



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

August 20, 2013

Randall Trimble  
Trimble & Maclaskey Oil LLC  
110 SOUTH ST  
PO BOX 171  
GRIDLEY, KS 66852

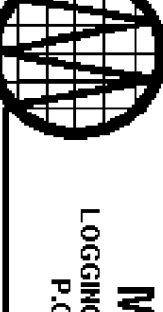
Re: ACO1  
API 15-111-20473-00-00  
Babinger 13  
SW/4 Sec.24-21S-10E  
Lyon County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Randall Trimble



**MIDWEST SURVEYS**  
 LOGGING - PERFORATING - CONSULTING SERVICES  
 P.O. Box 68, Osawatomie, KS 66564  
 913.765.2128

**GAMMA RAY / NEUTRON / CCL**

File No. **Company Trimble & MacLasky Oil, LLC**  
**Well Babinger No. - 13**

**Field Bradford**  
**County Lyon** **State Kansas**

**Location 1650' FSL & 4290' FEL**  
**SE-NW-SW**

**Sec. 24** **Top. 21s** **Range 10E**  
**Permian Datum** **CL 8'** **Elevation 1282'**  
**Log Measured From** **CL 8' from CL** **Elevation K.B. 1290'**  
**Logging Measured From** **KB 8' from CL** **E.L. 1290'**

**Date** **05-16-2013**  
**Run Number** **One**

**Depth Logger** **2567.3**  
**Bottom Logged Interval** **2568.3**  
**Top Logged Interval** **1000.0**

**Fluid Level** **Full**

**Type Fluid** **Water**  
**Stem / Viscosity** **NA**  
**Stem / FPH CI** **NA**  
**Max Recorded Temp** **NA**  
**Estimated Cement Top** **0.0**

**Equipment No.** **107** **Location** **107** **Clawson**  
**Recorded By** **Steve Winkler** **Ready Time**

**Witnessed By**

**BOREHOLE RECORD TO** **SIZE** **CASINGS RECORD TO** **TO**  
**NA** **12.25** **0.0** **195.0** **5.625** **28.0#** **0.0** **1650**  
**NA** **7.25** **0.0** **2065.0** **5.50** **15.5#** **0.0** **2650.0**

Well	Company	Field	County	State
Babinger No. - 13	Trimble & MacLasky Oil, LLC	Bradford	Lyon	Kansas
Location	Sec. 24	Top. 21s	Range 10E	Permian Datum
1650' FSL & 4290' FEL	SE-NW-SW	CL 8'	Elevation 1282'	CL 8' from CL
Log Measured From	KB 8' from CL	Elevation	K.B. 1290'	E.L. 1290'
Logging Measured From	05-16-2013	Run Number	One	
Depth Logger	2567.3	Bottom Logged Interval	2568.3	Top Logged Interval
1000.0		Fluid Level	Full	
Type Fluid	Water	Stem / Viscosity	NA	Stem / FPH CI
NA		Max Recorded Temp	NA	Estimated Cement Top
0.0		Equipment No.	107	Location
107		Clawson	Recorded By	Steve Winkler
Ready Time		Witnessed By		
BOREHOLE RECORD TO	SIZE	CASINGS RECORD TO	TO	
NA	12.25	0.0	195.0	5.625
NA	7.25	0.0	2065.0	5.50
				15.5#
				0.0
				1650
				2650.0

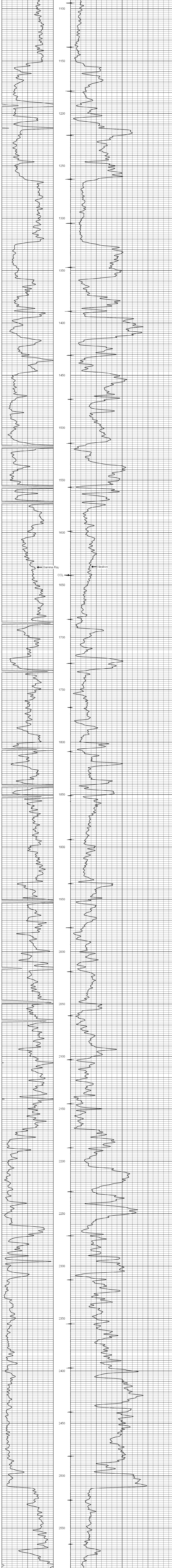
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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our offices, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Drilling Contractor :  
 Guick Drilling Company, Inc.

Database File: babinger13.db  
 Dataset Pathname: pass1  
 Presentation Format: gr-n-ccl  
 Dataset Creation: Thu May 16 09:48:11 2013 by Log SCH 111116  
 Charted by: Depth in Feet scaled 1:240



05-16-2013  
 Perforated Interval  
 -2608.0 - 2612.0 17 Perfs  
 3 3/8" DP 23 Gr. T. EOG



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

*JSW*

INVOICE

Invoice # 259205

Invoice Date: 05/30/2013 Terms:

Page 1

TRIMBLE & MACLASKEY OIL LLC  
BOX 171  
GRIDLEY KS 66852  
( ) -

BABINGER #13  
41732  
24-21S-10E  
05-24-13  
KS

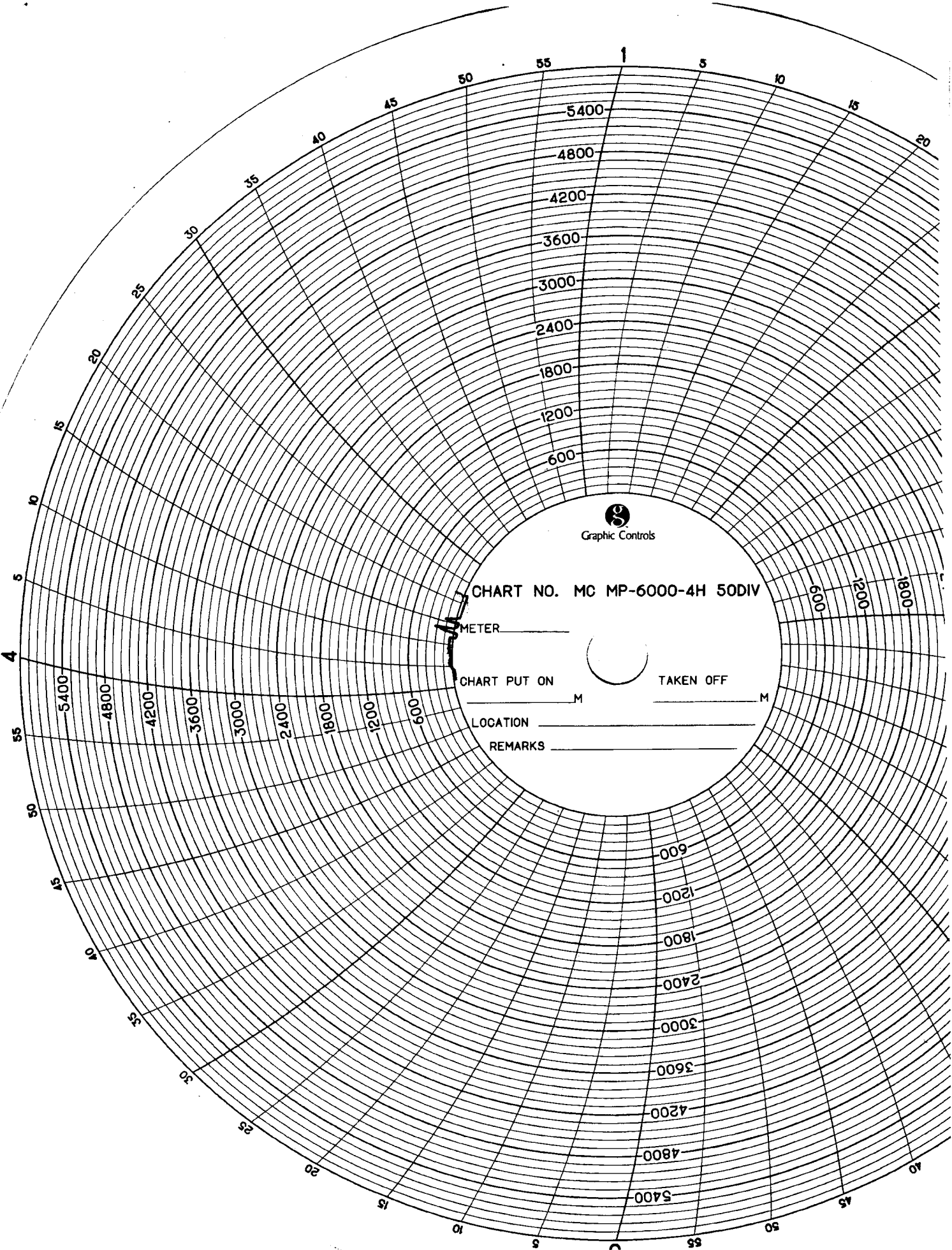
Part Number	Description	Qty	Unit Price	Total
3107	15% HCL	250.00	1.7500	437.50
3122	AMMONIUM BIFLORIDE (CRYS	50.00	3.7000	185.00
3134	SURFACE TENSION REDUCER	.50	36.0000	18.00
3166	ACID INHIBITOR	.50	50.0000	25.00
3171	IRON CONTROL	1.00	40.0000	40.00
3175	NON-IONIC NON EMUL	1.00	33.0000	33.00
3172	KCL SUB MB6875 CC3107 (	2.00	35.1800	70.36

Description	Hours	Unit Price	Total
443 ACID PUMP CHARGE(1500 GALLON)	1.00	840.00	840.00
443 ACID EQUIPMENT MILEAGE	30.00	4.00	120.00

Parts:	808.86	Freight:	.00	Tax:	.00	AR	1768.86
Labor:	.00	Misc:	.00	Total:	1768.86		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_





Graphic Controls

CHART NO. MC MP-6000-4H 50DIV

METER \_\_\_\_\_

CHART PUT ON \_\_\_\_\_

TAKEN OFF \_\_\_\_\_

LOCATION \_\_\_\_\_

REMARKS \_\_\_\_\_





**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE** *SA*  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 258783

Invoice Date: 05/14/2013 Terms:

Page 1

TRIMBLE & MACLASKEY OIL LLC  
BOX 171  
GRIDLEY KS 66852  
( ) -

BABINGER #13  
41689  
24-21S-10E  
05-13-13  
KS

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	150.00	13.1800	1977.00
1118B	PREMIUM GEL / BENTONITE	775.00	.2200	170.50
Description		Hours	Unit Price	Total
479	MIN. BULK DELIVERY	1.00	368.00	368.00
485	CEMENT PUMP	1.00	1085.00	1085.00
485	EQUIPMENT MILEAGE (ONE WAY)	30.00	4.20	126.00

Parts:	2147.50	Freight:	.00	Tax:	156.77	AR	3883.27
Labor:	.00	Misc:	.00	Total:	3883.27		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK 918/338-0808    EL DORADO, KS 316/322-7022    EUREKA, KS 620/583-7664    PONCA CITY, OK 580/762-2303    OAKLEY, KS 785/672-8822    OTTAWA, KS 785/242-4044    THAYER, KS 620/839-5269    GILLETTE, WY 307/686-4914    CUSHING, OK 918/225-2650





**CONSOLIDATED**  
Oil Well Services, LLC

*copy*

TICKET NUMBER 41689 ✓  
LOCATION Euroka  
FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

APT 13-111-20473 **CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-13-13	7842	Babinger #15	24	215	10E	Lyons
CUSTOMER			TRUCK #			
Trimble + MacLuskey Oil LLC			DRIVER			
MAILING ADDRESS			TRUCK #			
P.O. Box 171			DRIVER			
CITY			TRUCK #			
Gridley			DRIVER			
STATE			TRUCK #			
KS			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

JOB TYPE Top outside O HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 1" 1310' OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 1" Tubing. Wash Tubing down 60' to 1310'. Mix 130 sks 60/40 Perm mix cement 6% Gel 1310' to surface 20 sks in Bethesda. Job complete Rig down

*Thank you*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085.00	1085.00
5406	30	MILEAGE	4.20	126.00
1131	130 sks	60/40 Perm mix cement	13.18	1977.00
118B	775 *	6% Gel	.22	170.50
5407	645	Ten Mileage Bulk Truck	mic	368.00
			Subtotal	3726.50
			SALES TAX	156.77
			ESTIMATED TOTAL	3883.27

**ENTERED**

258183

Ravin 3737

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 258231

Invoice Date: 04/24/2013 Terms:

Page 1

TRIMBLE & MACLASKEY OIL LLC  
BOX 171  
GRIDLEY KS 66852  
( ) -

BABINGER #13  
41490  
24-21S-10E  
04-19-13  
KS

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	150.00	19.2000	2880.00
1110A	KOL SEAL (50# BAG)	750.00	.4600	345.00
1107A	PHENOSEAL (M) 40# BAG)	150.00	1.2900	193.50
1103	CAUSTIC SODA	100.00	1.6100	161.00
4104	CEMENT BASKET 5 1/2"	1.00	229.0000	229.00
4130	CENTRALIZER 5 1/2"	6.00	48.0000	288.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	344.0000	344.00
4454	5 1/2" LATCH DOWN PLUG	1.00	254.0000	254.00

Description	Hours	Unit Price	Total
WASH- WASH OR SWIVEL HEAD	1.00	100.00	100.00
520 CEMENT PUMP	1.00	1030.00	1030.00
520 EQUIPMENT MILEAGE (ONE WAY)	30.00	4.00	120.00
611 MIN. BULK DELIVERY	1.00	350.00	350.00

Parts: 4694.50 Freight: .00 Tax: 342.70 AR 6637.20  
Labor: .00 Misc: .00 Total: 6637.20  
Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-8822 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914 CUSHING, OK 918/225-2650



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 41490

LOCATION Evicks

FOREMAN Rick Ledford

API # 15-111-20473

**FIELD TICKET & TREATMENT REPORT**

**CEMENT**

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-19-13	2842	Bebinger # 13	24	215	10E	Lyon
CUSTOMER <u>Trimble MacLassney Oil LLC</u>			Gulick Orly			
MAILING ADDRESS <u>P.O. Box 171</u>						
CITY <u>Gridley</u>	STATE <u>Ks</u>	ZIP CODE <u>66852</u>	TRUCK # <u>520</u>	DRIVER <u>John</u>	TRUCK #	DRIVER
			<u>1011</u>	<u>Joey</u>		

JOB TYPE L/S O HOLE SIZE 7 7/8" HOLE DEPTH 2665' CASING SIZE & WEIGHT 5 1/2" 19# 9CW  
 CASING DEPTH 2665' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.6# SLURRY VOL 50 Bbl WATER gal/sk 9.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 65 Bbl DISPLACEMENT PSI 900 ~~PSI~~ 1400 Bump plug RATE 5 BPM

REMARKS: Safety meeting - Rig up to 5 1/2" casing w/ rotating head. Break circulation w/ 5 Bbl fresh water. Pump 100# caustic soda pre-flush, 5 Bbl water spacer. Mixed 150 sacks thicket cement w/ 5# Kol-seal/sk + 1# phenseal/sk @ 13.6# / gal. yield 1.85. Washout pump + lines, release latch down plug. Displace w/ 65 Bbl fresh water. Final pump pressure 900 PSI. Bump plug to 1400 PSI. release pressure, float + plug held. Good circulation @ all times while cementing. Job complete. Rig down

centralizers on jt. 1,2,3,5,10,15

"Thank You"

basket on jt. # 8

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	30	MILEAGE	4.00	120.00
1126A	150 sacks	thicket cement	19.20	2880.00
1110A	750*	5# Kol-seal/sk	.46	345.00
1107A	150*	1# phenseal/sk	1.29	193.50
1103	100#	caustic soda pre-flush	1.61	161.00
5407	8.25	tan mileage bulk tax	n/l	350.00
4104	1	5 1/2" cement basket	229.00	229.00
4130	6	5 1/2" x 7 7/8" centralizers	48.00	288.00
4159	1	5 1/2" AFU float shoe	344.00	344.00
4454	1	5 1/2" latch down plug	254.00	254.00
5611	1	Rental on 5 1/2" rotating head	100.00	100.00
			Subtotal	6294.50
			SALES TAX 7.3%	342.10
			ESTIMATED TOTAL	6631.00

Ravin 3737

058031

AUTHORIZATION YMC [Signature]

TITLE Tool Pusher

DATE 4-19-13

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**REMIT TO**  
 Consolidated Oil Well Services, LLC  
 Dept. 970  
 P.O. Box 4346  
 Houston, TX 77210-4346

**MAIN OFFICE**  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 Fax 620/431-0012

INVOICE

Invoice # 258076

Invoice Date: 04/16/2013 Terms:

Page 1

TRIMBLE & MACLASKEY OIL LLC  
 BOX 171  
 GRIDLEY KS 66852  
 ( ) -

JW

BABINGER #13  
 41426  
 24-21S-10E  
 04-15-13  
 KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	90.00	14.9500	1345.50
1102	CALCIUM CHLORIDE (50#)	255.00	.7400	188.70
1118B	PREMIUM GEL / BENTONITE	170.00	.2100	35.70
1107	FLO-SEAL (25#)	22.00	2.3500	51.70

Description	Hours	Unit Price	Total
485 CEMENT PUMP (SURFACE)	1.00	825.00	825.00
485 EQUIPMENT MILEAGE (ONE WAY)	30.00	4.00	120.00
611 MIN. BULK DELIVERY	1.00	350.00	350.00

Parts:	1621.60	Freight:	.00	Tax:	118.38	AR	3034.98
Labor:	.00	Misc:	.00	Total:	3034.98		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

EL DORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

PONCA CITY, OK  
580/762-2303

OAKLEY, KS  
785/672-8822

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

GILLETTE, WY  
307/686-4914

CUSHING, OK  
918/225-2650



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 41426

LOCATION Eureka

FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT**

APT 16-111-20473

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-15-13	7842	Babinger # 13	24	21s	10 E	Lyon
CUSTOMER Trimble & Maslasky Oil LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 121			485	Alan m.		
CITY Gridley	STATE KS	ZIP CODE 66852	611	Joey		

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 119' CASING SIZE & WEIGHT 8 3/4  
 CASING DEPTH 119' 10 1/2' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 10'  
 DISPLACEMENT 7bbls DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 3/8 casing. Break circulation w/ Fresh Water. Mix 90 sks Class Cement w/ 3% CaCl2, 2% Gel & 1/4" F10 Cele per sk. Displace with 7bbls Fresh water. Shut well in. Good cement Returns to surface 5bbl slurry in pit. Job Complete Rigdown

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	825.00	825.00
5466	30	MILEAGE	4.00	120.00
11045	90 sks	Class Cement	14.95	1345.50
1102	255 #	CaCl2 3%	.74	188.70
1118B	170 #	Gel 2%	.21	35.70
1107	32 #	F10-Cele	2.35	51.70
5407	4.23 Ton	Ton Mileage Bulk Truck	M/C	350.00
			Subtotal	2916.60
			SALES TAX 7.3%	118.38
			ESTIMATED TOTAL	3034.98

Ravin 3737

058016

AUTHORIZATION MJ J

TITLE Tool Pusher

DATE 4-15-13

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

August 29, 2013

Randall Trimble  
Trimble & Maclaskey Oil LLC  
110 SOUTH ST  
PO BOX 171  
GRIDLEY, KS 66852

Re: ACO-1  
API 15-111-20473-00-00  
Babinger 13  
SW/4 Sec.24-21S-10E  
Lyon County, Kansas

Dear Randall Trimble:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 4/15/2013 and the ACO-1 was received on August 29, 2013 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department