



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Vess Oil Corporation
Well Name	SNIDER 1-D
Doc ID	1155594

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
3126	3130	L/KC	
3158	3163	L/KC	
3210	3220	L/KC	



DUAL INDUCTION GUARD LOG

OPEN HOLE

MARKED

COMP. PENDULUM PETROLEUM, INC.
 WELL NO. 1 SNIDER
 FIELD
 COUNTY STAFFORD ST. KANSAS
 COMPANY PENDULUM PETROLEUM, INCORPORATED
 WELL NO. 1 SNIDER 'D'
 FIELD
 COUNTY STAFFORD STATE KANSAS
 APT NO. 15-185-22,547
 LOCATION SW - NW - NE
4290 FT. FSL OF SEC:
2310 FT. FEL OF SEC:
 OTHER SERVICES
DIGL
DSN-DENS
CAL
 SEC. 3 TWP. 21S RGE. 11W

PERMANENT DATUM GROUND LEVEL ELEV. ELEV.: K.B. 1776
 LOG MEASURED FROM KELLY BUSHING FT. ABOVE PERH. DATUM D.F.
 DRILLING MEASURED FROM KELLY BUSHING C.L.

DATE	10/12/88			
RUN NO.	ONE			
DEPTH-DRILLER	3410			
DEPTH-MELEX	3410			
BTH. LOG INTER.	3408			
TOP LOG INTER.	0			
CASING-DRILLER	8 5/8" e 254			
CASING-MELEX	254			
BIT SIZE	7 7/8"			
TYPE FLUID IN HOLE	CHEMICAL MUD			
DENS. & VISC.	9.60 : 43.0			
PH & FLUID LOSS	10.0 : 10.4 ML			
SOURCE OF SAMPLE	FLOW LINE			
RM e MERS. TEMP.	1.05 e 64 F			
RMF e MERS. TEMP.	0.89 e 68 F			
RNC e MERS. TEMP.	1.32 e 68 F			
SOURCE RMF PHC	MERS. : MERS.			
RM e BHT	0.61 e 111 F			
TIME CIRC. STOPPED	7:30 PM			
TIME ON BOTTOM	9:30 PM			
BOX REC. TEMP.	111 Fe TD			

INTEGRATED
 FIELD

TICKET NO.: MS2389-1 APT SERIAL NO.: 15-185-22,547 PGM VERSION: VLR13 01/20/88

IN MUD TYPE OR ADDITIONAL SAMPLES	RESISTIVITY SCALE CHANGES	DEPTH	SCALE UP HOLE	SCALE DOWN HOLE
DRILLER NO		3410	NO CHANGES	
FLUID IN HOLE CHANGES				
VISC.				
FLUID LOSS				
OF SAMPLE				
MERS. TEMP.				
MERS. TEMP.				
MERS. TEMP.				
RNF : RNC				
3HT				
3HT				
3HT				
LE CORRECTIONS:				
3:				
MASTER FLD. ENG. <u>J. GILZINGER</u>				
UNIT <u>451088</u>				
SENIOR EQ. OPER. <u>L. RIGGS</u>				
GT. BEND. <u>KS.</u>				
EQ. OPER. <u>B. ROWE</u>				
316 793-7878				

DOES NOT GUARANTEE THE ACCURACY OF ANY INTERPRETATION OF LOG DATA. CONVERSION OF LOG DATA TO PHYSICAL ROCK PARAMETERS, OR RECOMMENDATIONS WHICH MAY BE GIVEN BY WELEX PERSONNEL OR WHICH MAY APPEAR ON THE LOG OR IN ANY OTHER FORM, ANY USER OF SUCH DATA, PRETATIONS, OR CONVERSIONS, OR RECOMMENDATIONS AGREES THAT WELEX IS NOT RESPONSIBLE, EXCEPT WHERE DUE TO GROSS NEGLIGENCE OR MISCONDUCT FOR ANY LOSS, DAMAGES, OR EXPENSES RESULTING FROM THE USE THEREOF.

2" = 100'

CONDUCTIVITY	0
MMHO	
CONDUCTIVITY	1000
MMHO	
CONDUCTIVITY	2000
MMHO	

CONV. APP.

1000

CONDUCTIVITY MMHO

0

151
55

2000

CONDUCTIVITY MHO

1000

SHORT GUARD
OHM-M

0

50 4000

LINE TENSION
LBS

0

SHORT GUARD
OHM-M

0

500

DEEP INDUCTION
OHM-M

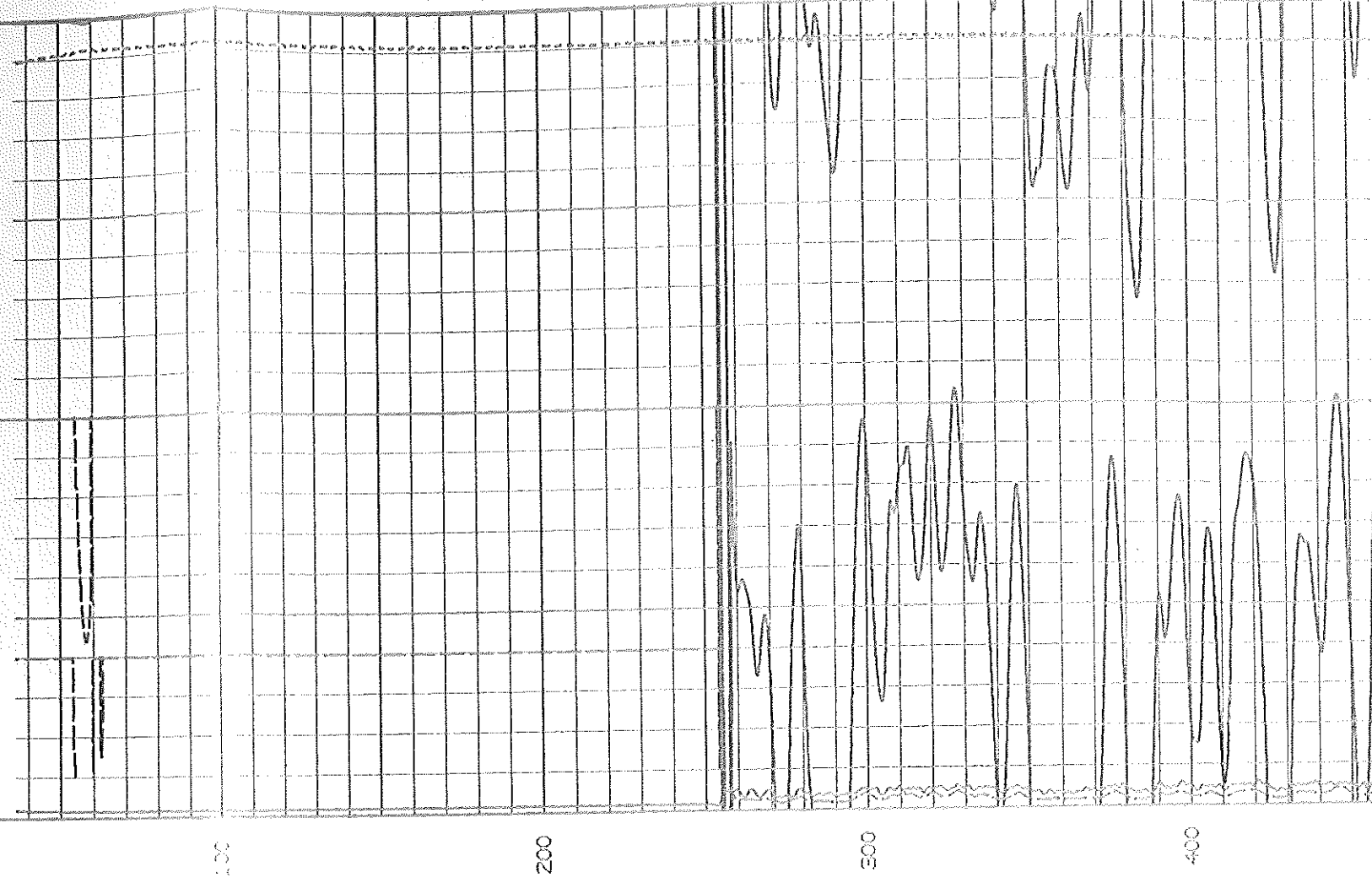
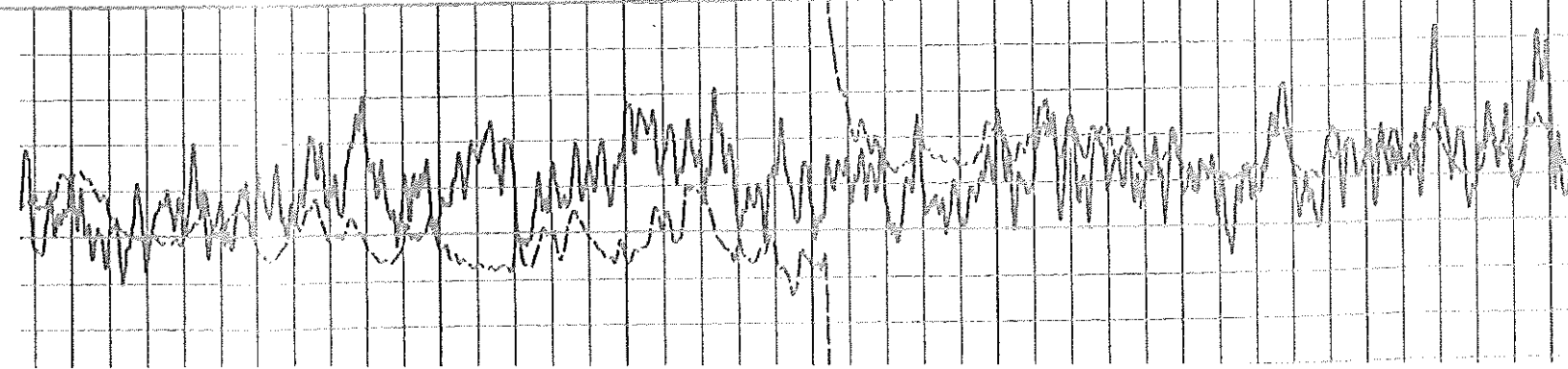
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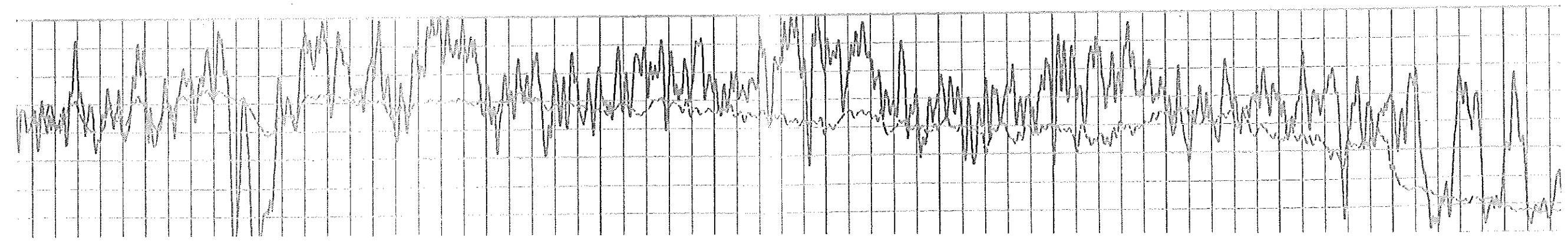
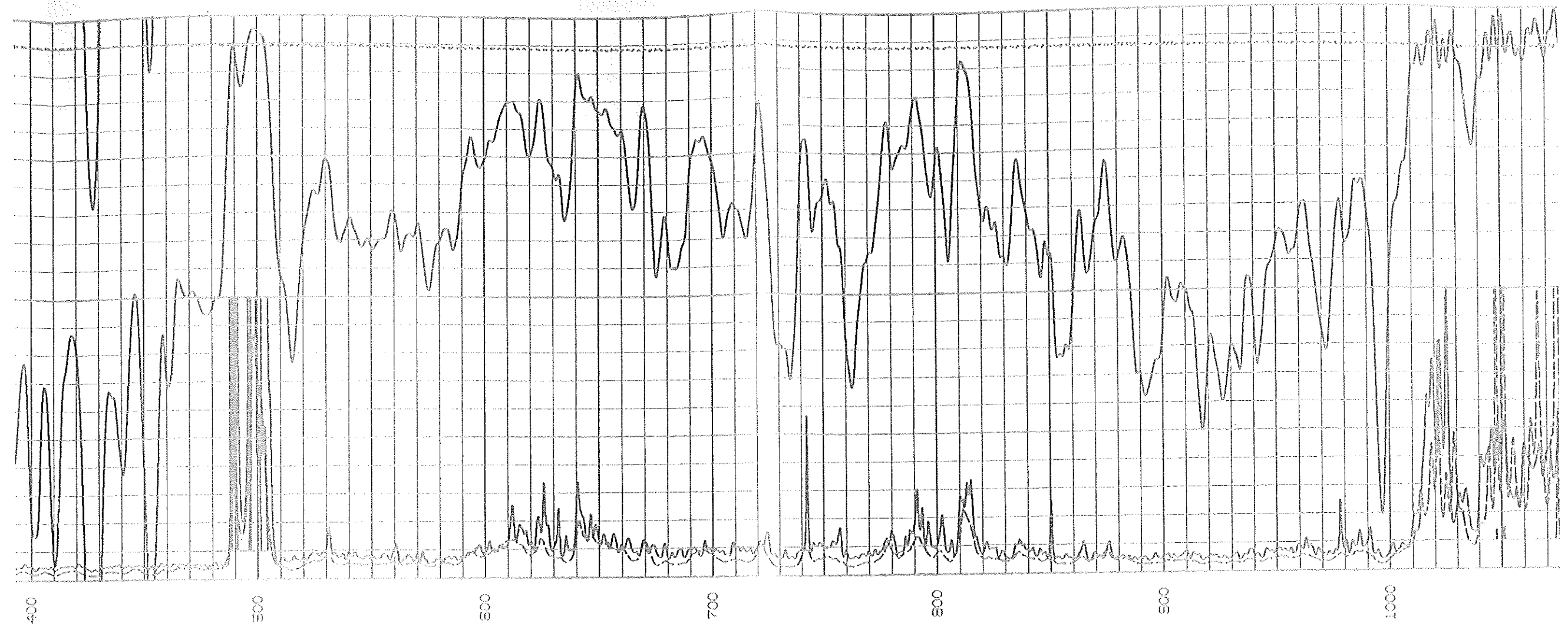
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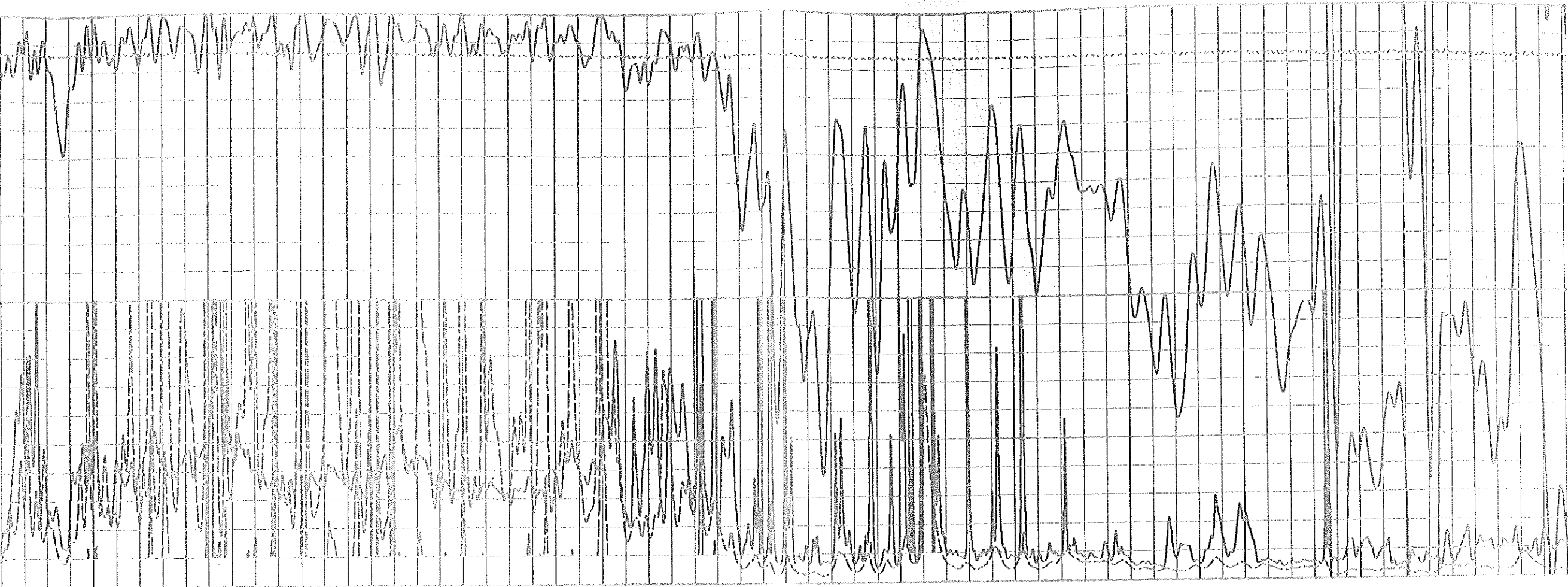
DEEP INDUCTION
OHM-M

0

500







1100

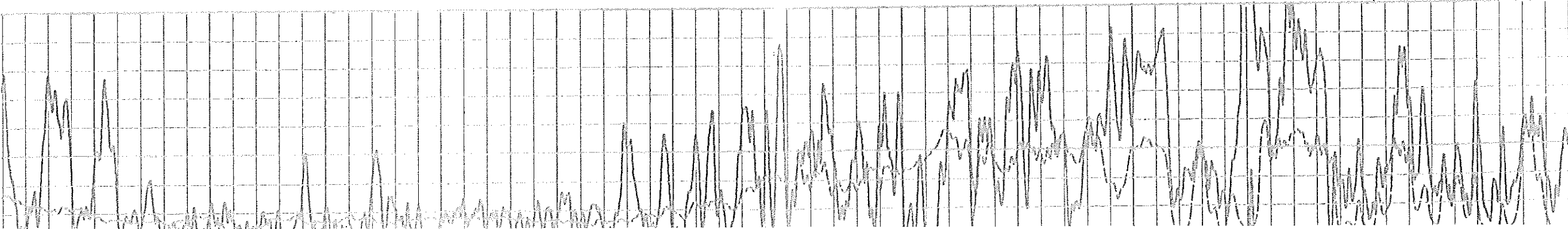
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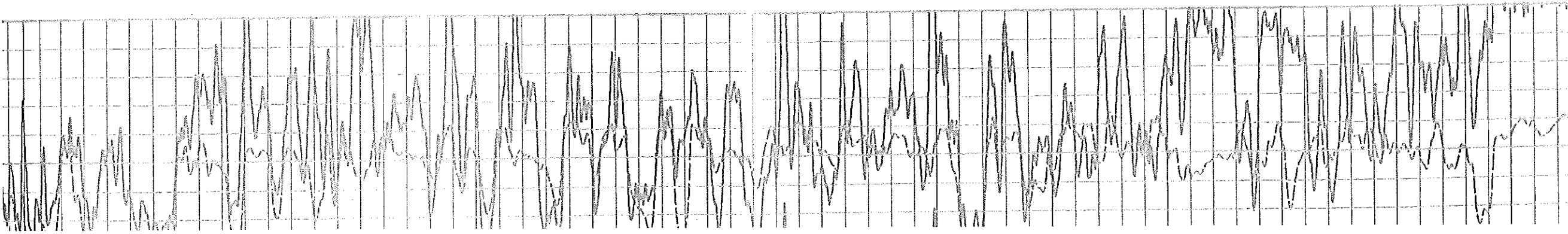
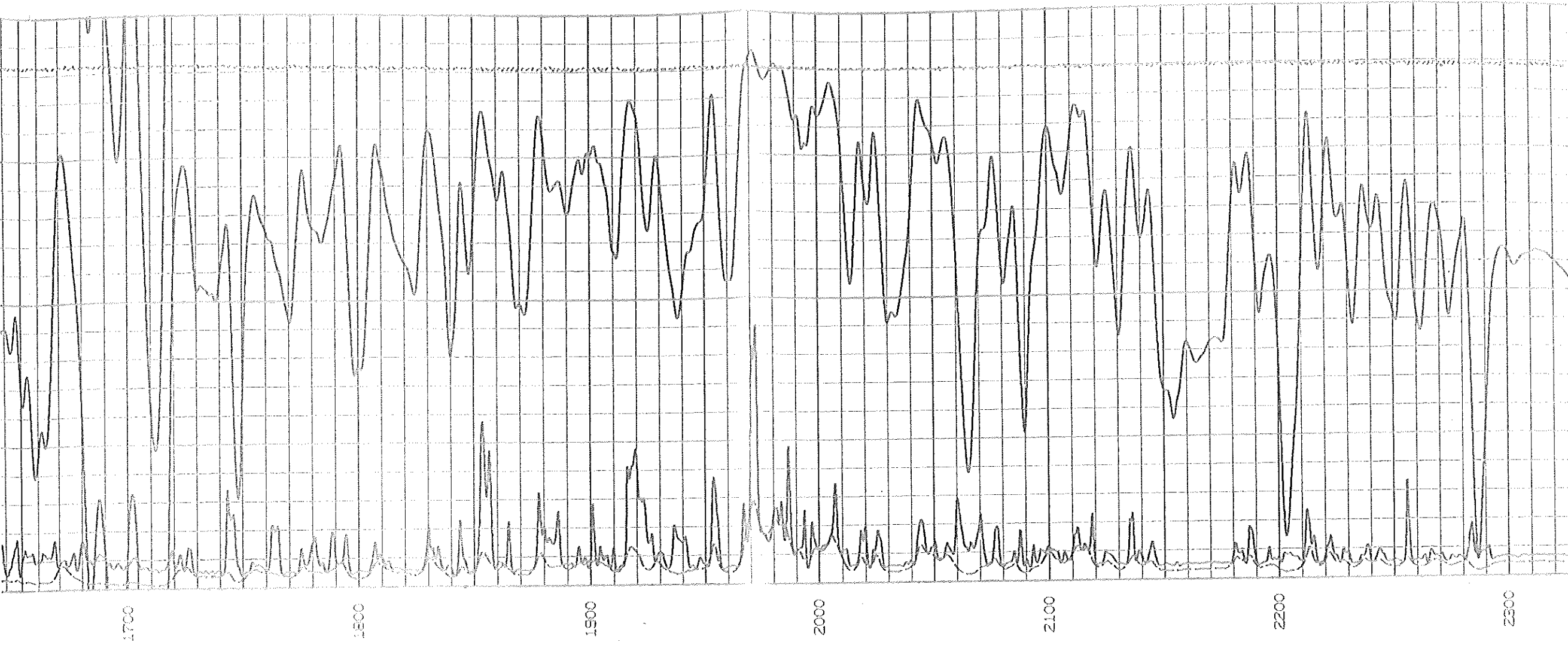
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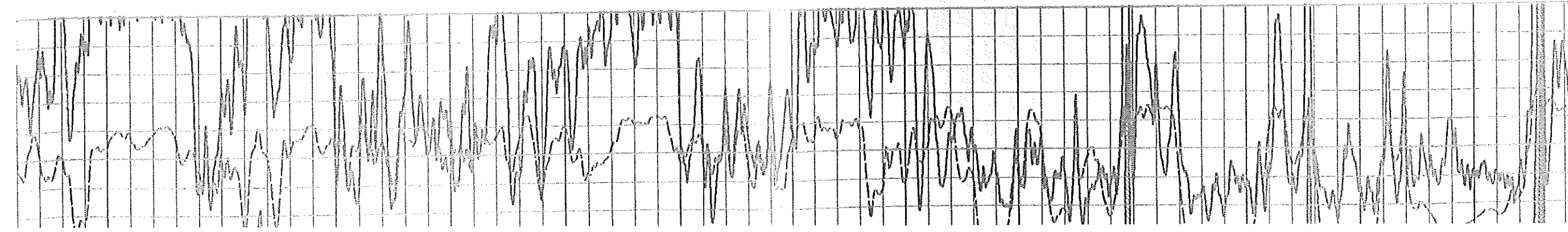
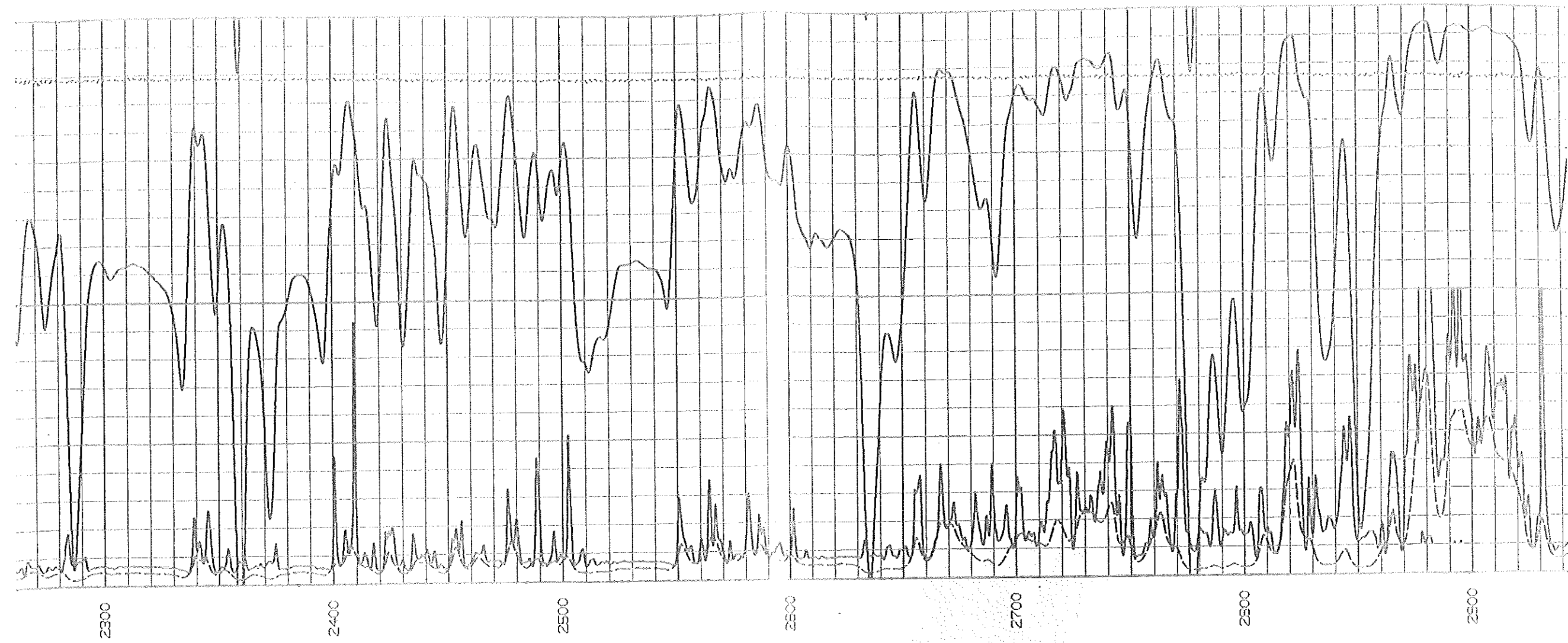
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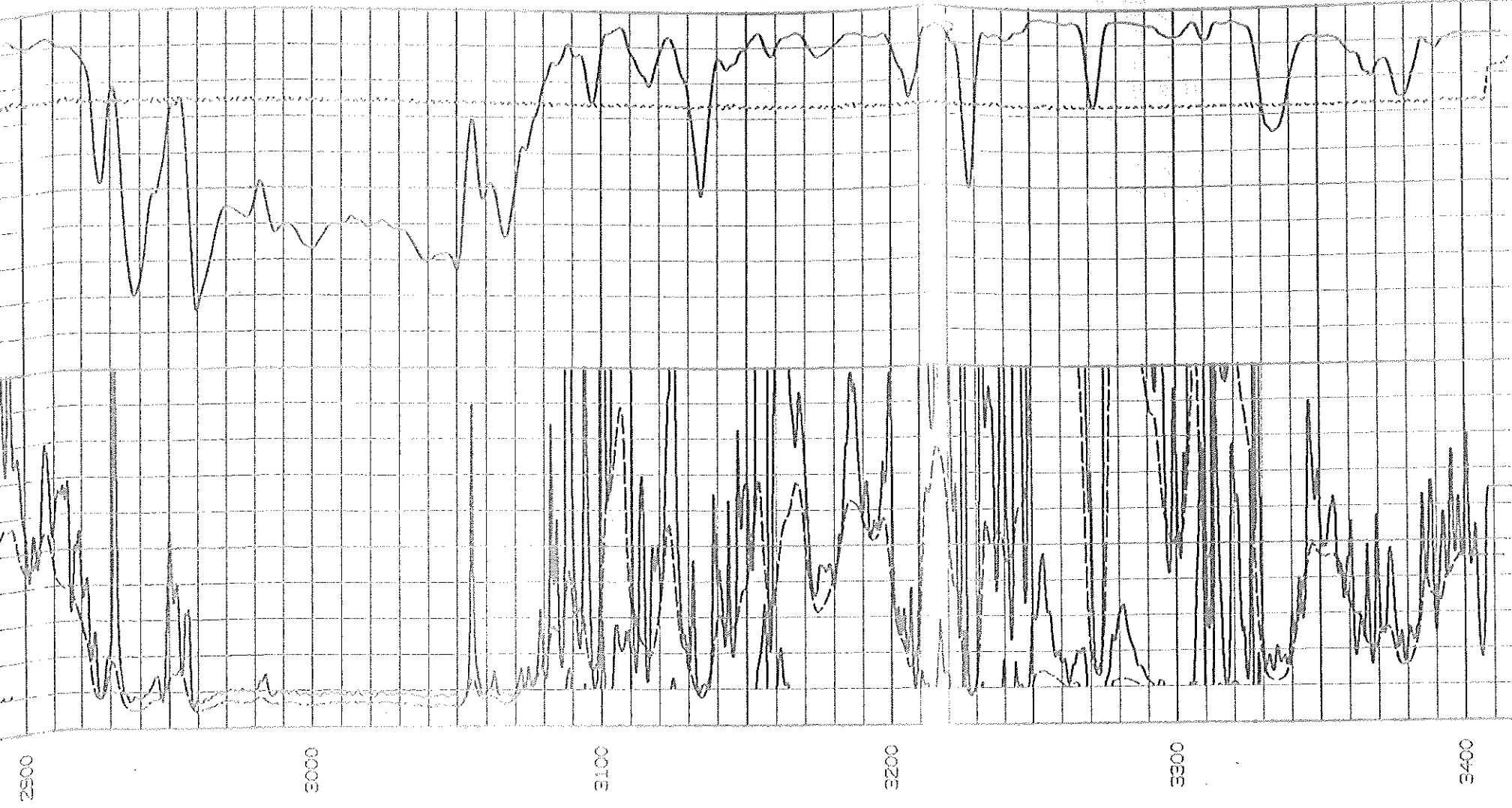
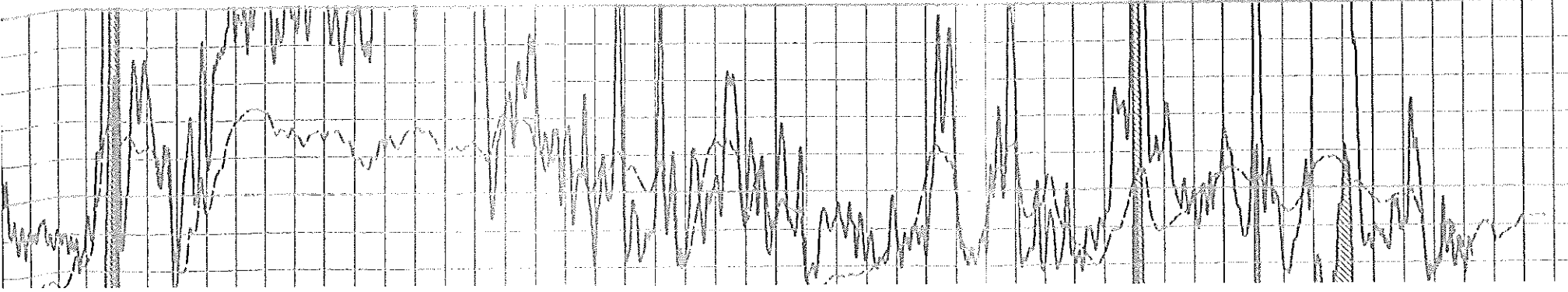
1500

1600









2900

3000

3100

3200

3300

3400

0. DEEP INDUCTION 500
OHM-Y

0. DEEP INDUCTION 50
OHM-Y

0. SHORT GUARD 500
OHM-Y

0. SHORT GUARD

50. 4000.

LINE TENSION

0.

0. SHORT GUARD
OHM-M

500

0. SHORT GUARD
OHM-M

50

4000. LINE TENSION
LES

2000.

CONDUCTIVITY
MMHO

1000.

1.15
SP

1000.

CONDUCTIVITY
MMHO

0.

0.20
API

0.2. DEEP INDUCTION
OHM-M

2000.

0.2. MEDIUM INDUCTION
OHM-M

2000.

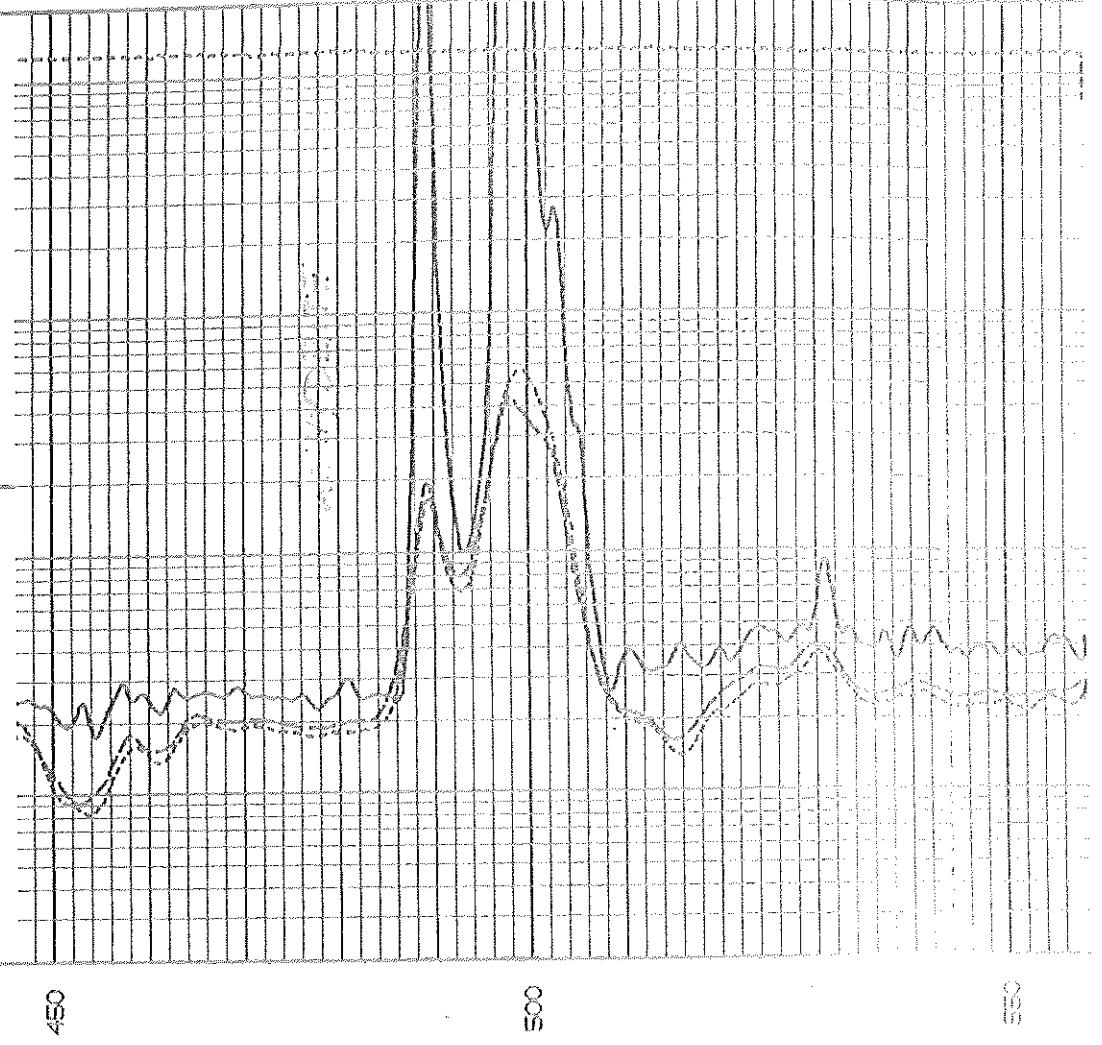
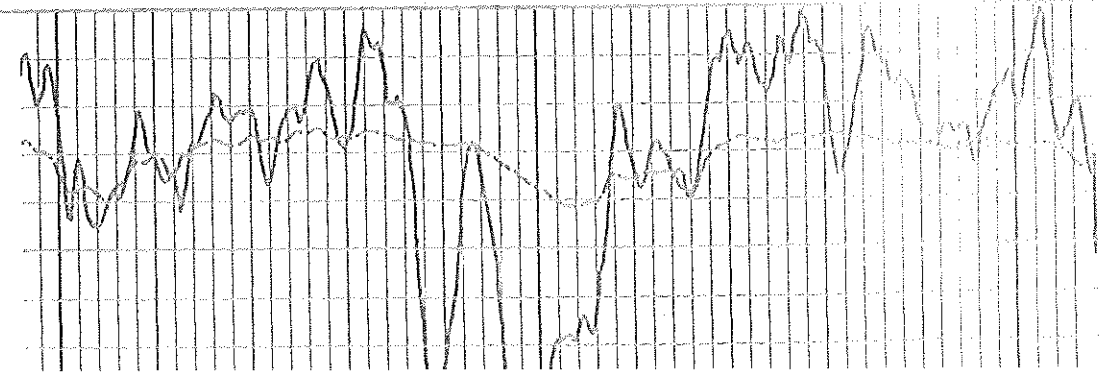
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OHM-M

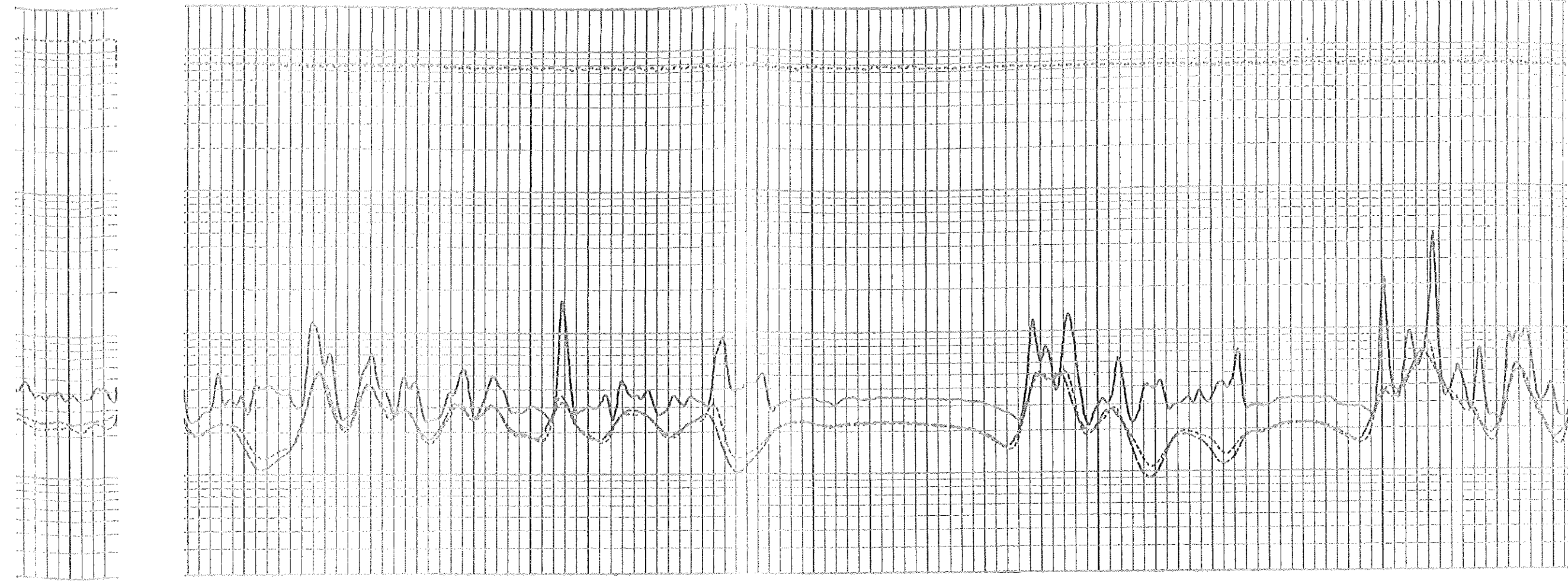
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API

1.15
SP

4000. LINE TENSION
LES





150

2200

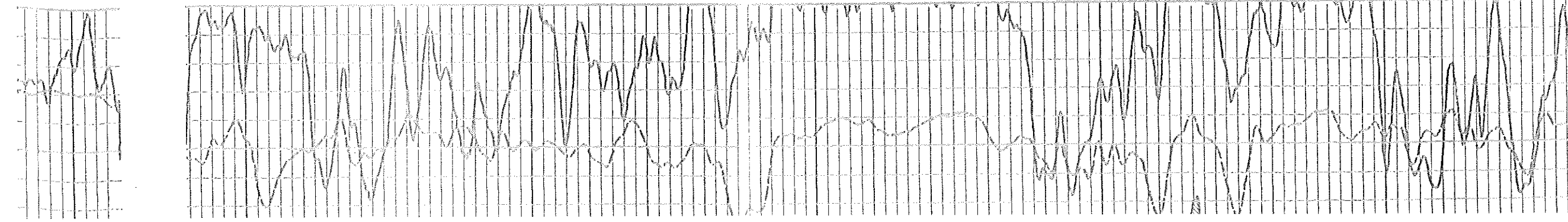
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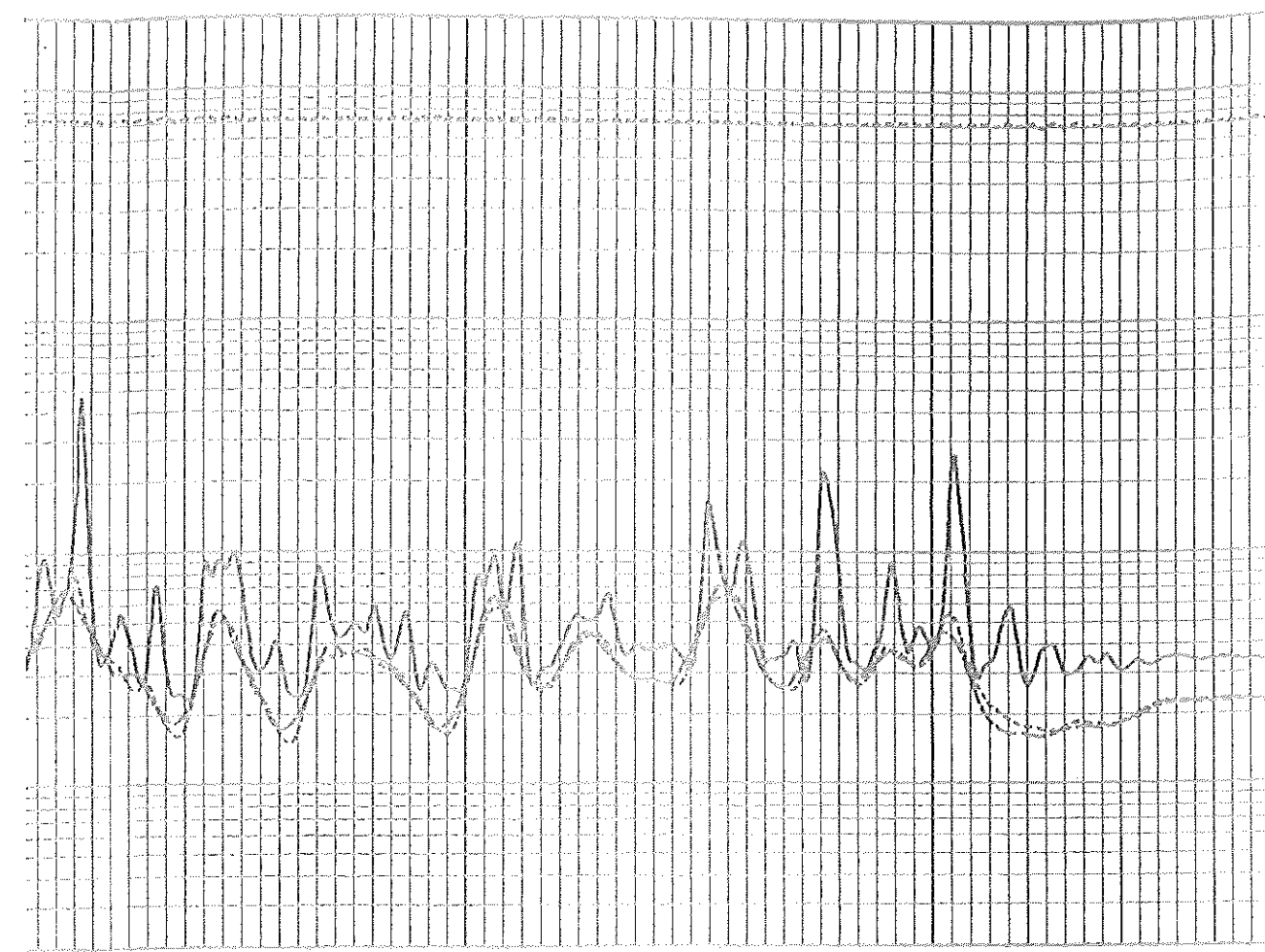
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2350

2400

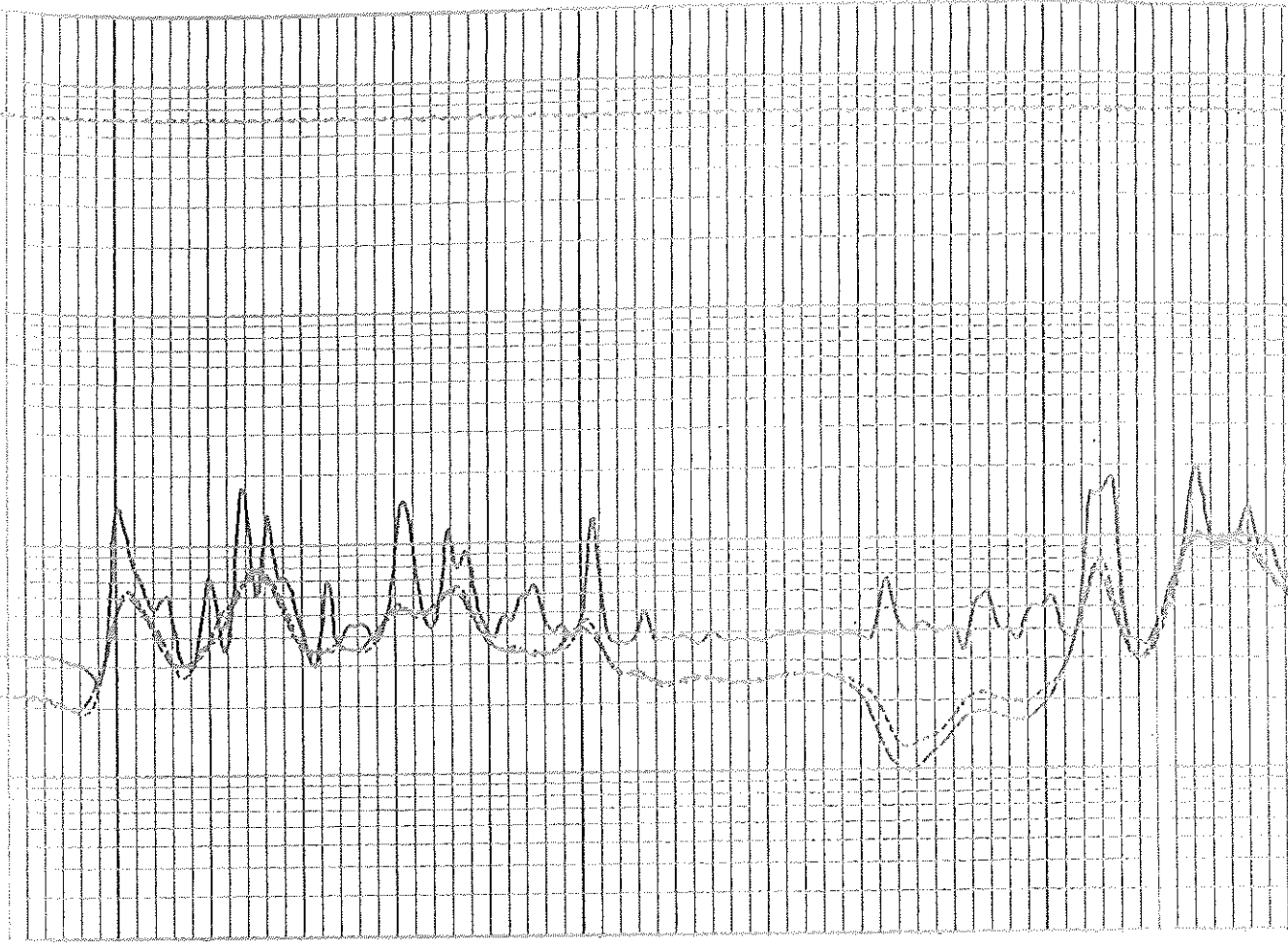
1-0 5-1-1
Solent MFC





2450

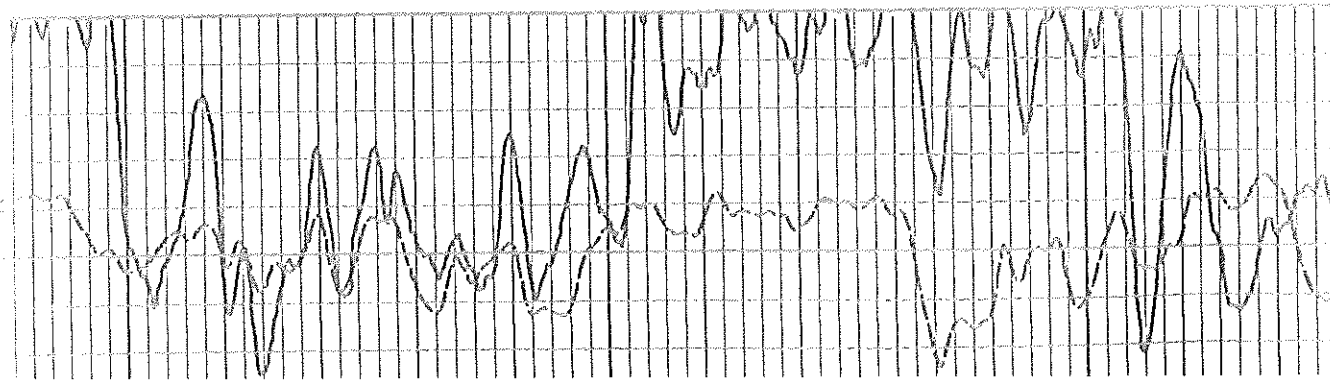
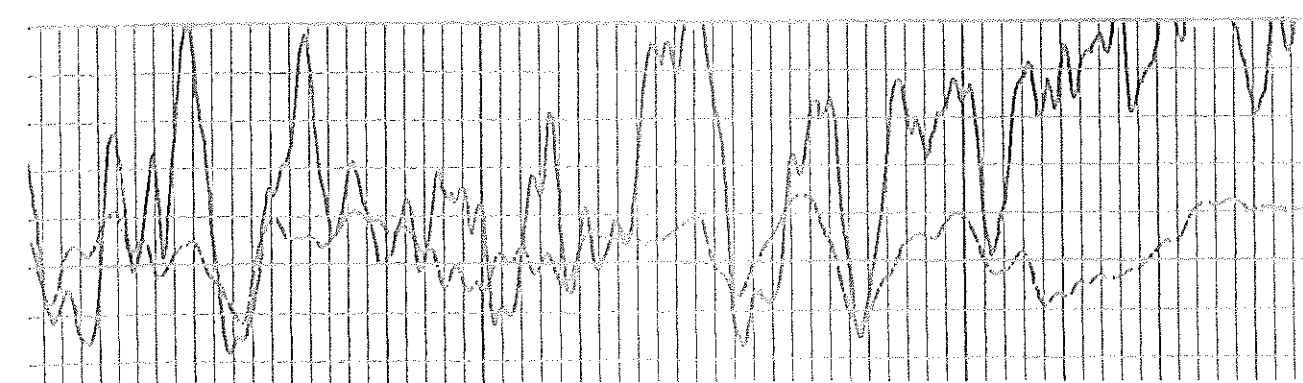
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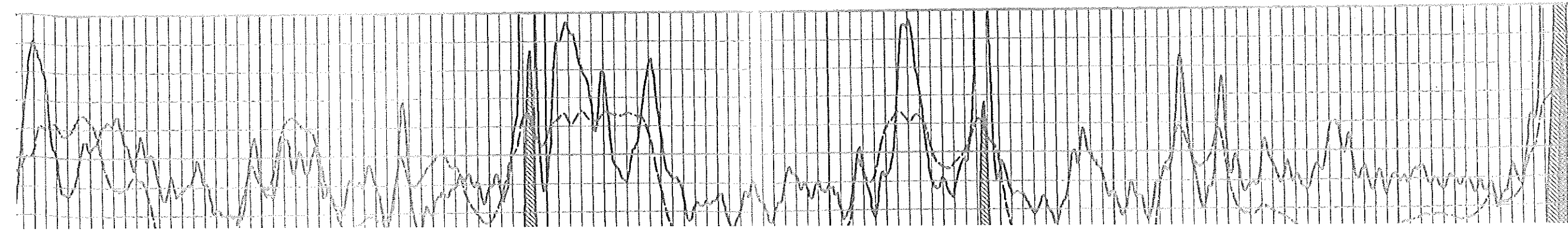
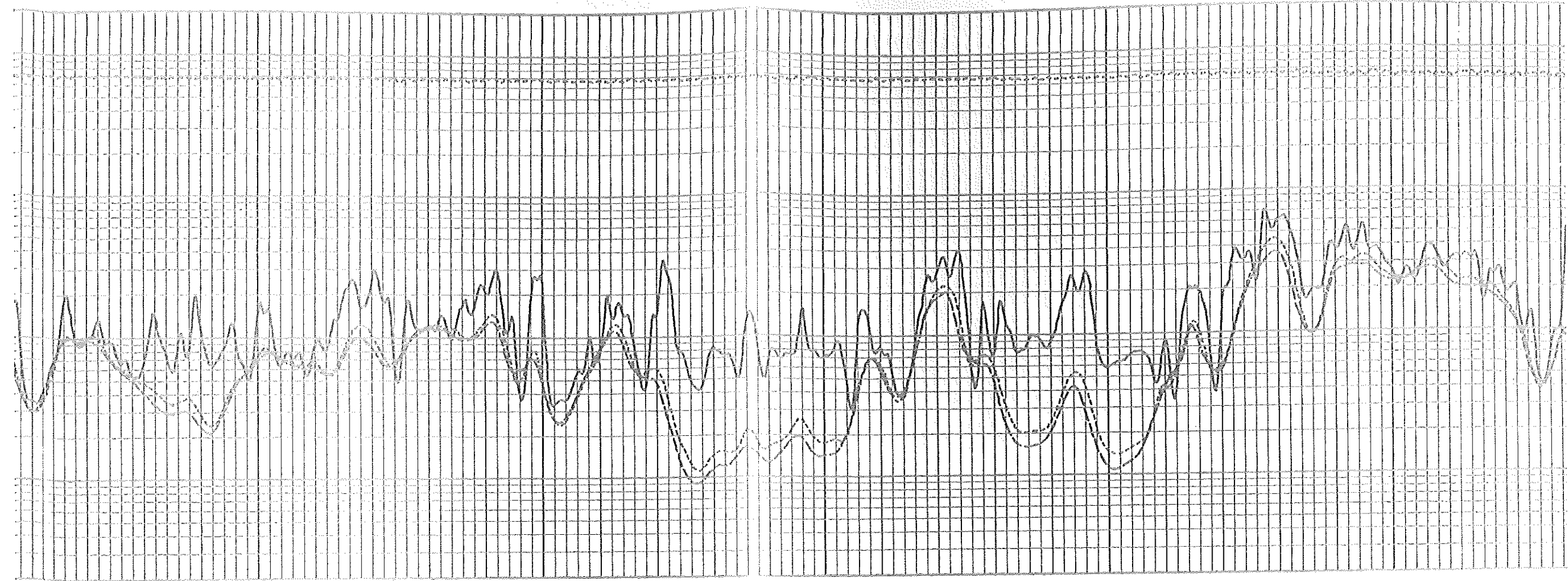


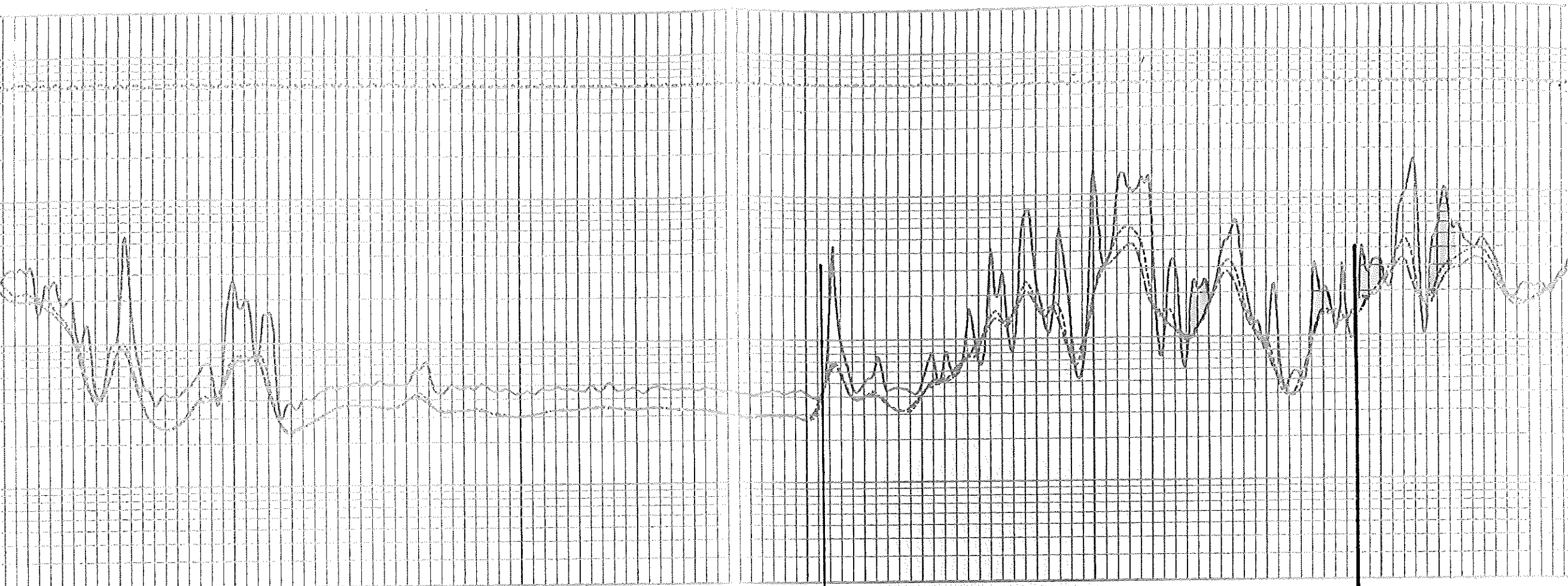
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2600

2650







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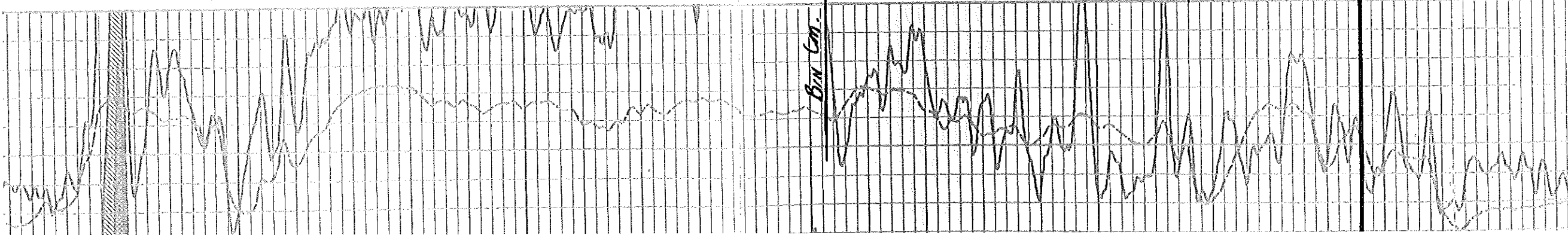
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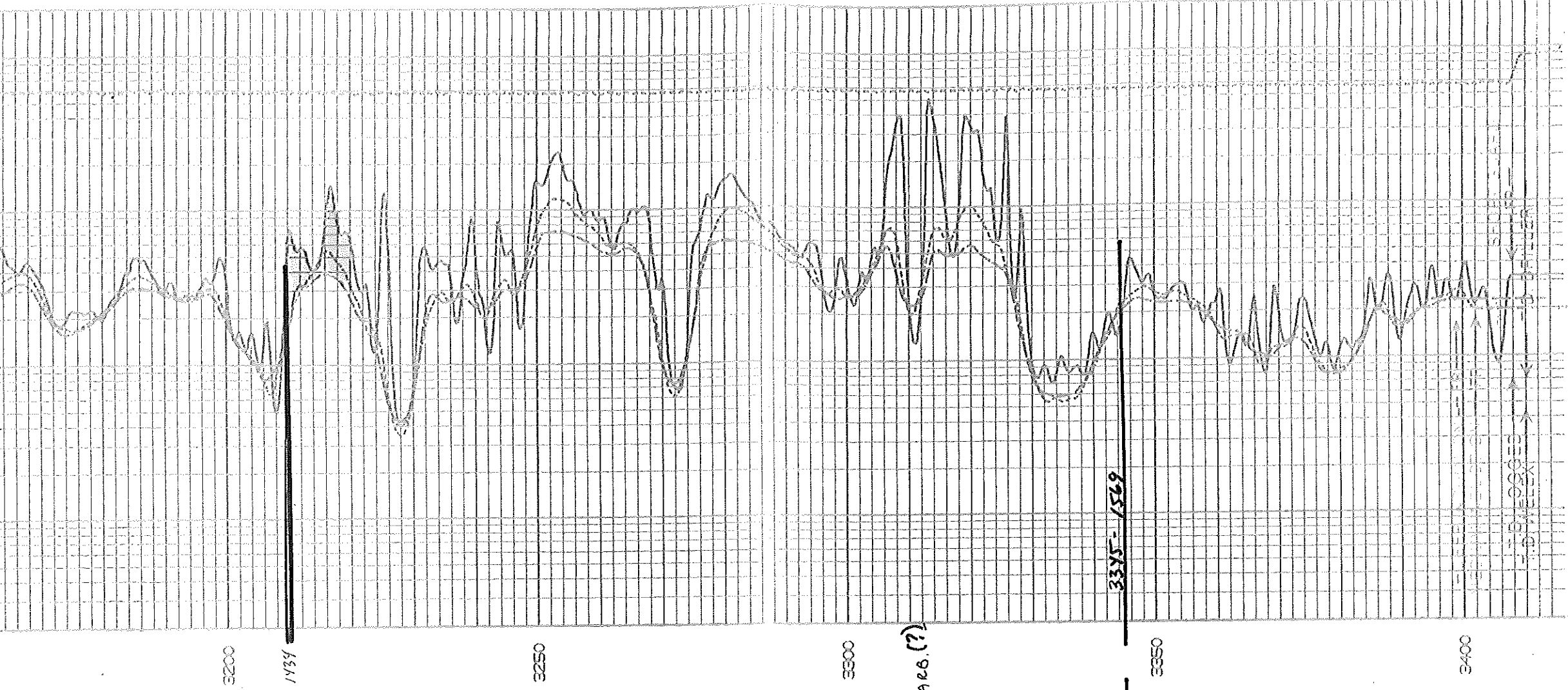
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3150

3150



Bin. Cm.



3200

1951

3250

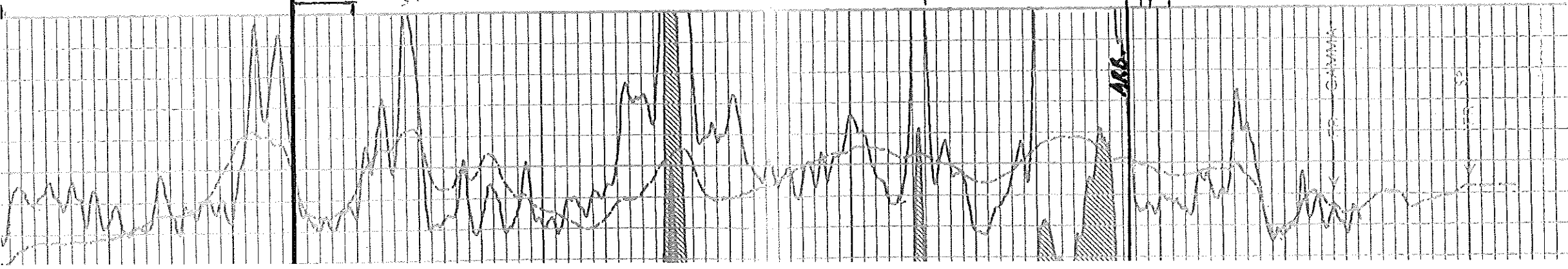
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- 1966 (?)

3345-1549

3350

3400



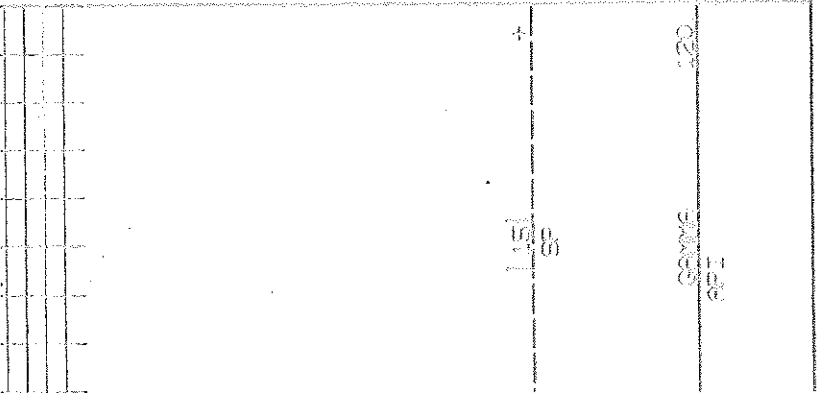
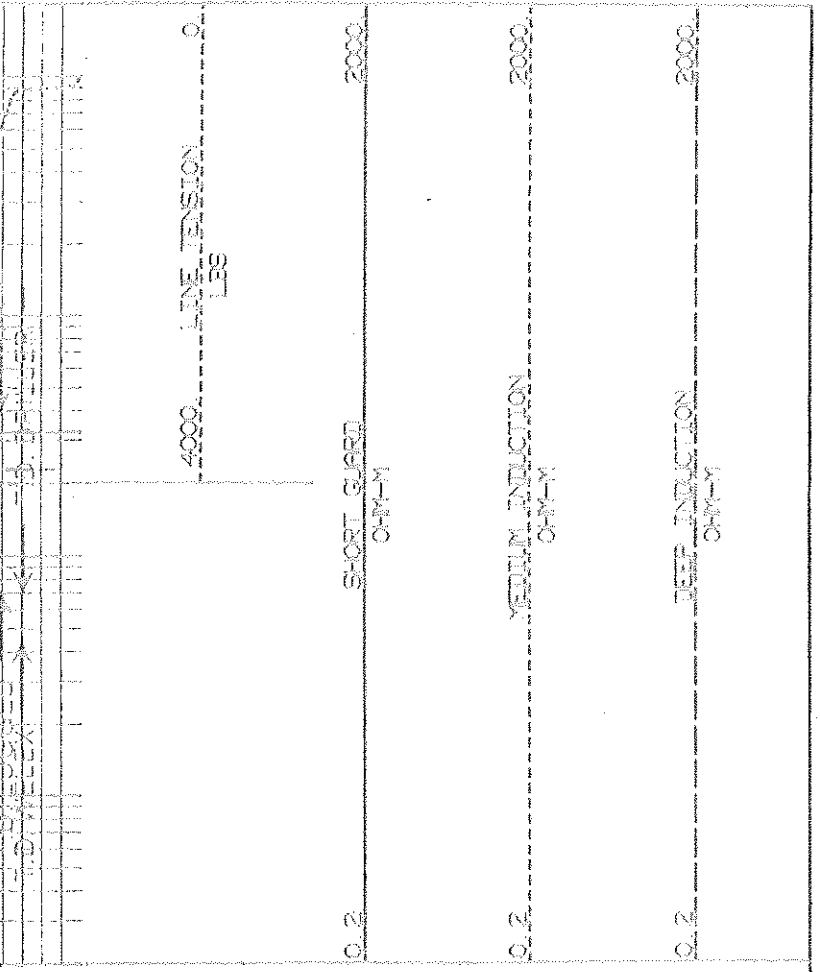
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SP - CANADA

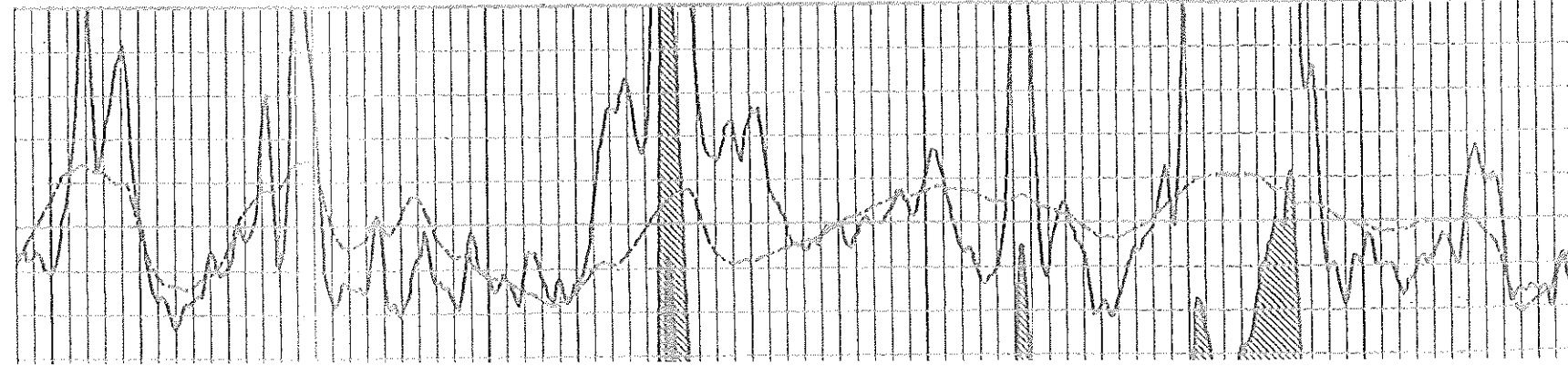
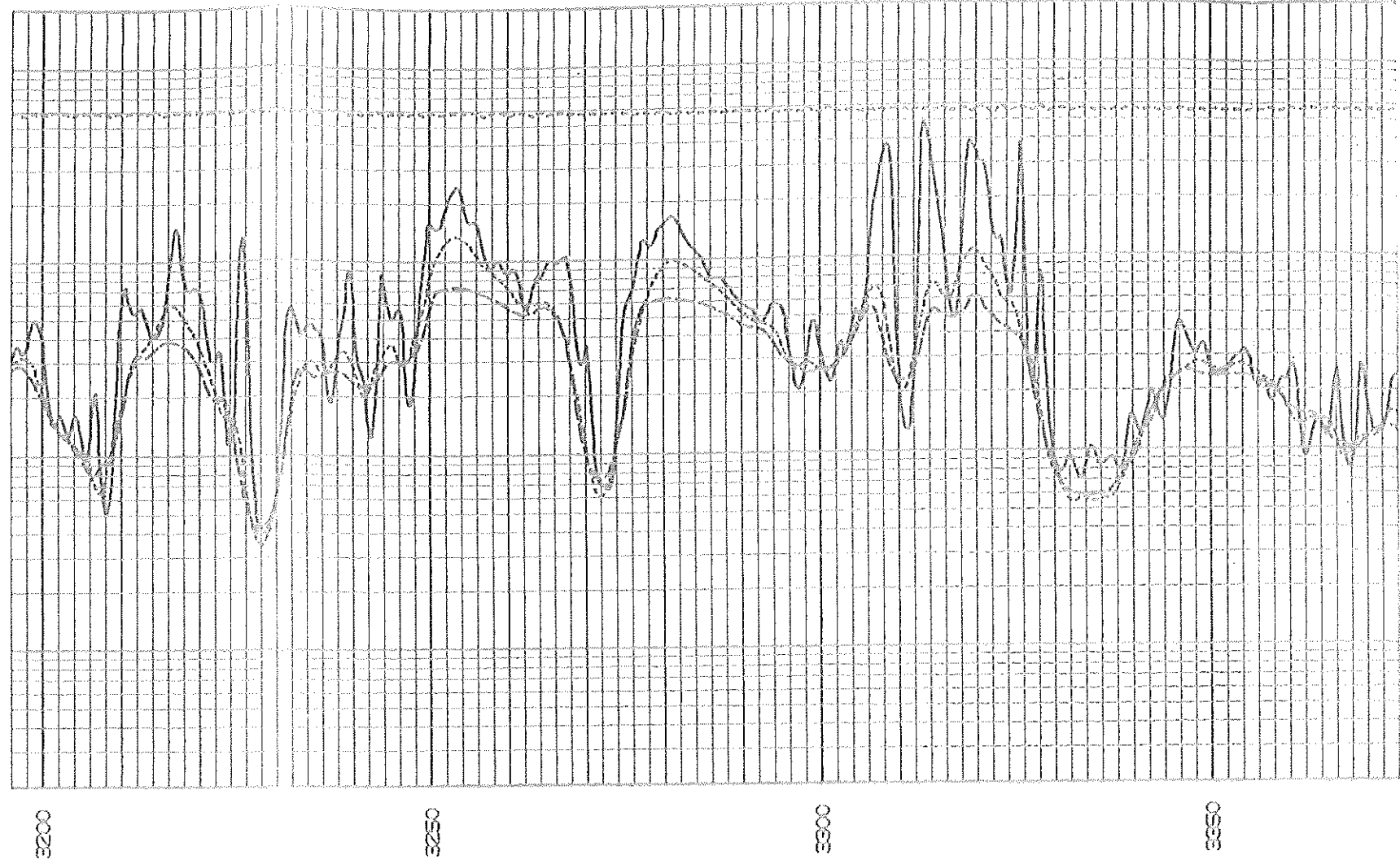
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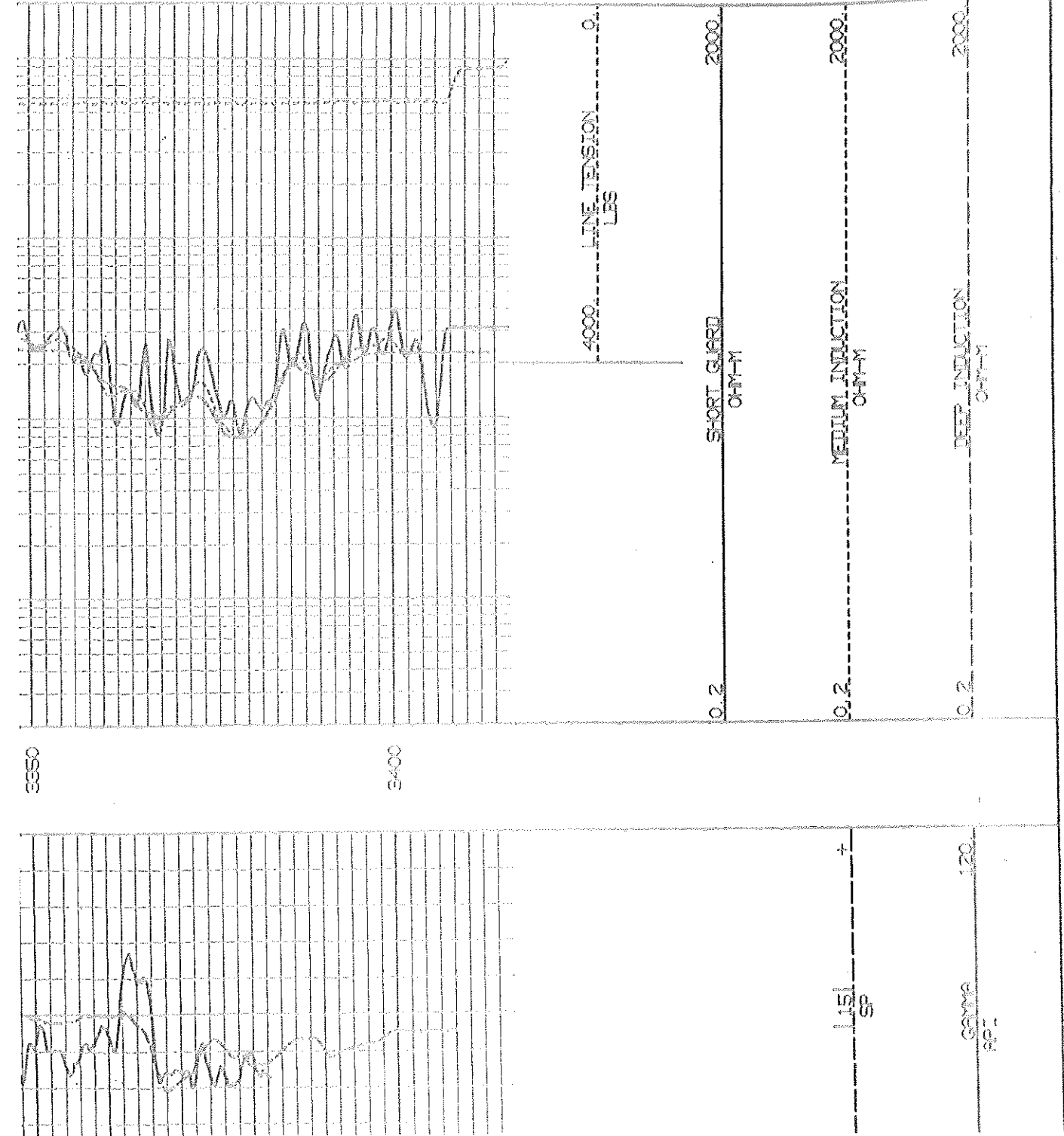
4000 LINE TENSION
155

LOGGED
BY J. J. JENSEN



REPEAT SECTION





AFTER LOG GAMMA RAY CALIBRATION SUMMARY

PERFORMED 12/ 12/ 88
PROGRAM VERSION VLA13 01/20/88

	BEFORE	AFTER	UNITS
BACKGROUND	55.55	53.32	GAPI
CALIBRATE	149.00	142.88	GAPI

SER # 99525W MOD. # 0 SRC. # 0 FLD CAL. # 0

BEFORE LOG GAMMA RAY CALIBRATION

PERFORMED 12/ 12/ 88
PROGRAM VERSION VLA13 01/20/88

	MEASURED	CALIBRATED	UNITS
BACKGROUND	57.77	55.55	GAPI
CALIBRATE	152.24	149.00	GAPI

SER # 99525W MOD. # 0 SRC. # 0 FLD CAL. # 0

SHORT GUARD(NORMAL) AFTER SURVEY CALIBRATION

PERFORMED 12/ 12/ 88
PROGRAM VERSION VLA13 01/20/88

	BEFORE	AFTER	UNITS
LOW INT CAL	2.925	2.081	CHYM
HIGH INT CAL	200.53	200.31	CHYM

SER # 27058R MOD. # 0 SRC. # 0 FLD CAL. # 0

PERFORMED 10/ 12/ 88
PROGRAM VERSION VLA13 01/20/88

	BEFORE	AFTER	UNITS
LOW INT CAL	2.125	2.1291	OHMM
HIGH INT CAL	200.33	200.31	OHMM

SER # 27858R MOD. # 0 SRC. # 0 FLD CAL. # 2

AFTER LOG FIELD CALIBRATION SUMMARY

PERFORMED 10/ 12/ 88
PROGRAM VERSION VLA13 01/20/88

ITEM	DEEP INDUCTION AFTER	DEEP INDUCTION BEFORE	MEDIUM INDUCTION AFTER	MEDIUM INDUCTION BEFORE
TOOL ZERO	0.	0.	0.	0.
INT. CALIB.	500.22	500.23	500.45	500.42
MANDREL ERROR	5.	5.	5.	5.

SER # 24236R MOD. # 0 SRC. # 0 FLD CAL. # 2

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

August 19, 2013

Casey Coats
Vess Oil Corporation
1700 WATERFRONT PKWY BLDG 500
WICHITA, KS 67206-6619

Re: Plugging Application
API 15-185-22547-00-00
SNIDER 1-D
NE/4 Sec.03-21S-11W
Stafford County, Kansas

Dear Casey Coats:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after February 15, 2014. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 1

(620) 225-8888