



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1155428

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	GJ Unit 2
Doc ID	1155428

Tops

Name	Top	Datum
Anhydrite	1484	714
Heebner	3651	-1453
Lansing	3694	-1496
Base Kansas City	4017	-1819
Pawnee	4094	-1896
Ft. Scott	4175	-1977
Cherokee	4196	-1998
Mississippian	4306	-2108
TD	4316	-2118

ALLIED OIL & GAS SERVICES, LLC 059350

Federal Tax I.D.# 20-5975904

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Great Bend, KS

DATE <u>5-10-13</u>	SEC. <u>22</u>	TWP. <u>18S</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION	JOB START <u>11:00 pm</u>	JOB FINISH <u>12:00 AM</u>
LEASE <u>5 Jun</u>	WELL# <u>2</u>	LOCATION <u>Bozine 3w 1/2 N</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>Eingo</u>				

CONTRACTOR Petromark II 1
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D.
 CASING SIZE 6 5/8 DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15 FT
 PERFS.
 DISPLACEMENT 13.17 bbls Freshwater
 EQUIPMENT

OWNER
 CEMENT
 AMOUNT ORDERED 150 sacks class A
3/1cc 2 1/2 gel
 COMMON @
 POZMIX @
 GEL @
 CHLORIDE @
 ASC @
 HANDLING @
 MILEAGE @

PUMP TRUCK CEMENTER Dustin Chambers
 # 366 HELPER Kevin Eddy
 BULK TRUCK
 # 341 DRIVER Kevin Weighous
 BULK TRUCK
 # DRIVER

REMARKS:

Break circulator with pie head
pump 5 bbls freshwater ahead
mix 150 sacks class A 3/1cc 2 1/2 gel
displace 13.17 bbls freshwater & shut in
cement and circulate
plug pump 11:30 pm
Big Dan

CHARGE TO: American Warrior
 STREET
 CITY STATE ZIP

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Arnold L. Howard
 SIGNATURE [Signature]

TOTAL
 SERVICE
 DEPTH OF JOB
 PUMP TRUCK CHARGE
 EXTRA FOOTAGE @
 MILEAGE @
 MANIFOLD @
 @
 @

TOTAL
 PLUG & FLOAT EQUIPMENT
 @
 @
 @
 @
 @
 TOTAL

SALES TAX (If Any)
 TOTAL CHARGES
 DISCOUNT IF PAID IN 30 DAYS

Date: 10/15/10 District: Cedar Bend Ticket No. 6000
 Company: Amco Rig: 2-10-10
 Lease: Unit 1 Well No. 2
 County: Miss State: Ks
 Location: Butte 3rd 1/2 Field: _____

CASING DATA: Conductor PTA Squeeze Misc
 Surface Intermediate Production Liner
 Size: _____ Type: _____ Weight: _____ Collar: _____

Casing Depths: Top _____ Bottom _____

Drill Pipe: Size 4 1/2 Weight 10.6 Collars 110
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. 10.37 Lin. ft./Bbl. 17.7
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. 10.142 Lin. ft./Bbl. 20.72
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

CEMENT DATA:
 Spacer Type: Fresh water
 Amt. _____ Skys Yield _____ ft³/sk Density 9.34 PPG

LEAD: Pump Time _____ hrs. Type _____
 Excess _____
 Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG

TAIL: Pump Time 11:10 hrs. Type 60% 10-10
10% 10-10 Excess _____
 Amt. 730 Skys Yield 1.410 ft³/sk Density 14.5 PPG

WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls

Pump Trucks Used 349 Just 1
 Bulk Equip. _____

Float Equip: Manufacturer _____
 Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type Fresh water Amt. _____ Bbls. Weight 8.34 PPG
 Mud Type NATION Weight 9.2 PPG

COMPANY REPRESENTATIVE _____ CEMENTER DUSTINE

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	
						On location - Rig up
						and cable logging
						Run 4 1/2" drill pipe
						11 hole with rig mud
						Hook up cement pump
						#1 1530 - 50 SKS
						#2 750 - 80 SKS
						3 70 - 90 SKS
						4 60 - 20 SKS
						5 211 30 SKS
						Rig down 10:15 AM
						Rig down

Geological Report

American Warrior, Inc.

GJ Unit #2

2425' FSL & 370' FWL

Sec. 22 T18s R22w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
GJ Unit #2
2425' FSL & 370' FWL
Sec. 22 T18s R22w
Ness County, Kansas
API # 15-135-25588-0000

Drilling Contractor: Petromark Drilling, LLc. Rig #1

Geologist: Jason T Alm

Spud Date: May 10, 2013

Completion Date: May 18, 2013

Elevation: 2192' Ground Level
2198' Kelly Bushing

Directions: Bazine KS, 3 mi. West on Hwy 96 to AA rd. North
1 ½ mi. East into location

Casing: 220' 8 5/8" surface casing

Samples: 10' wet and dry, 3900' to RTD

Drilling Time: 3600' to RTD

Electric Logs: None

Drillstem Tests: Two, Trilobite Testing, Inc. "Jeff Brown"

Problems: None

Remarks: None

Formation Tops

	American Warrior, Inc. GJ Unit #2 Sec. 22 T18s R22w 2425' FSL & 370' FWL
Formation	
Anhydrite	1484', +714
Base	1518', +680
Heebner	3651', -1453
Lansing	3694', -1496
BKc	4017', -1819
Pawnee	4094', -1896
Fort Scott	4175', -1977
Cherokee	4196', -1998
Mississippian	4306', -2108
RTD	4316', -2118

Sample Zone Descriptions

Basil Cher. Sand (4249', -2051): **Covered in DST #1,2**
 SS – Medium to very fine grained, fair to poorly sorted, sub-rounded to sub-angular, well cemented in part. with poor to very poor scattered inter-granular porosity, light spotted to fair oil stain in porosity, fair show of free oil when broken, light cut fluorescents, mostly dense, slightly glauconitic, slightly cherty, 40-42 units hotwire.

Drill Stem Tests
Trilobite Testing, Inc.
"Jeff Brown"

DST #1

Basil Cherokee Sand

Interval (4223' – 4280') Anchor Length 57'

IHP	– 2084 #	
IFP	– 30" – Built to ½ in.	39-41 #
ISI	– 30" – Dead	65 #
FFP	– 30" – Dead	42-43 #
FHP	– 2069 #	
BHT	– 113°F	

Recovery: 15' Oil Spotted Mud

DST #2

Basil Cherokee Sand

Interval (4224' – 4294') Anchor Length 70'

IHP	– 2110 #	
IFP	– 45" – Built to 1 ½ in.	42-51 #
ISI	– 45" – Dead	157 #
FFP	– 45" – Built to ¼ in.	50-60 #
FSI	– 45" – Dead	156 #
FHP	– 2055 #	
BHT	– 113°F	

Recovery: 25' Oil Spotted Mud

Structural Comparison

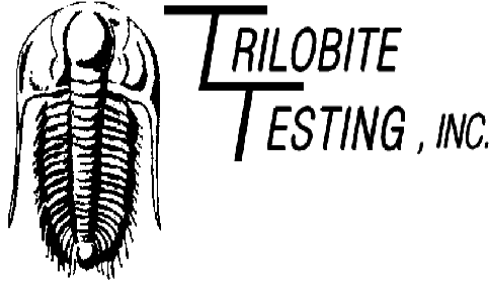
Formation	American Warrior, Inc. GJ Unit #2 Sec. 22 T18s R22w 2425' FSL & 370' FWL	Pickrell Drilling Co. Wegele A #1 Sec. 22 T18s R22w C NW SW	American Warrior, Inc. Gary #1-22 SW Sec. 22 T18s R22w 1000' FSL & 430' FWL
Anhydrite	1484', +714	1456', +717	1493', +715
Base	1518', +680	NA	1526', +682
Heebner	3651', -1453	3625', -1452	3668', -1460
Lansing	3694', -1496	3666', -1493	3712', -1504
BKc	4017', -1819	NA	4046', -1838
Pawnee	4094', -1896	4068', -1895	4122', -1914
Fort Scott	4175', -1977	4153', -1980	4209', -2001
Cherokee	4196', -1998	4172', -1999	4230', -2022
Mississippian	4306', -2108	4279', -2105	4368', -2160

Summary

The location for the GJ Unit #2 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. Two drill stem tests were conducted both of which were negative. After all gathered data had been examined the decision was made to plug and abandon the GJ Unit #2 well.

Respectfully Submitted,

Jason T Alm
Hard Rock Consulting, Inc.



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City KS 67846

ATTN: Jason Alm

GJ Unit #2

22-18s-22w Ness,KS

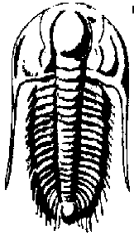
Start Date: 2013.05.16 @ 00:23:19

End Date: 2013.05.16 @ 06:25:49

Job Ticket #: 53671 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.05.22 @ 08:50:43



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc
 PO Box 399
 Garden City KS 67846
 ATTN: Jason Alm

22-18s-22w Ness, KS

GJ Unit #2

Job Ticket: 53671

DST#: 1

Test Start: 2013.05.16 @ 00:23:19

GENERAL INFORMATION:

Formation: **Cherokee Sand**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 02:52:19
 Time Test Ended: 06:25:49
 Interval: **4223.00 ft (KB) To 4280.00 ft (KB) (TVD)**
 Total Depth: 4280.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Jeff Brown
 Unit No: 67
 Reference Elevations: 2198.00 ft (KB)
 2192.00 ft (CF)
 KB to GR/CF: 6.00 ft

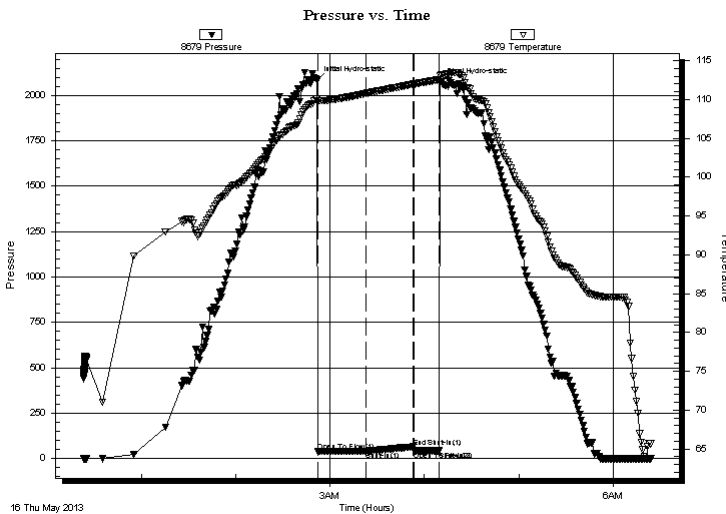
Serial #: 8679

Inside

Press @ Run Depth: 41.27 psig @ 4259.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.05.16 End Date: 2013.05.16 Last Calib.: 2013.05.16
 Start Time: 00:23:20 End Time: 06:23:49 Time On Btm: 2013.05.16 @ 02:51:49
 Time Off Btm: 2013.05.16 @ 04:09:49

TEST COMMENT: IFP=Weak blow built to 1/2" died back to 1/4"
 ISI=Dead no blow back
 FFP=Dead no blow

PRESSURE SUMMARY



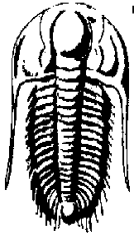
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2084.02	110.13	Initial Hydro-static
1	39.06	109.60	Open To Flow (1)
31	41.27	110.76	Shut-In(1)
61	64.79	111.96	End Shut-In(1)
62	42.26	111.97	Open To Flow (2)
78	42.89	112.54	Shut-In(2)
78	2068.56	113.07	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	Mud w ith oil spots	0.07

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Jason Alm

22-18s-22w Ness, KS

GJ Unit #2

Job Ticket: 53671

DST#: 1

Test Start: 2013.05.16 @ 00:23:19

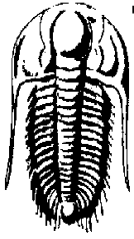
Tool Information

Drill Pipe:	Length: 4098.00 ft	Diameter: 3.80 inches	Volume: 57.48 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 22000.00 lb
Drill Collar:	Length: 118.00 ft	Diameter: 2.25 inches	Volume: 0.58 bbl	Weight to Pull Loose: 88000.00 lb
			<u>Total Volume: 58.06 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	21.00 ft			String Weight: Initial 66000.00 lb
Depth to Top Packer:	4223.00 ft			Final 66000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	57.00 ft			
Tool Length:	85.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4196.00	
Shut In Tool	5.00			4201.00	
Hydraulic tool	5.00			4206.00	
Jars	5.00			4211.00	
Safety Joint	3.00			4214.00	
Packer	4.00			4218.00	28.00 Bottom Of Top Packer
Packer	5.00			4223.00	
Stubb	1.00			4224.00	
Perforations	2.00			4226.00	
Change Over Sub	1.00			4227.00	
Drill Pipe	31.00			4258.00	
Change Over Sub	1.00			4259.00	
Recorder	0.00	6625	Outside	4259.00	
Recorder	0.00	8679	Inside	4259.00	
Perforations	18.00			4277.00	
Bullnose	3.00			4280.00	57.00 Bottom Packers & Anchor
Total Tool Length:	85.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Jason Alm

22-18s-22w Ness, KS
GJ Unit #2
Job Ticket: 53671 **DST#: 1**
Test Start: 2013.05.16 @ 00:23:19

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.19 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5800.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	Mud w ith oil spots	0.074

Total Length: 15.00 ft Total Volume: 0.074 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

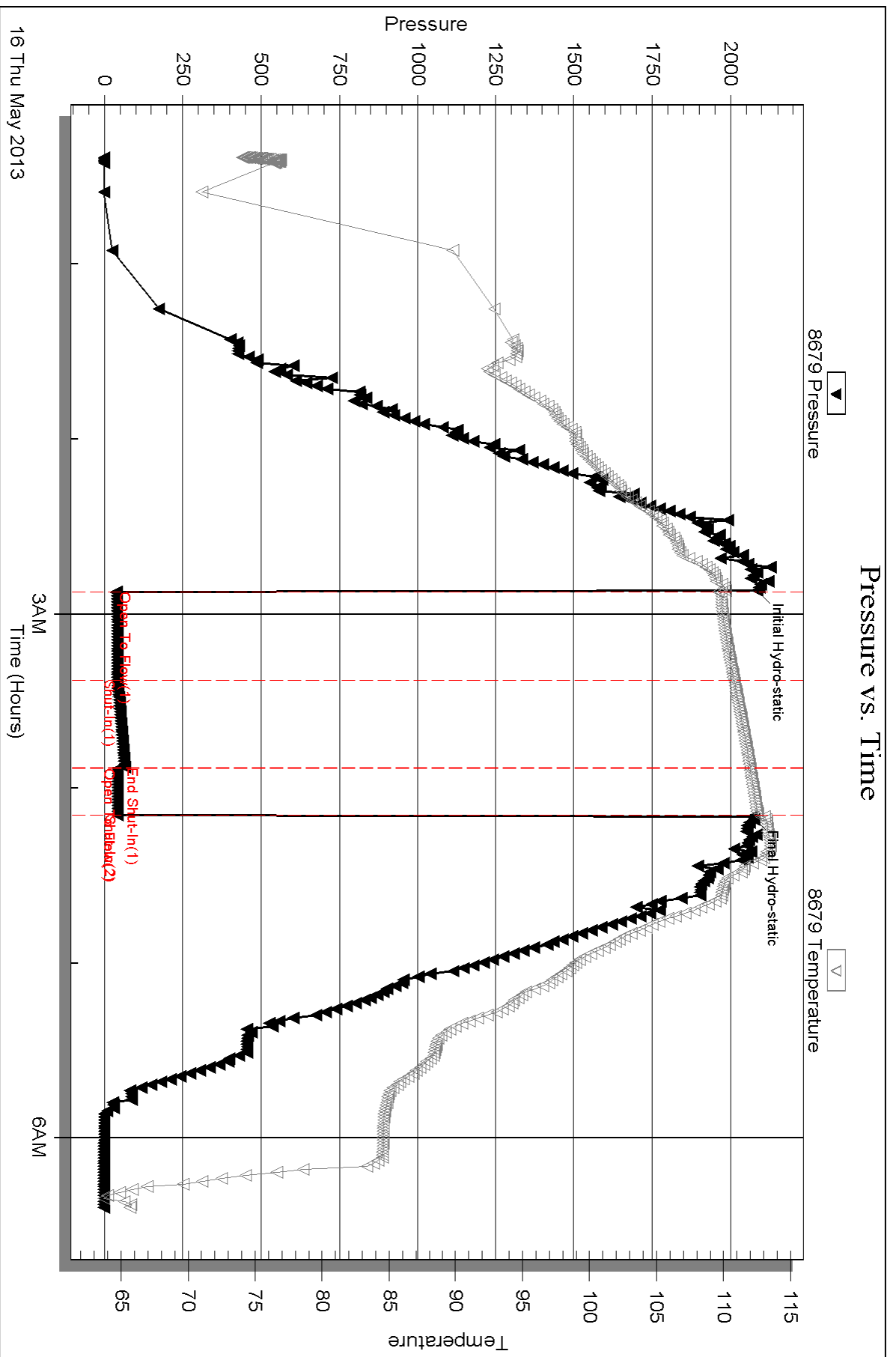
Serial #: 8679

Inside

American Warrior Inc

GU Unit #2

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 53871

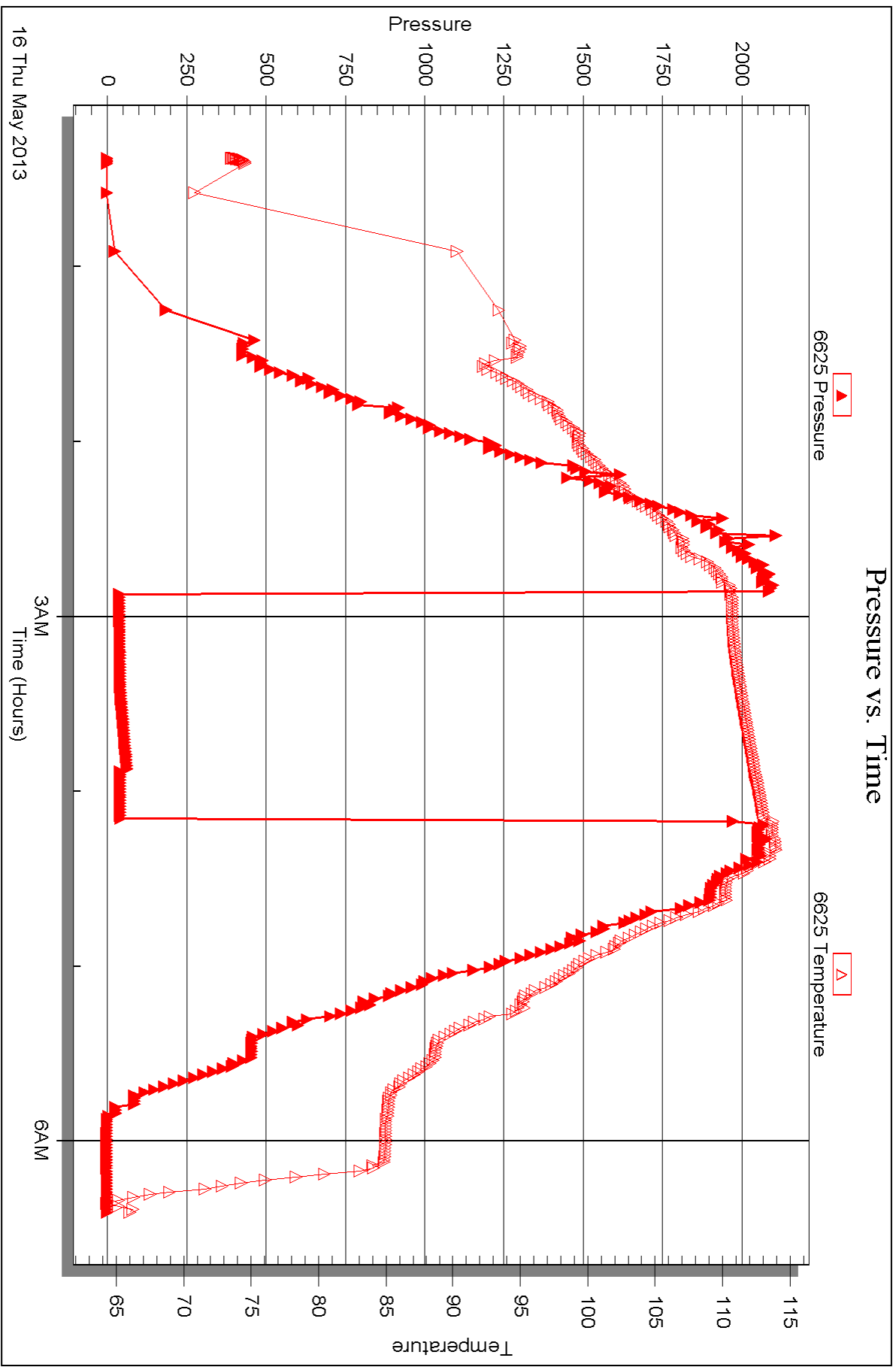
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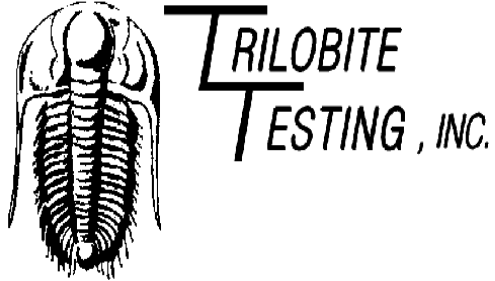
Serial #: 6625

Outside American Warrior Inc

GU Unit #2

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City KS 67846

ATTN: Jason Alm

GJ Unit #2

22-18s-22w Ness,KS

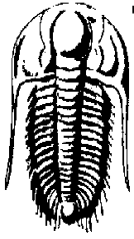
Start Date: 2013.05.16 @ 14:16:11

End Date: 2013.05.16 @ 21:48:11

Job Ticket #: 5672 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.05.22 @ 08:50:01



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Jason Alm

22-18s-22w Ness, KS

GJ Unit #2

Job Ticket: 5672

DST#: 2

Test Start: 2013.05.16 @ 14:16:11

GENERAL INFORMATION:

Formation: **Cherokee Sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:29:11

Time Test Ended: 21:48:11

Test Type: Conventional Bottom Hole (Reset)

Tester: Jeff Brown

Unit No: 67

Interval: 4224.00 ft (KB) To 4294.00 ft (KB) (TVD)

Reference Elevations: 2198.00 ft (KB)

Total Depth: 4294.00 ft (KB) (TVD)

2192.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 6.00 ft

Serial #: 6625 Outside

Press @ Run Depth: 60.45 psig @ 4260.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.05.16

End Date: 2013.05.16

Last Calib.: 2013.05.16

Start Time: 14:16:12

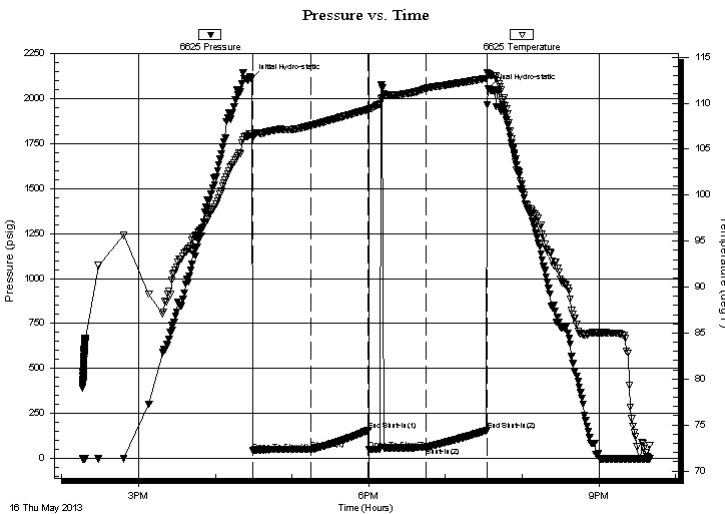
End Time: 21:40:11

Time On Btm: 2013.05.16 @ 16:28:41

Time Off Btm: 2013.05.16 @ 19:33:41

TEST COMMENT: IFP=Weak blow built to 1 1/2"
ISI=Dead no blow back
FFP=Dead Flushed tool w eak surface blow built to 1/4"
FSI=Dead no blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2110.15	106.65	Initial Hydro-static
1	42.33	106.25	Open To Flow (1)
46	50.54	107.56	Shut-In(1)
91	156.85	109.33	End Shut-In(1)
92	50.50	109.37	Open To Flow (2)
136	60.45	111.61	Shut-In(2)
184	156.25	112.71	End Shut-In(2)
185	2055.36	113.18	Final Hydro-static

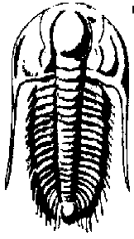
Recovery

Length (ft)	Description	Volume (bbl)
25.00	Mud w ith oil spots	0.12

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
 PO Box 399
 Garden City KS 67846
 ATTN: Jason Alm

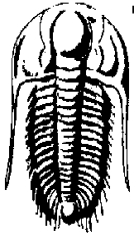
22-18s-22w Ness, KS
GJ Unit #2
 Job Ticket: 5672 **DST#: 2**
 Test Start: 2013.05.16 @ 14:16:11

Tool Information

Drill Pipe:	Length: 4094.00 ft	Diameter: 3.80 inches	Volume: 57.43 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 22000.00 lb
Drill Collar:	Length: 118.00 ft	Diameter: 2.25 inches	Volume: 0.58 bbl	Weight to Pull Loose: 72000.00 lb
		Total Volume: 58.01 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial 65000.00 lb
Depth to Top Packer:	4224.00 ft			Final 66000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	70.00 ft			
Tool Length:	98.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4197.00	
Shut In Tool	5.00			4202.00	
Hydraulic tool	5.00			4207.00	
Jars	5.00			4212.00	
Safety Joint	3.00			4215.00	
Packer	4.00			4219.00	28.00 Bottom Of Top Packer
Packer	5.00			4224.00	
Stubb	1.00			4225.00	
Perforations	2.00			4227.00	
Change Over Sub	1.00			4228.00	
Drill Pipe	31.00			4259.00	
Change Over Sub	1.00			4260.00	
Recorder	0.00	6625	Outside	4260.00	
Recorder	0.00	8679	Inside	4260.00	
Perforations	31.00			4291.00	
Bullnose	3.00			4294.00	70.00 Bottom Packers & Anchor
Total Tool Length:		98.00			



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Jason Alm

22-18s-22w Ness, KS
GJ Unit #2
Job Ticket: 5672 **DST#: 2**
Test Start: 2013.05.16 @ 14:16:11

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.18 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5800.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
25.00	Mud w ith oil spots	0.123

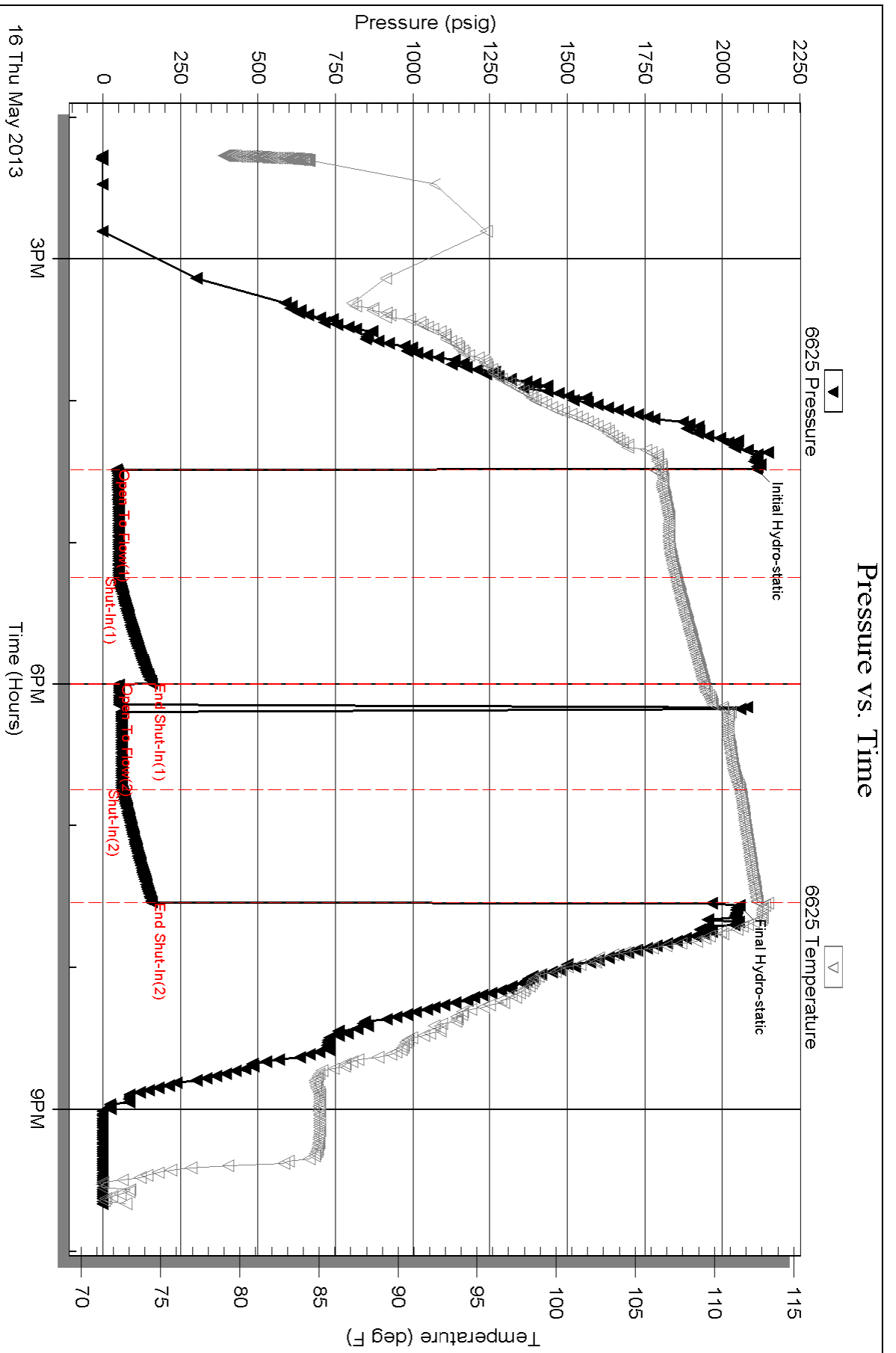
Total Length: 25.00 ft Total Volume: 0.123 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Serial #: 6625

Outside American Warrior Inc

GU Unit #2

DST Test Number: 2



Triobite Testing, Inc

Ref. No: 5672

Printed: 2013.05.22 @ 08:50:03

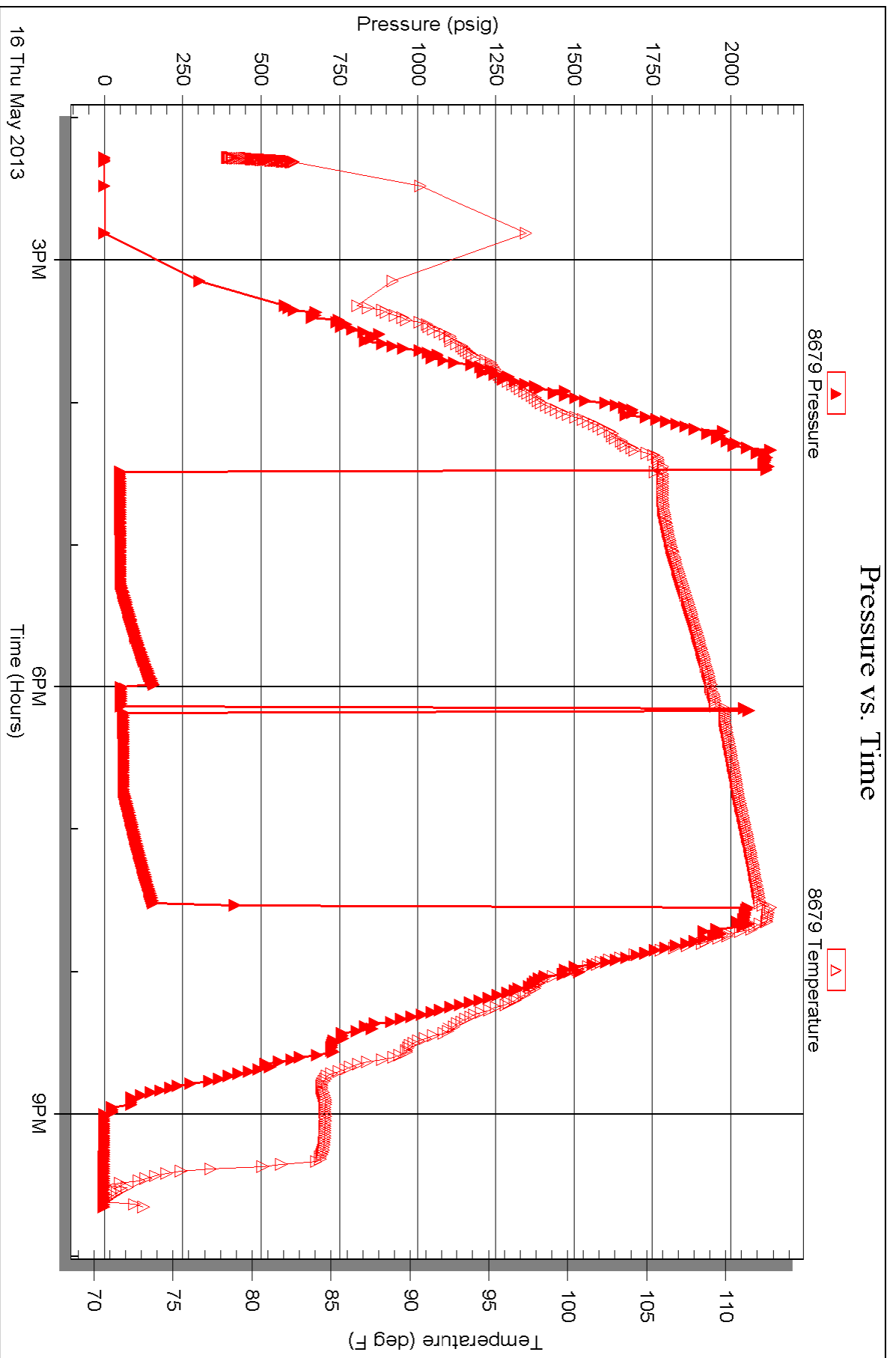
Serial #: 8679

Inside

American Warrior Inc

GU Unit #2

DST Test Number: 2





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 53671

Well Name & No. GJ unit #2 Test No. 1 Date 5-15-13
 Company American Warrior INC Elevation 2198 KB 2192 GL
 Address PO Box 399 Garden City Ks 67846
 Co. Rep / Geo. JASON ALM Rig Petromart
 Location: Sec. 22 Twp. 18 S Rge. 22 W Co. Ness State KS

Interval Tested 4223-4280 Zone Tested Cher SAND
 Anchor Length 57 Drill Pipe Run 4098 Mud Wt. 9.2
 Top Packer Depth 4218 Drill Collars Run 118 Vis 52
 Bottom Packer Depth 4223 Wt. Pipe Run 0 WL 7.2
 Total Depth 4280 Chlorides 5800 ppm System LCM 0
 Blow Description 1/4 Weak Blow Built to 1/2 IN Died Back to 1/4 IN
1/2 Dead No Blow Back
1/4 Dead No Blow
~~1/4~~

Rec	Feet of	%gas	%oil	%water	%mud
<u>15</u>	<u>Mud with oil spots</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 15 BHT 113 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic <u>2084</u>	<input checked="" type="checkbox"/> Test 1250	T-On Location <u>23:43</u>
(B) First Initial Flow <u>39</u>	<input checked="" type="checkbox"/> Jars 250	T-Started <u>00:23</u>
(C) First Final Flow <u>41</u>	<input checked="" type="checkbox"/> Safety Joint 75	T-Open <u>2:53</u>
(D) Initial Shut-In <u>65</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>4:08</u>
(E) Second Initial Flow <u>42</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>6:25</u>
(F) Second Final Flow <u>43</u>	<input checked="" type="checkbox"/> Mileage <u>116</u> 179.80	Comments _____
(G) Final Shut-In <u>20</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2069</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Open <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Flow <u>15</u>	<input type="checkbox"/> Day Standby	Total <u>1754.80</u>
Final Shut-In _____	<input type="checkbox"/> Accessibility	MP/DST Disc't _____

Sub Total 1754.80

Approved By _____ Our Representative Jeff Brown

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 53672

Well Name & No. GJ Unit #2 Test No. 2 Date 5-16-13
 Company American Warrior INC Elevation 2198 KB 2192 GL
 Address PO Box 399 Garden City KS 67846
 Co. Rep / Geo. JASON ALM Rig PETROMART
 Location: Sec. 22 Twp. 18 S Rge. 22W Co. Ness State KS

Interval Tested 4224-4294 Zone Tested Cher SAND
 Anchor Length 70 Drill Pipe Run 4094 Mud Wt. 9.2
 Top Packer Depth 4219 Drill Collars Run 118 Vis 52
 Bottom Packer Depth 4224 Wt. Pipe Run 0 WL 7.2
 Total Depth 4294 Chlorides 5800 ppm System LCM 0

Blow Description IFP-Weak Blow Built to 1 1/2 IN
ISI-Dead NO Blow Back
FFP-Dead-Flushed Tool Weak Surface Blow Built to 1/4 IN
ISI-Dead NO Blow Back

Rec	Feet of	%gas	%oil	%water	%mud
<u>25</u>	<u>MUD WITH oil SPOTS</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 25 BHT 113 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 2110
 (B) First Initial Flow 42
 (C) First Final Flow 51
 (D) Initial Shut-In 157
 (E) Second Initial Flow 51
 (F) Second Final Flow 60
 (G) Final Shut-In 156
 (H) Final Hydrostatic 2055

Test 1250
 Jars 250
 Safety Joint 75
 Circ Sub
 Hourly Standby
 Mileage 359.60
 Sampler
 Straddle
 Shale Packer
 Extra Packer
 Extra Recorder
 Day Standby
 Accessibility
 Sub Total 1934.60

T-On Location 14:07
 T-Started 14:14
 T-Open 14:30
 T-Pulled 19:30
 T-Out 21:48

Comments Loaded Today @ 4:42 Am ON 5-17-13

Initial Open 45
 Initial Shut-In 45
 Final Flow 45
 Final Shut-In 45

Ruined Shale Packer
 Ruined Packer
 Extra Copies
 Sub Total 0
 Total 1934.60
 MP/DST Disc't _____

Approved By _____ Our Representative Jeff Brown

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