



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1155879

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Conv. to GSW
- ☐ Plug Back: _____ Plug Back Total Depth _____
- ☐ Commingled Permit #: _____
- ☐ Dual Completion Permit #: _____
- ☐ SWD Permit #: _____
- ☐ ENHR Permit #: _____
- ☐ GSW Permit #: _____

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

_____ Feet from ☐ North / ☐ South Line of Section

_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Letter of Confidentiality Received

Date: _____

☐ Confidential Release Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☐ II ☐ III Approved by: _____ Date: _____

1155879

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☐ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey ☐ Yes ☐ No Cores Taken ☐ Yes ☐ No Electric Log Run ☐ Yes ☐ No Electric Log Submitted Electronically ☐ Yes ☐ No <i>(If no, Submit Copy)</i> List All E. Logs Run:	☐ Log Formation (Top), Depth and Datum ☐ Sample Name Top Datum
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CASING RECORD ☐ New ☐ Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: ☐ Yes ☐ No
Date of First, Resumed Production, SWD or ENHR.			Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other <i>(Explain)</i> _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. <i>(Submit ACO-5)</i> ☐ Commingled <i>(Submit ACO-4)</i> ☐ Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Price 14
Doc ID	1155879

Tops

Name	Top	Datum
Anhydrite	1413	787
Heebner	3657	-1457
Lansing	3704	-1504
Base Kansas City	4022	-1822
Pawnee	4108	-1908
Ft. Scott	4178	-1978
Cherokee	4195	-1995
Mississippian	4275	-2075
TD	4282	-2082



Services, Inc.

CHARGE TO:
ADDRESS

AMERICAN WARREN

TICKET
24762

CITY, STATE, ZIP CODE

PAGE 1 OF

SERVICE LOCATIONS		WELL/PROJECT NO.		LEASE		COUNTY/PARISH		STATE		CITY		DATE		OWNER	
1. NESS CITY, KS				PRICE #14		NESS		KS		BAZINE, KS.		13 May 13			
2.		TICKET TYPE		CONTRACTOR		RIG NAME/NO.		SHIPPED		DELIVERED TO		ORDER NO.			
3.		☐ SERVICE ☒ SALES		DISCOVERY DRILLING #3				VIA							
4.		WELL TYPE		WELL CATEGORY		JOB PURPOSE		WELL PERMIT NO.		WELL LOCATION					
REFERRAL LOCATION		OIL		DEVELOPMENT		GEMEST 8 3/8						3E 15 14E 11E 12E			
INVOICE INSTRUCTIONS															

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.				UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M		QTY.	U/M		
575					MILEAGE # 115	20	mi			60		1200
57105					PUMP CHARGE	1500				1000		1000
278					CALCIUM CHLORIDE	4	15x			50		200
879					GEL	3	5x			25		15
290					D-AIR	1	3 1/2 gal			42		63
335					STANDARD CEMENT	150	15x			14		2100
581					VENTURI SERVICE CHARGE	150	15x			210		3150
582					MINIMUM DRAYAGE	14730	15x			14730		2520

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY**, and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X

DATE SIGNED 13 May 13 TIME SIGNED 1915 ☐ A.M. ☒ P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.

P.O. BOX 466

NESS CITY, KS 67560

785-798-2300

SURVEY		AGREE	UN- DECIDED	DIS- AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?		☐ YES	☐ NO	

PAGE TOTAL

4118

TAX

TOTAL

☐ CUSTOMER DID NOT WISH TO RESPOND

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR

APPROVAL

Thank You!

DATE	13 MAY 13	PAGE NO.
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[illegible]

SWIFT Services, Inc.

DATE	18 MAY 13	PAGE NO	1
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								250sk 60/40 Poz mix (4% gal) 4 1/2" drill pipe in 7 3/4" hole plugging ordos 150' - 50sk 650' - 80sk 270' - 50sk 60' - 20sk 30sk - Pull hole 20sk - waste hole
	1630							on loc TRK 114
	1730	4 1/4	13				200	pump 1st plug - 50sk @ 1500' 60/40 poz (4%) @ 13.1 ppg pull up
	1810	4 3/4	21				200	pump 2nd plug - 80sk @ 650' 60/40 poz (4%) @ 13.1 ppg pull up
	1830	4 3/4	13				200	pump 3rd plug - 50sk @ 270' 60/40 poz (4%) @ 13.1 ppg pull up
	1845							break Kelly, pull RH - MH
	1935	4 3/4	5				Ø	pump 4th plug 20sk @ 60' 60/40 poz (4%) @ 13.1 ppg
	2000		8 5					plug RH - 30sk plug MH - 20sk
	2005							USE L TRUCK
	2020							BACK UP job complete THANKS Fint, Blane, Farris



Geologic Report

Drilling Time and Sample Log

Operator **American Warrior, Inc.**

Elevation
2200'

Lease Price	No. 14
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No. 14

API # **15-135-25568-0000**

Field **Wildcat**Location **500' FSL & 635' FWL**

Sec. 34	Twp. 18s	Rge. 21
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Rge. 21v

County	Ness	State	Kansas
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Kansas

Formation	Log Tops	Sample Tops	Struct Com
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g Tops	S
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Andalucía		1.413.177,707	34

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Base		1443' +757	
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Heebner		3657' - 1457	-21
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Lansing		3704' -1504	-23
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Pawnee		4108' -1908	-14
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Fort Scott		4178' -1978	-16
Chapel		4195' -1995	-17

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Mississippian		4275' -2075	+9
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Total Depth		4282' 2082	
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Reference Well For Structural Comparison American Warrior, Inc. Price #14
1220 ESL & 220 FWL Sec. 34 T18s B21w Ness Co. Kansas

Non American War
Ness Co. Kansas

Drilling Contractor	Discovery Drilling Co., Inc.	Rig #3
Commenced	5-13-2013	Completed 5-19-2013
Samples Saved From	3900'	To RTD
Drilling Time Kept From	3600'	To RTD
Samples Examined From	3900'	To RTD
Geological Supervision From	3900'	To RTD

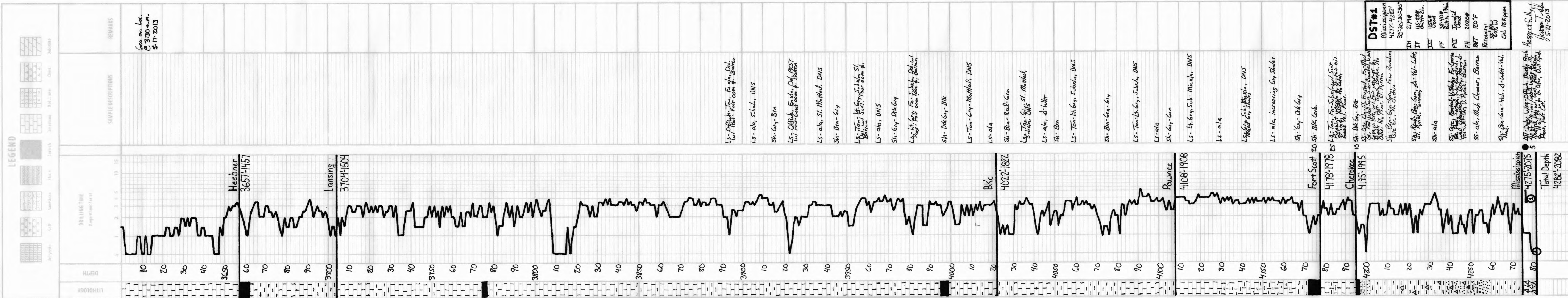
Displacement	3500'	Mud Type	Chemical
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Summary and Recommendations

The location for the Price #14 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which was negative. After all gathered data had been examined the decision was made to plug and abandon the Price #14 well.

Respectfully Submitted,

son T Alm
ard Rock Consulting, Inc.



Geological Report

American Warrior, Inc.

Price #14

500' FSL & 635' FWL

Sec. 34 T18s R21w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data:	American Warrior, Inc. Price #14 500' FSL & 635' FWL Sec. 34 T18s R21w Ness County, Kansas API # 15-135-25568-0000
Drilling Contractor:	Discovery Drilling Co., Inc. Rig #3
Geologist:	Jason T Alm
Spud Date:	May 13, 2013
Completion Date:	May 19, 2013
Elevation:	2192' Ground Level 2200' Kelly Bushing
Directions:	Bazine KS, East on Hwy 96 to GG Rd. South 1½ mi. to 120 Rd. East 1/8 mi. North into location.
Casing:	220' 8 5/8" surface casing
Samples:	10' wet and dry, 3900' to RTD
Drilling Time:	3600' to RTD
Electric Logs:	None
Drillstem Tests:	One, Trilobite Testing, Inc. "Sam Esparza"
Problems:	None
Remarks:	The readings for the final shut-in on DST #1 are invalid.

Formation Tops

Formation

Anhydrite	1413', +787
Base	1443', +757
Heebner	3657', -1457
Lansing	3704', -1504
BKc	4022', -1822
Pawnee	4108', -1908
Fort Scott	4178', -1978
Cherokee	4195', -1995
Mississippian	4275', -2075
RTD	4282', -2082

American Warrior, Inc.

Price #14

Sec. 34 T18s R21w

500' FSL & 635' FWL

Sample Zone Descriptions

Mississippian Osage (4275', -2075): **Covered in DST #1**

Δ – Dolo – Mostly fresh, slightly triptolic with good vuggy porosity, slight mottled dolomite with scattered poor inter-crystalline porosity, light oil stain in porosity, light odor, dull spotted fluorescents, fair cut fluorescents, 5 units hotwire.

Drill Stem Tests

Trilobite Testing, Inc.

“Sam Esparza”

DST #1

Mississippian Osage

Interval (4277' – 4282') Anchor Length 5'

IHP	– 2114 #	
IFP	– 30" – Built to 2 in.	115-28 #
ISI	– 30" – Dead	1156 #
FFP	– 30" – Built to 1 ¾ in.	38-40 #
FSI	– 30" – Dead	Invalid
FHP	– 2020 #	
BHT	– 120°F	

Recovery: 55' MW 60% Water
Chl. 15K ppm

Structural Comparison

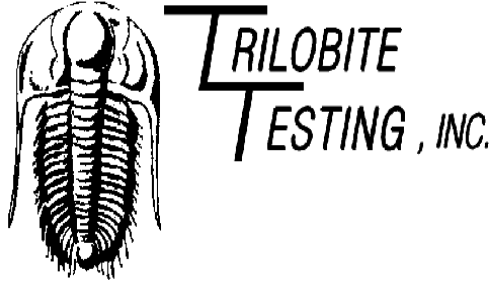
	American Warrior, Inc. Price #14 Sec. 34 T18s R21w 500' FSL & 635' FWL	American Warrior, Inc. Witthuhn #1 Sec. 34 T18s R21w 1320' FSL & 330' FWL		American Warrior, Inc. Ryersee #3-33 Sec. 33 T18s R21w 950' FSL & 925' FEL	
Formation					
Anhydrite	1413', +787	1390', +808	(-21)	1406', +789	(-2)
Base	1443', +757	NA	NA	1440', +755	(+2)
Heebner	3657', -1457	3634', -1436	(-21)	3653', -1458	(-1)
Lansing	3704', -1504	3679', -1481	(-23)	3698', -1503	(-1)
BKc	4022', -1822	NA	NA	NA	NA
Pawnee	4108', -1908	4092', -1894	(-14)	4100', -1905	(-3)
Fort Scott	4178', -1978	4160', -1962	(-16)	4168', -1973	(-5)
Cherokee	4195', -1995	4176', -1978	(-17)	4185', -1990	(-5)
Mississippian	4275', -2075	4282', -2084	(+9)	4269', -2074	(-1)

Summary

The location for the Price #14 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which was negative. After all gathered data had been examined the decision was made to plug and abandon the Price #14 well.

Respectfully Submitted,

Jason T Alm
Hard Rock Consulting, Inc.



DRILL STEM TEST REPORT

Prepared For: **American Warrior, Inc.**

PO Box 399
Garden City, KS 67846

ATTN: Jason T. Alm

Price # 14

34-18s-21w Ness,KS

Start Date: 2013.05.18 @ 06:52:00

End Date: 2013.05.18 @ 12:55:30

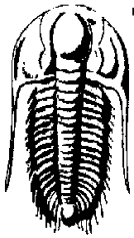
Job Ticket #: 49126 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.05.22 @ 11:23:34



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

American Warrior, Inc.

PO Box 399
Garden City, KS 67846

ATTN: Jason T. Alm

34-18s-21w Ness, KS

Price # 14

Job Ticket: 49126

DST#: 1

Test Start: 2013.05.18 @ 06:52:00

GENERAL INFORMATION:

Formation: **Miss**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:50:15

Time Test Ended: 12:55:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Sam Esparza

Unit No: 64

Interval: 4277.00 ft (KB) To 4282.00 ft (KB) (TVD)

Reference Elevations: 2200.00 ft (KB)

Total Depth: 4282.00 ft (KB) (TVD)

2192.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 8.00 ft

Serial #: 8845 Outside

Press@RunDepth: 40.16 psig @ 4278.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.05.18

End Date:

2013.05.18

Last Calib.: 2013.05.18

Start Time: 06:52:05

End Time:

12:55:29

Time On Btm: 2013.05.18 @ 08:49:30

Time Off Btm: 2013.05.18 @ 10:52:00

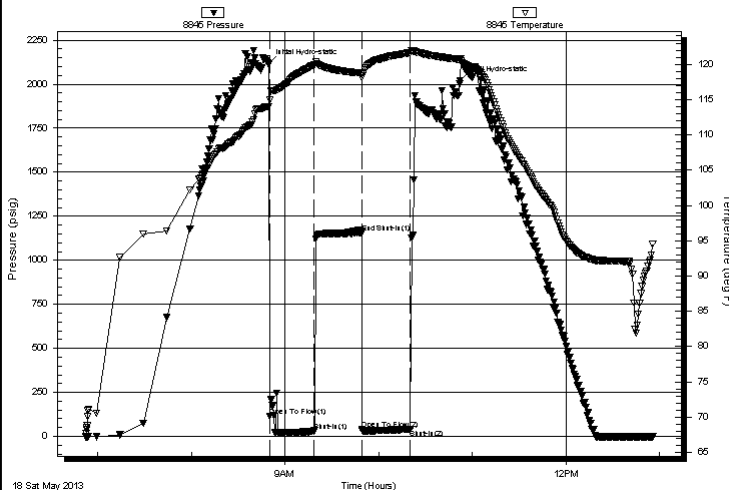
TEST COMMENT: IF: Opened tool then slid about 3'. Built to 2" Blow.

IS: No Return.

FF: 1 3/4" Blow.

FS: No Return.

Pressure vs. Time



PRESSURE SUMMARY

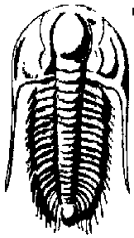
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2114.33	114.00	Initial Hydro-static
1	115.41	114.89	Open To Flow (1)
29	28.27	119.87	Shut-In(1)
60	1155.92	118.75	End Shut-In(1)
60	38.60	118.07	Open To Flow (2)
91	40.16	121.68	Shut-In(2)
123	2020.48	120.56	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
55.00	MW 40m 60w	0.77

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior, Inc.

34-18s-21w Ness, KS

PO Box 399
Garden City, KS 67846

Price # 14

Job Ticket: 49126

DST#: 1

ATTN: Jason T. Alm

Test Start: 2013.05.18 @ 06:52:00

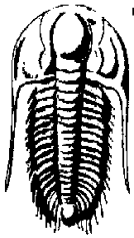
Tool Information

Drill Pipe:	Length:	4279.00 ft	Diameter:	3.80 inches	Volume:	60.02 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:	30000.00 lb
Drill Collar:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight to Pull Loose:	90000.00 lb
					Total Volume:	60.02 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		30.00 ft					String Weight: Initial	65000.00 lb
Depth to Top Packer:		4277.00 ft					Final	65000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:		5.00 ft						
Tool Length:		33.00 ft						
Number of Packers:		2	Diameter:	6.75 inches				
Tool Comments:								

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4250.00	
Shut In Tool	5.00			4255.00	
Hydraulic tool	5.00			4260.00	
Jars	5.00			4265.00	
Safety Joint	3.00			4268.00	
Packer	5.00			4273.00	28.00 Bottom Of Top Packer
Packer	4.00			4277.00	
Stubb	1.00			4278.00	
Recorder	0.00	6772	Outside	4278.00	
Recorder	0.00	8845	Outside	4278.00	
Perforations	2.00			4280.00	
Bullnose	2.00			4282.00	5.00 Bottom Packers & Anchor

Total Tool Length: 33.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.

34-18s-21w Ness, KS

PO Box 399
Garden City, KS 67846

Price # 14

Job Ticket: 49126

DST#: 1

ATTN: Jason T. Alm

Test Start: 2013.05.18 @ 06:52:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 53.00 sec/qt

Water Loss: 7.39 in³

Resistivity: 0.00 ohm.m

Salinity: 4400.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

Oil API:

ft

bbl

psig

deg API

Water Salinity: 1500 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
55.00	MW 40m 60w	0.772

Total Length: 55.00 ft Total Volume: 0.772 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

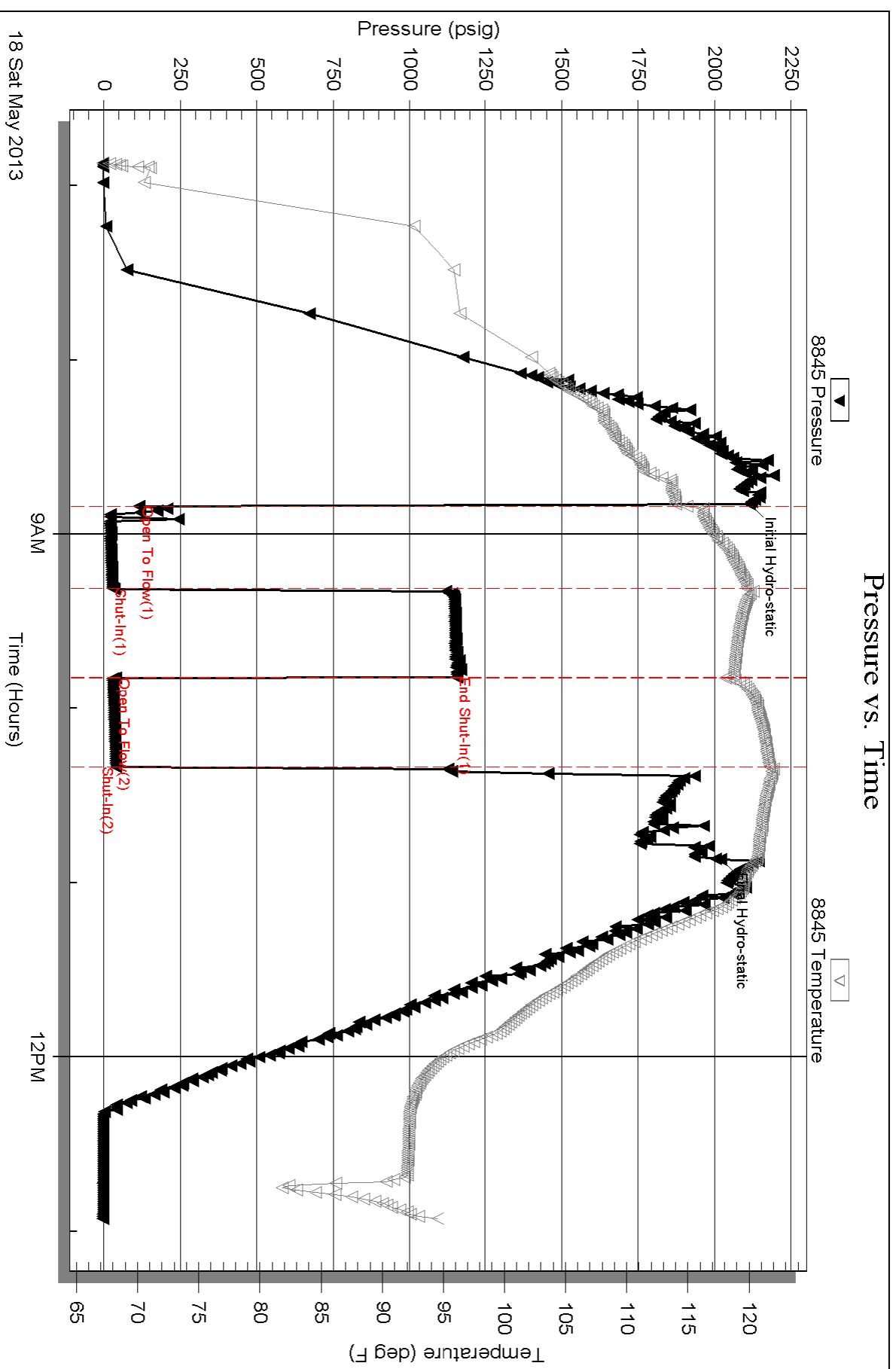
Laboratory Location:

Recovery Comments: RW: .300 @ 89.4 degrees= 1500 ppm

Outside American Warrior, Inc.

Price # 14

DST Test Number: 1





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 49126

Well Name & No. Rice #14 Test No. 1 Date 5/18/13
 Company American Warrior Inc Elevation 2200 KB 2192 GL
 Address 3116 Cummings RD Po Box 399 Garden City, KS 67846
 Co. Rep / Geo. Jason T. Alm Rig Discovery #3
 Location: Sec. 34 Twp. 18S Rge. 21W Co. Ness State KS

Interval Tested 4277-4282 Zone Tested MISS
 Anchor Length 5' Drill Pipe Run 4279 Mud Wt. 9.3
 Top Packer Depth 4273 Drill Collars Run 0 Vis 53
 Bottom Packer Depth 4277 Wt. Pipe Run 0 WL 7.4
 Total Depth 4282 Chlorides 4400 ppm System LCM 1

Blow Description IF: Opened tool then slid about 3'. Built to 2" Blow.
ISL: No Return.
FF: 1 1/4" Blow.
ESI: No Return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>SS</u>	<u>MW</u>			<u>60</u>	<u>40</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total SS BHT 121 Gravity — API RW 300 @ 89.4 °F Chlorides 1500 ppm
 (A) Initial Hydrostatic 2114 ☒ Test 1250 T-On Location 5:50
 (B) First Initial Flow 115 ☒ Jars 250 T-Started 6:52
 (C) First Final Flow 28 ☒ Safety Joint 75 T-Open 8:48
 (D) Initial Shut-In 1156 ☒ Circ Sub N/C T-Pulled 10:51
 (E) Second Initial Flow 39 ☐ Hourly Standby T-Out 12:56
 (F) Second Final Flow 40 ☒ Mileage 150 R/T Comments RW: 300 @ 89.4°
 (G) Final Shut-In Tool Plugged → 1935 Rcks ☐ Sampler 104rt 161.20 1500 ppm
 (H) Final Hydrostatic 2020 ☐ Straddle ☐ Ruined Shale Packer ☐ Ruined Packer ☐ Extra Copies

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30

☐ Shale Packer
☐ Extra Packer
☐ Extra Recorder
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