



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_- Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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*The Road to Excellence Starts with Safety*

Sold To #: 346244		Ship To #: 2928987		Quote #:		Sales Order #: 9538840	
Customer: DEVON ENERGY PROD CO LP-EBUSINESS				Customer Rep: Courange, Lee			
Well Name: Sudan Interior Mission			Well #: 3-17		API/UWI #: 15055205860		
Field:		City (SAP): GARDEN CITY		County/Parish: Finney		State: Kansas	
Legal Description: Section Sec 29, Blk 1, I&GN RR Survey							
Contractor: WORK OVER				Rig/Platform Name/Num: 1			
Job Purpose: Squeeze Hole in Casing							
Well Type: Producing Well				Job Type: Squeeze Hole in Casing			
Sales Person: COOPER, RONALD			Srcv Supervisor: CHRISTENSEN, STUART		MBU ID Emp #: 476488		

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CHRISTENSEN, STUART	10	476488	CLEMENS, ANTHONY Jason	10	198516	COFFMAN, TYLER Richard	8	511173
GUTIERREZ, MATTHEW James	10	511690						

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
11256862	94 mile	11749437	94 mile	11808729	94 mile		

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
5/25/12	7	5						
<b>TOTAL</b>			<i>Total is the sum of each column separately</i>					

**Job**

**Job Times**

Formation Name	Formation Depth (MD) Top	Bottom	Form Type	Job depth MD	Water Depth	Perforation Depth (MD) From	To	Date	Time	Time Zone
			BHST	2415. ft		2,890.00 ft	2,891.00 ft	25 - May - 2012	03:00	CST
			100 degF					25 - May - 2012	09:00	CST
								25 - May - 2012	10:30	CST
								25 - May - 2012	13:30	CST
								25 - May - 2012	14:40	CST

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Squeeze Perfs				.42				2890.	2891.		
5 1/2 Production Casing	Used		5.5	4.95	15.5		K-55		4094.		
5 1/2 Retainer	New		5.5	4.95	15.5		K-55	2800.	2801.		
8 5/8 Surface Casing	Unknown		8.625	8.097	24.	BTC	K-55		951.		
2 3/8 Tubing	Unknown		2.375	1.995	4.7		J-55		2800.		

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

**Miscellaneous Materials**

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Produced Water		50.00	bbl	8.5	.0	.0	3.0		
2	Fresh		5.00	bbl	8.4	.0	.0	3.0		
3	SqueezeCem (TM)	SQUEEZECEM (TM) SYSTEM (452971)	200.0	sacks	16.	1.13	4.79	4.0	4.79	
	0.3 %	CFR-3, W/O DEFOAMER, 50 LB SK (100003653)								
	0.3 %	HALAD(R)-23, 50 LB (101209204)								
	0.5 %	D-AIR 5000, 50 LB SACK (102068797)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	4.792 Gal	FRESH WATER								
4	Produced Water		5.00	bbl	8.4	.0	.0	3.0		
Calculated Values		Pressures			Volumes					
Displacement	9	Shut In: Instant		Lost Returns		Cement Slurry	20	Pad		
Top Of Cement		5 Min		Cement Returns	0	Actual Displacement	9	Treatment		
Frac Gradient		15 Min		Spacers	50	Load and Breakdown		Total Job		
Rates										
Circulating	2	Mixing	2	Displacement	2	Avg. Job	2			
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature <i>Lee Coan</i> 5.25.10						

# HALLIBURTON

## Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 346244	Ship To #: 2928987	Quote #:	Sales Order #: 9538840
Customer: DEVON ENERGY PROD CO LP-EBUSINESS		Customer Rep: Courange, Lee	
Well Name: Sudan Interior Mission	Well #: 3-17	API/UWI #: 15055205860	
Field:	City (SAP): GARDEN CITY	County/Parish: Finney	State: Kansas
Legal Description: Section Sec 29, Blk 1, I&GN RR Survey			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: WORK OVER		Rig/Platform Name/Num: 1	
Job Purpose: Squeeze Hole in Casing			Ticket Amount:
Well Type: Producing Well		Job Type: Squeeze Hole in Casing	
Sales Person: COOPER, RONALD		Srvc Supervisor: CHRISTENSEN, STUART	MBU ID Emp #: 476488

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	05/25/2012 03:00							CREW CALLED TO YARD FOR JOB.
Depart Yard Safety Meeting	05/25/2012 04:50							CREW DISCUSSED ROUTE, TRAFFIC, AND SAFETY CONCERNS.
Depart from Service Center or Other Site	05/25/2012 05:00							LEFT YARD FOR LOCATION. CONTACTED JOURNEY MANAGMENT.
Arrive At Loc	05/25/2012 09:00							CREW ARRIVED ON LOCATION
Assessment Of Location Safety Meeting	05/25/2012 09:05							DISCUSSED LOCATION OF RESOURCES, SPOTTING OF VEHICLES AND HAZARDS AROUND LOCATION.
Pre-Rig Up Safety Meeting	05/25/2012 09:30							CREW DISCUSSED HAZARDS, PINCHPOINTS, AND LAY OUT OF RIG UP FOR JOB, INCLUDING NEARBY HAZARDS AND RESOURCES.
Rig-Up Equipment	05/25/2012 09:40							CREW BEGAN RIGGING UP.
Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	

Sold To #: 346244

Ship To #: 2928987

Quote #:

Sales Order #:

9538840

# HALLIBURTON

## Cementing Job Log

Other	05/25/2012 09:50							TALKED WITH COMPANY MAN ABOUT NUMBERS AND RESOURCES. TDP: 2415, TOP PERF:2481, BTM PERF: 2513 PW: 15.5, GRADE: K-55, TUBING: 2 3/8, PW: 4.7, GRADE: J-55.
Wait on HES Materials to Arrive - Start Time	05/25/2012 10:00							BULK TRUCK HAD NOT YET ARRIVED. BEGAN PROCEDURES AND JOB SINCE THE BEGINNING DID NOT REQUIRE BULK.
Rig-Up Completed	05/25/2012 10:10							RIG UP COMPLETED INCLUDING STABBING HEAD AND RIGGING UP IRON ON FLOOR.
Safety Meeting	05/25/2012 10:20							HELD SAFETY MEETING WITH RIG CREW AND HES. DISCUSSED JOB PROCEDURE, HAZARD AREAS, EMERGENCY RESPONSE INFORMATION, AND SAFETY CONCERNS.
Test Lines	05/25/2012 10:30		1	1			3000.0	TESTED LINES TO 3000 PSI. RESET KICK OUTS TO 500 PSI FOR PRESSURING UP BACKSIDE.
Other	05/25/2012 10:45							bled off pressure. RIG CREW STUNG INTO PACKER.
Pressure Up Well	05/25/2012 10:59		1	3.5			500.0	PUMPED 3.5 BBLS @ 1 BPM TO PRESSURE UP BACKSIDE TO 500 PSI
Wait on HES Materials to Arrive - End Time	05/25/2012 11:00							WATER TRUCKS ARRIVE ON LOCATION. PROCEED TO FINISH RIG UP OF WATER TRUCKS AND PRIME PUMPS.
Injection Test	05/25/2012 11:09		2	50			870.0	PUMPED 50 BBLS OF FRESH WATER @ 2 BPM TO ESTABLISH INJECTION RATE.

Sold To # : 346244

Ship To # :2928987

Quote # :

Sales Order # : 9538840

QUANTITY : 70.0000

DATE : 05/25/2012 01:55:00

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Cement	05/25/2012 11:41		2	20			750.0	PUMPED 20 BBLS OF CEMENT MIXED @ 16 PPG. 200 SKS.
Clean Lines	05/25/2012 11:53		4	15			30.0	WASHED UP MIXING TUB. CLEANED PUMPS AND LINES TO THE PIT.
Pump Displacement	05/25/2012 12:06		1	5			760.0	PUMPED 5 BBLS OF FRESH WATER DISPLACEMENT @ 1 BPM, THEN SHUT DOWN. WAITED 10 MINUTES
Pump Displacement	05/25/2012 12:22		1	1.5			1100.0	PUMPED 1.5 MORE BBLS OF FRESH WATER DISPLACEMENT. SHUT DOWN, WAITED 10 MINUTES.
Pump Displacement	05/25/2012 12:35		1	1			846.0	PUMPED 1 MORE BBL OF FRESH WATER DISPLACEMENT, SHUT DOWN, WAITED 10 MINUTES.
Pump Displacement	05/25/2012 12:49		1	1			940.0	PUMPED 1 MORE BBL OF FRESH WATER DISPLACEMENT. STOPPED @ 9 BBLS OF DISPLACEMENT. 940 PSI.
Other	05/25/2012 13:07							RIG CREW STUNG OUT OF PACKER.
Reverse Circ Well	05/25/2012 13:09		2	20			135.0	PUMPED 20 BBLS OF FRESH WATER TO REVERSE CIRCULATE WELL. CLEAN WATER REACHED PIT IMMEDIATELY.
End Job	05/25/2012 13:20							ENDED JOB.
Pre-Rig Down Safety Meeting	05/25/2012 13:30							DISCUSSED PINCH POINTS, SAFETY HAZARDS, AND JOB ASSIGNMENTS.
Rig-Down Equipment	05/25/2012 13:40							BEGAN RIGGING DOWN.
Rig-Down Completed	05/25/2012 14:40							FINISHED RIGGING DOWN EQUIPMENT.

# HALLIBURTON

## *Cementing Job Log*

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Depart Location Safety Meeting	05/25/2012 14:50							DISCUSSED ROUTE, TRAFFIC, AND SAFETY CONCERNS.
Depart Location for Service Center or Other Site	05/25/2012 15:00							CONTACTED JOURNEY MANAGMENT.
Other	05/25/2012 15:01							THANK YOU FOR CHOOSING HALLIBURTON.

Sold To # : 346244

Ship To # : 2928987

Quote # :

Sales Order # :

9538840

QUANTITY : 7.00000

DATE : 05/25/2012 01:55:00



Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

September 05, 2013

Aletha Dewbre  
Devon Energy Production Company, L.P.  
333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5015

Re: ACO1  
API 15-055-20586-00-00  
SUDAN INTERIOR MISSION 3-17  
SW/4 Sec.17-22S-34W  
Finney County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Aletha Dewbre

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

September 10, 2013

Aletha Dewbre  
Devon Energy Production Company, L.P.  
333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5015

Re: ACO-1  
API 15-055-20586-00-00  
SUDAN INTERIOR MISSION 3-17  
SW/4 Sec.17-22S-34W  
Finney County, Kansas

Dear Aletha Dewbre:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 08/24/2012 and the ACO-1 was received on September 06, 2013 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department