>231.00</u>
MANIFOLD + Gum Head <u>1</u>	@ <u>275.00</u> <u>275.00</u>
Light Vehicle <u>30 Mi.</u>	@ <u>4.40</u> <u>132.00</u>
	@
TOTAL <u>2,851.75</u>	

CHARGE TO: H.J. Inc Oil Comp.
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 3/8</u>		
Guide Shoe <u>1</u>	@ <u>460.98</u>	<u>460.98</u>
AFU Float Valve <u>1</u>	@ <u>446.94</u>	<u>446.94</u>
Centralizer <u>5</u>	@ <u>74.88</u>	<u>374.40</u>
Gum Basket <u>1</u>	@ <u>559.26</u>	<u>559.26</u>
Top Rub. plug <u>1</u>	@ <u>131.04</u>	<u>131.04</u>
		TOTAL <u>1,972.62</u>

PAID
 27124 APR 30 2013

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Roger Pearson
 SIGNATURE Roger Pearson

SALES TAX (if Any) _____
 TOTAL CHARGES 22,602.70
 DISCOUNT _____ IF PAID IN 30 DAYS

NET = 16,952.03

ALLIED OIL & GAS SERVICES, LLC 053020

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal ks.

DATE <u>04-13-13</u>	SEC <u>8</u>	TWP. <u>33</u>	RANGE <u>29</u>	CALLED OUT	ON LOCATION <u>7:00 AM</u>	JOB START <u>11:00</u>	JOB FINISH <u>12:00</u>
LEASE <u>Brown</u>				WELL# <u>1-8</u>	LOCATION <u>S.E. Plains ks.</u>	COUNTY <u>Meade</u>	STATE <u>ks</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Tom Cat drilling #4
 TYPE OF JOB Long string
 HOLE SIZE 7 7/8 TD. 6325P
 CASING SIZE 5 1/2 15.5# DEPTH 6320
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 42"
 CEMENT LEFT IN CSG.
 PERFS.

OWNER H.J. Inc.
 CEMENT
 AMOUNT ORDERED 160 sk "H" 6% Gyp Seal, 10% Salt Bwow, 2% Gel, 5# 1/4" Gilsonite, 57.8L-16 50 sk 60/40 4% Gel.

DISPLACEMENT 149.4 BBLs KCL-H2O
 EQUIPMENT

COMMON "A"	30 sk	@ 17.90	537.00
POZMIX	20 sk	@ 9.35	187.00
GEL	2 sk	@ 23.40	46.80
CHLORIDE		@	
ASCH	160 sk	@ 23.40	3,744.00
Gls-	800 lb	@ .98	784.00
EL-160	75 lb	@ 18.90	1,417.50
SPFL-	12 BBLs	@ 58.70	704.40
C-PR-KCL	15 Gal.	@ 34.40	516.00
		@	
		@	
		@	
		@	
HANDLING	260.98 Cwt	@ 2.48	647.23
MILEAGE	337.83 Ten M.	@ 2.60	878.36
TOTAL			<u>7,462.29</u>

PUMP TRUCK CEMENTER Ruben Chavez
 # 53/1541 HELPER Cesar Pavia
 BULK TRUCK
 # 562/554 DRIVER Jaime Torres
 BULK TRUCK
 # DRIVER

REMARKS:
Mix + pump 50 sk for Rat + Mouse Hole.
Pump 12 BBL Superflash the Mix +
pump 160 sk of cement + 4% TBBLs of
slurry and displace it with 149.4
BBLs H2O 2% KCL

SERVICE

DEPTH OF JOB	6320 feet
PUMP TRUCK CHARGE	3,651.25
EXTRA FOOTAGE	@
MILEAGE heavy Vehicle 30	@ 7.70 2,310.00
MANIFOLD + Cem. head 1	@ 200.00 200.00
light Vehicle 30 M.	@ 4.40 132.00
	@
TOTAL <u>4,214.25</u>	

CHARGE TO: H.J. Inc.
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>5 1/2</u>			
Guide Shoe	1	@ 280.00	280.00
Flapp. Float Valve	1	@ 334.62	334.62
Centralizer	14	@ 57.53	802.62
		@	
		@	
TOTAL			<u>1,418.04</u>

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (if Any) _____
 TOTAL CHARGES 15,094.58
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Roger Pearson
 SIGNATURE Roger Pearson

NET = 11,320.93

