



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Culbreath Oil&Gas Co. Inc.

**5-10-25, Graham, KS**

1532 S Peoria Ave  
Tulsa OK 74120

**Pfeifer #1-5**

Job Ticket: 54296

**DST#: 1**

ATTN: Pat Deenihan

Test Start: 2013.07.24 @ 08:10:00

## GENERAL INFORMATION:

Formation: **Toronto**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:51:00

Time Test Ended: 14:42:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Brett Dickinson

Unit No: 59

**Interval: 3810.00 ft (KB) To 3843.00 ft (KB) (TVD)**

Reference Elevations: 2578.00 ft (KB)

Total Depth: 3843.00 ft (KB) (TVD)

2568.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

**Serial #: 6753 Inside**

Press @ Run Depth: 28.13 psig @ 3811.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.07.24

End Date:

2013.07.24

Last Calib.:

2013.07.24

Start Time: 08:10:05

End Time:

14:42:29

Time On Btm:

2013.07.24 @ 10:49:00

Time Off Btm:

2013.07.24 @ 12:51:30

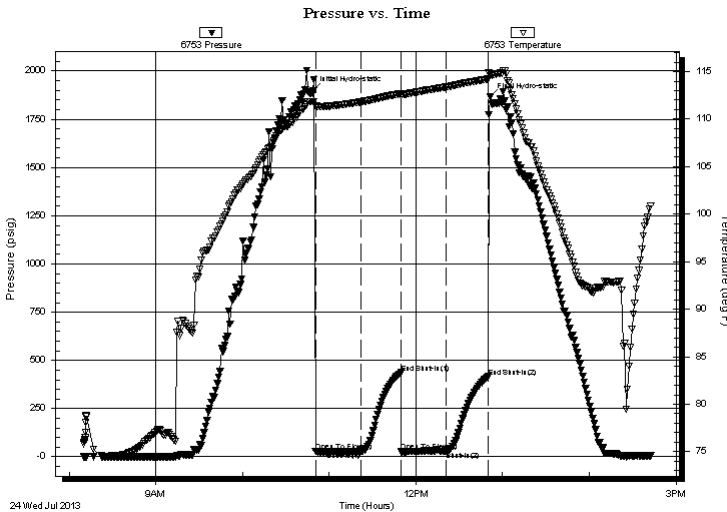
TEST COMMENT: IF-Surface blow died in 11 min

ISI-No blow

FF-No blow

FSI-No blow

## PRESSURE SUMMARY



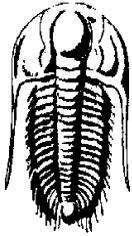
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1896.89	111.86	Initial Hydro-static
2	27.20	111.38	Open To Flow (1)
33	27.09	111.81	Shut-In(1)
61	436.03	112.68	End Shut-In(1)
61	25.96	112.49	Open To Flow (2)
92	28.13	113.39	Shut-In(2)
121	415.82	114.22	End Shut-In(2)
123	1865.32	114.62	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
2.00	Mud	0.01

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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## DRILL STEM TEST REPORT

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Job Ticket: 54296

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### GENERAL INFORMATION:

Formation: **Toronto**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:51:00

Time Test Ended: 14:42:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Brett Dickinson

Unit No: 59

**Interval: 3810.00 ft (KB) To 3843.00 ft (KB) (TVD)**

Reference Elevations: 2578.00 ft (KB)

Total Depth: 3843.00 ft (KB) (TVD)

2568.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

**Serial #: 8166 Outside**

Press @ Run Depth: psig @ 3811.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.07.24

End Date:

2013.07.24

Last Calib.:

2013.07.24

Start Time: 08:10:05

End Time:

14:42:29

Time On Btm:

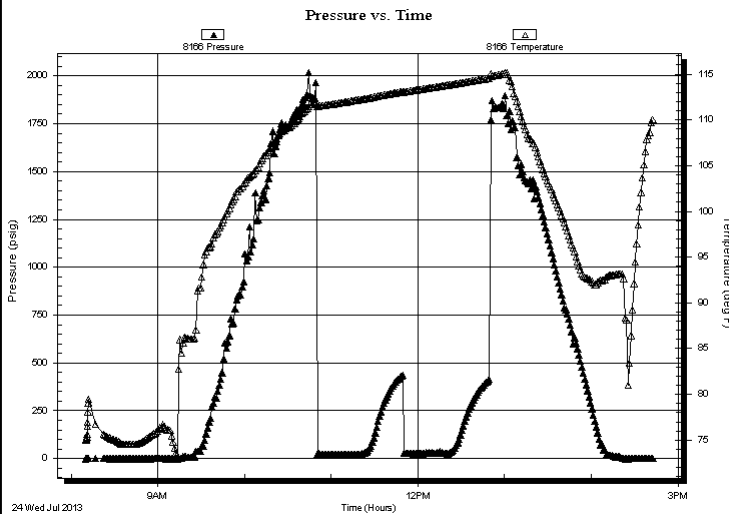
Time Off Btm:

TEST COMMENT: IF-Surface blow died in 11 min

ISI-No blow

FF-No blow

FSI-No blow



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

### Recovery

Length (ft)	Description	Volume (bbl)
2.00	Mud	0.01

### Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Culbreath Oil&Gas Co. Inc.

**5-10-25,Graham,KS**

1532 S Peoria Ave  
Tulsa OK 74120

**Pfeifer #1-5**

Job Ticket: 54296

**DST#: 1**

ATTN: Pat Deenihan

Test Start: 2013.07.24 @ 08:10:00

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.78 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1500.00 ppm

Filter Cake: inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2.00	Mud	0.010

Total Length: 2.00 ft      Total Volume: 0.010 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

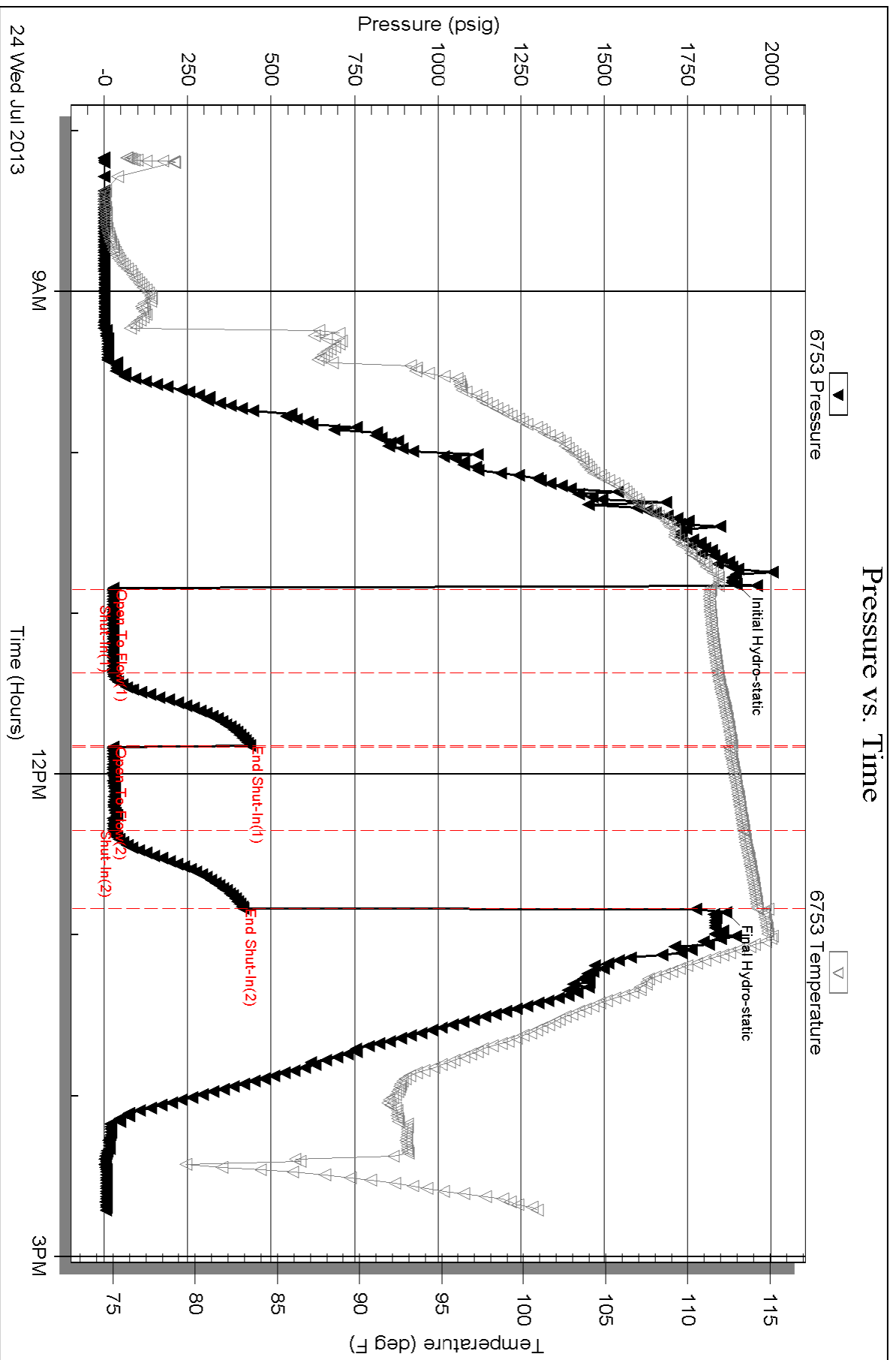
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

### Pressure vs. Time

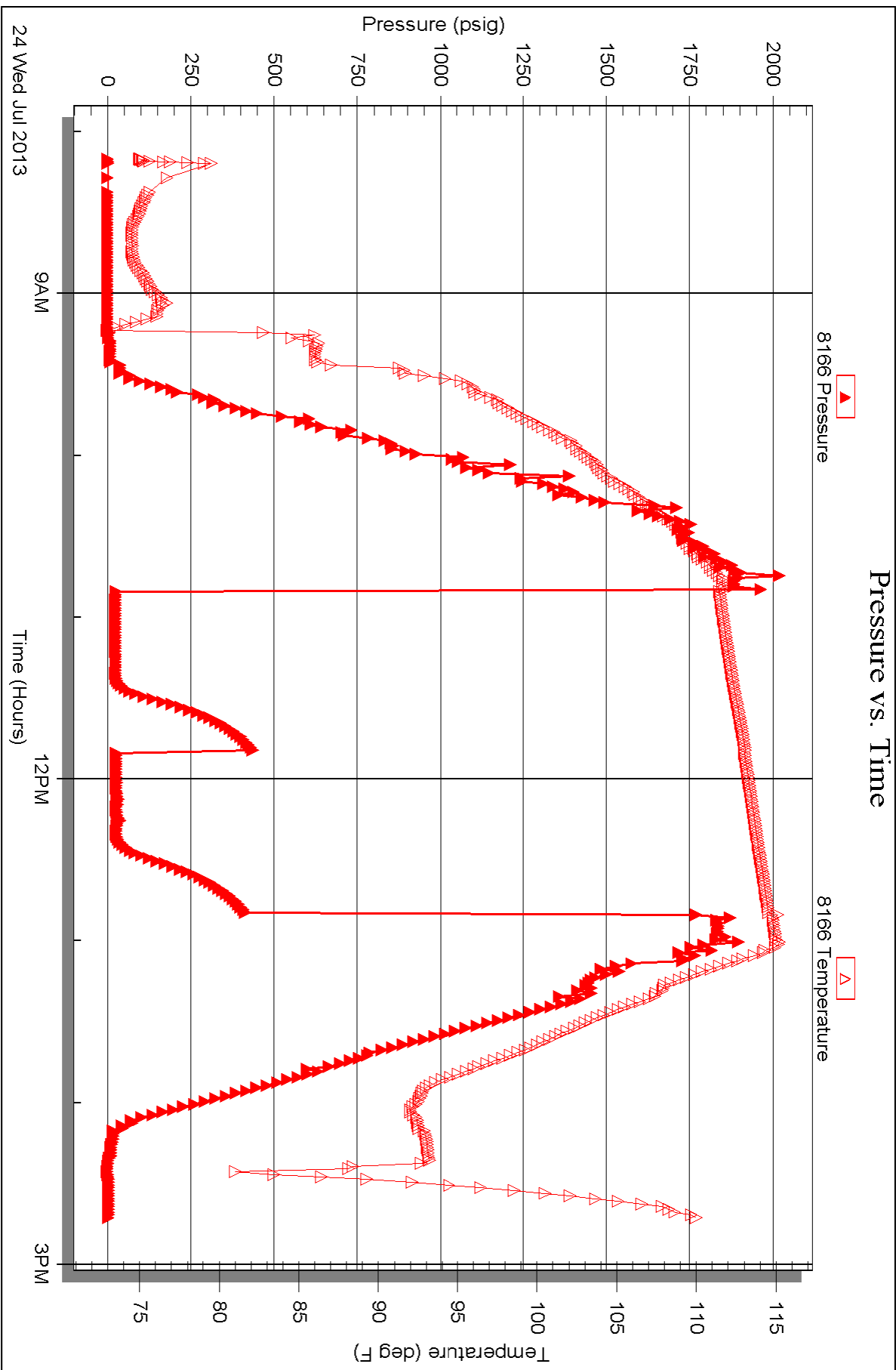


Serial #: 8166

Outside Culbreath Oil&Gas Co. Inc.

Pfeifer #1-5

DST Test Number: 1





**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Culbreath Oil & Gas Co. Inc.

**5-10-25, Graham, KS**

1532 S Peoria Ave  
Tulsa OK 74120

**Pfeifer #1-5**

Job Ticket: 53409

**DST#: 2**

ATTN: Pat Deenihan

Test Start: 2013.07.25 @ 01:19:00

## GENERAL INFORMATION:

Formation: **Lan B-D**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:57:30

Time Test Ended: 08:35:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Wilbur Steinbeck

Unit No: 44

**Interval: 3870.00 ft (KB) To 3912.00 ft (KB) (TVD)**

Reference Elevations: 2578.00 ft (KB)

Total Depth: 3912.00 ft (KB) (TVD)

2568.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

**Serial #: 8353 Outside**

Press @ Run Depth: 13.04 psig @ 3871.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.07.25 End Date: 2013.07.25

Last Calib.: 2013.07.25

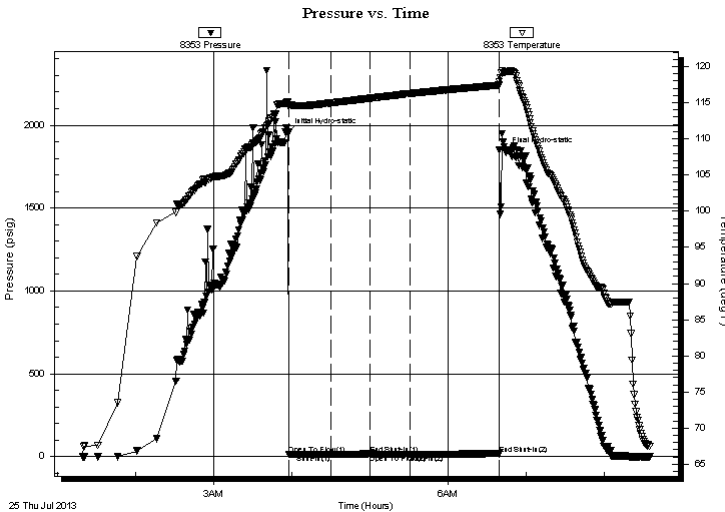
Start Time: 01:19:15 End Time: 08:35:00

Time On Btm: 2013.07.25 @ 03:57:00

Time Off Btm: 2013.07.25 @ 06:44:00

**TEST COMMENT:** 30 IF; Surface blow died in 8 min  
30 IS; No Blow  
30 FF; No Blow  
30 FS; No Blow

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1956.14	115.12	Initial Hydro-static
1	12.14	114.44	Open To Flow (1)
33	12.07	114.96	Shut-In(1)
63	16.46	115.60	End Shut-In(1)
63	16.49	115.61	Open To Flow (2)
94	13.04	116.25	Shut-In(2)
162	16.71	117.42	End Shut-In(2)
167	1842.96	119.24	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
2.00	Mud	0.01

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Culbreath Oil & Gas Co. Inc.

**5-10-25, Graham, KS**

1532 S Peoria Ave  
Tulsa OK 74120

**Pfeifer #1-5**

Job Ticket: 53409

**DST#: 2**

ATTN: Pat Deenihan

Test Start: 2013.07.25 @ 01:19:00

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 64.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.79 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1500.00 ppm

Filter Cake: inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2.00	Mud	0.010

Total Length: 2.00 ft      Total Volume: 0.010 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

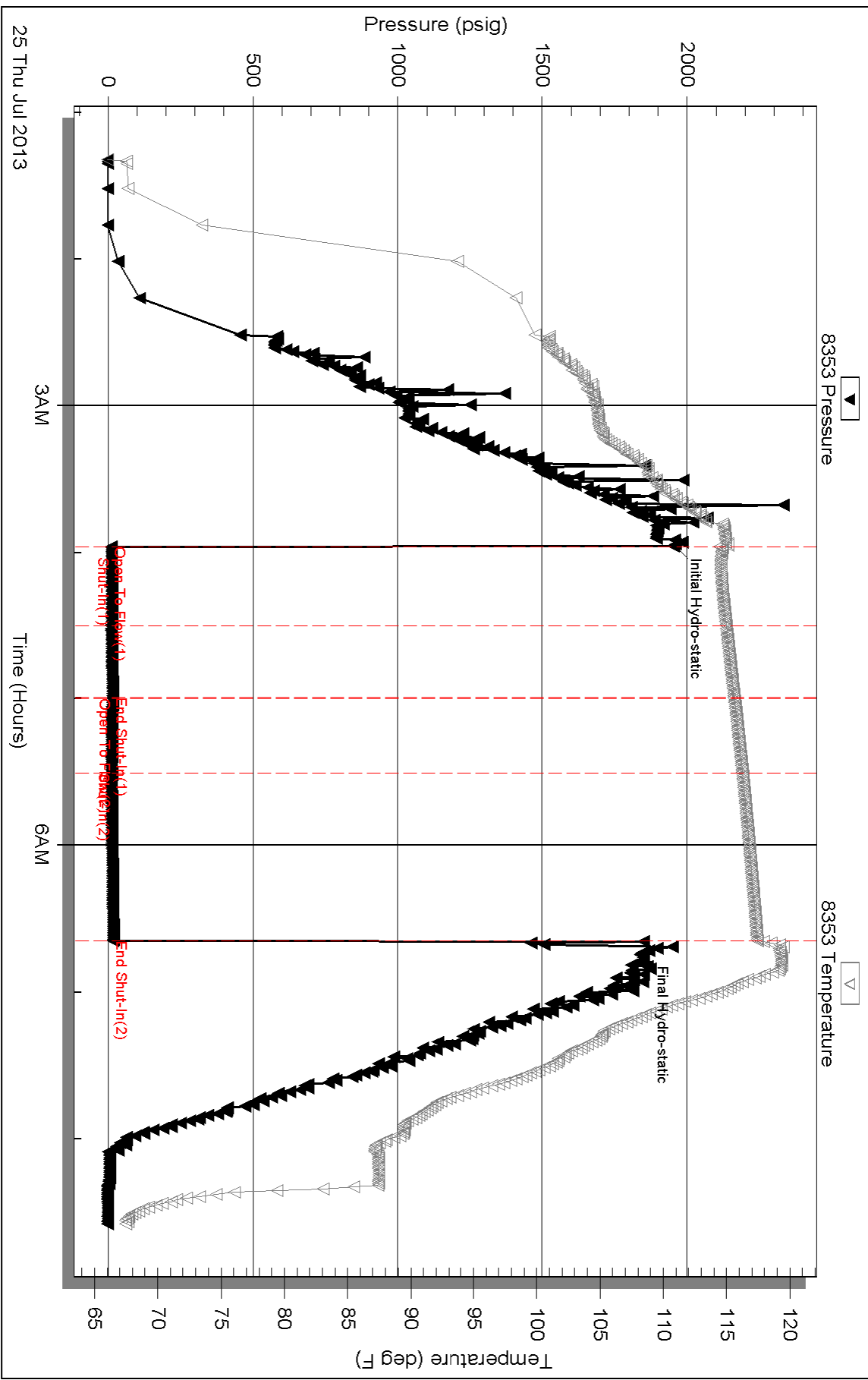
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

### Pressure vs. Time





**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Culbreath Oil&Gas Co. Inc.

**5-10-25, Graham, KS**

1532 S Peoria Ave  
Tulsa OK 74120

**Pfeifer #1-5**

Job Ticket: 54296

**DST#: 1**

ATTN: Pat Deenihan

Test Start: 2013.07.24 @ 08:10:00

## GENERAL INFORMATION:

Formation: **Toronto**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:51:00

Time Test Ended: 14:42:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Brett Dickinson

Unit No: 59

**Interval: 3810.00 ft (KB) To 3843.00 ft (KB) (TVD)**

Reference Elevations: 2578.00 ft (KB)

Total Depth: 3843.00 ft (KB) (TVD)

2568.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

**Serial #: 6753 Inside**

Press @ Run Depth: 28.13 psig @ 3811.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.07.24

End Date:

2013.07.24

Last Calib.: 2013.07.24

Start Time: 08:10:05

End Time:

14:42:29

Time On Btm: 2013.07.24 @ 10:49:00

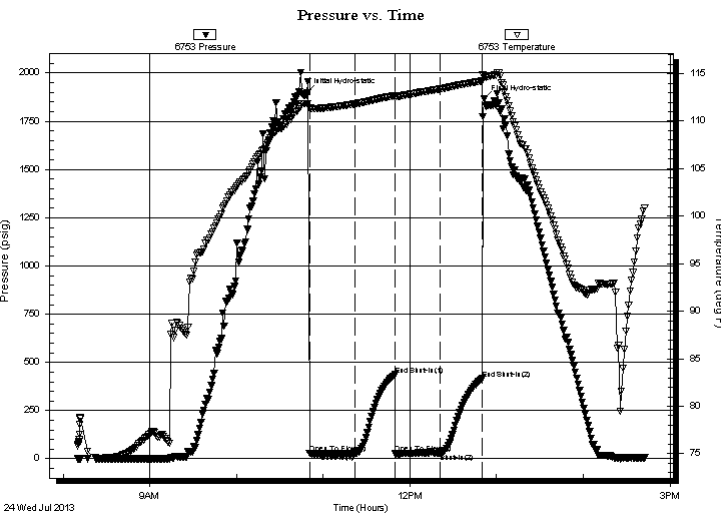
Time Off Btm: 2013.07.24 @ 12:51:30

TEST COMMENT: IF-Surface blow died in 11 min

ISI-No blow

FF-No blow

FSI-No blow



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1896.89	111.86	Initial Hydro-static
2	27.20	111.38	Open To Flow (1)
33	27.09	111.81	Shut-In(1)
61	436.03	112.68	End Shut-In(1)
61	25.96	112.49	Open To Flow (2)
92	28.13	113.39	Shut-In(2)
121	415.82	114.22	End Shut-In(2)
123	1865.32	114.62	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
2.00	Mud	0.01

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

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**5-10-25,Graham,KS**

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Tulsa OK 74120

**Pfeifer #1-5**

Job Ticket: 54296

**DST#: 1**

ATTN: Pat Deenihan

Test Start: 2013.07.24 @ 08:10:00

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.78 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1500.00 ppm

Filter Cake: inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2.00	Mud	0.010

Total Length: 2.00 ft      Total Volume: 0.010 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

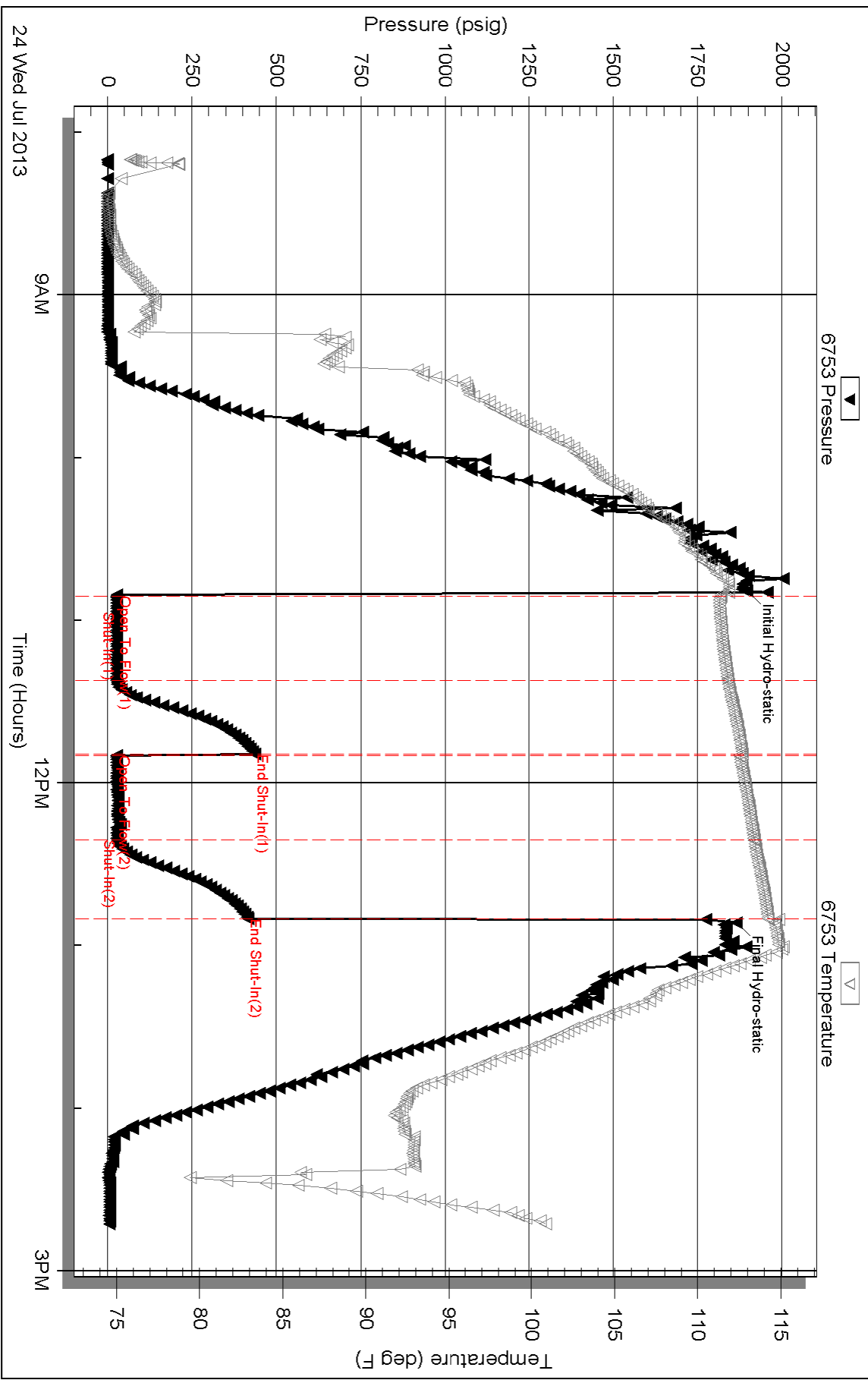
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

### Pressure vs. Time



Global Cementing LLC dba SOS LLC

18048 I-70 Road  
Russell, KS 67665

# Invoice

Date	Invoice #
7/26/2013	1072

<b>Bill To</b>
CULBREATH OIL & GAS CO INC 1532 S PEORIA AVE TULSA,OK 74120

P.O. No.	Terms	Project
PFEIFER 1-5	Net 30	

Quantity	Description	Rate	Amount
123	COMMON	15.50	1,906.50T
82	POZ	8.50	697.00T
7	GEL	23.50	164.50T
212	HANDLING	2.10	445.20
	BULK MILEAGE	712.40	712.40
	TRI-PLEX PUMP CHARGE FOR ROTARY PLUG	1,200.00	1,200.00
84	PUMP TRUCK MILEAGE	6.50	546.00
84	PICKUP	2.50	210.00
1	8 5/8 WOOD PLUG	57.50	57.50T
	DEDUCT 10% FROM TOTAL IF PAID WITHIN 30 DAYS OF INVOICE	0.00	0.00
	GRAHAM CO	7.55%	213.33

Please remit to above address.

Please remit to above address.			<b>Total</b>	\$6,152.43
Phone #	Fax #	E-mail		
785-324-2658	785-445-3526	globalcementingllc@gmail.com		

# SCHIPPER'S OIL FIELD SERVICES, L.L.C.

1072

REMIT TO 18048 170RD  
RUSSELL, KS 67665

SERVICE POINT:  
*Russell KS - Hovie, KS*

DATE <i>7-26-13</i>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <i>2:15 pm</i>	JOB START <i>8:30 pm</i>	JOB FINISH <i>11:15 pm</i>
LEASE <i>PFEIFER</i>	WELL #. <i>1-5</i>		LOCATION <i>Calbreath Oil + GAS</i>	COUNTY <i>GRAHAM</i>		STATE <i>KS</i>	
OLD OR NEW (CIRCLE ONE)			<i>NW St. Peter.</i>				

CONTRACTOR *Land Mark Drilling*

TYPE OF JOB *Rotary Plug*

HOLE SIZE *7 3/8* T.D. \_\_\_\_\_

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

EQUIPMENT *COOY*

PUMP TRUCK CEMENTER \_\_\_\_\_

# *1* HELPER \_\_\_\_\_

BULK TRUCK \_\_\_\_\_

# *1* DRIVER *Jay*

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED \_\_\_\_\_

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

ASC \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_

TOTAL \_\_\_\_\_

REMARKS:

*25 hr 2240 3:45 pm*

*10 hr 1300 12:00 pm*

*40 hr 240 10:40*

*10 hr Job off 40 ft.*

*20 hr RAT*

*205 total 60/10 Plug Done 11:00 PM*

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

*2 3/8 Plug.* @ \_\_\_\_\_

*@ 40 ft.* @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

CHARGE TO: \_\_\_\_\_

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

Schippers Oil Field Services, L.L.C.,  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Ramiro Maldonado*

SIGNATURE *Ramiro Maldonado*

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS