



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1155897

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Culbreath oil **32 9s 10w Graham Ks.**
 1532 S. Peoria Ave. Tulsa O.K. 74120 **KUHN#1-32**
 ATTN: Pat Denihan Job Ticket: 52702 **DST#: 1**
 Test Start: 2013.07.04 @ 07:10:00

Mud and Cushion Information

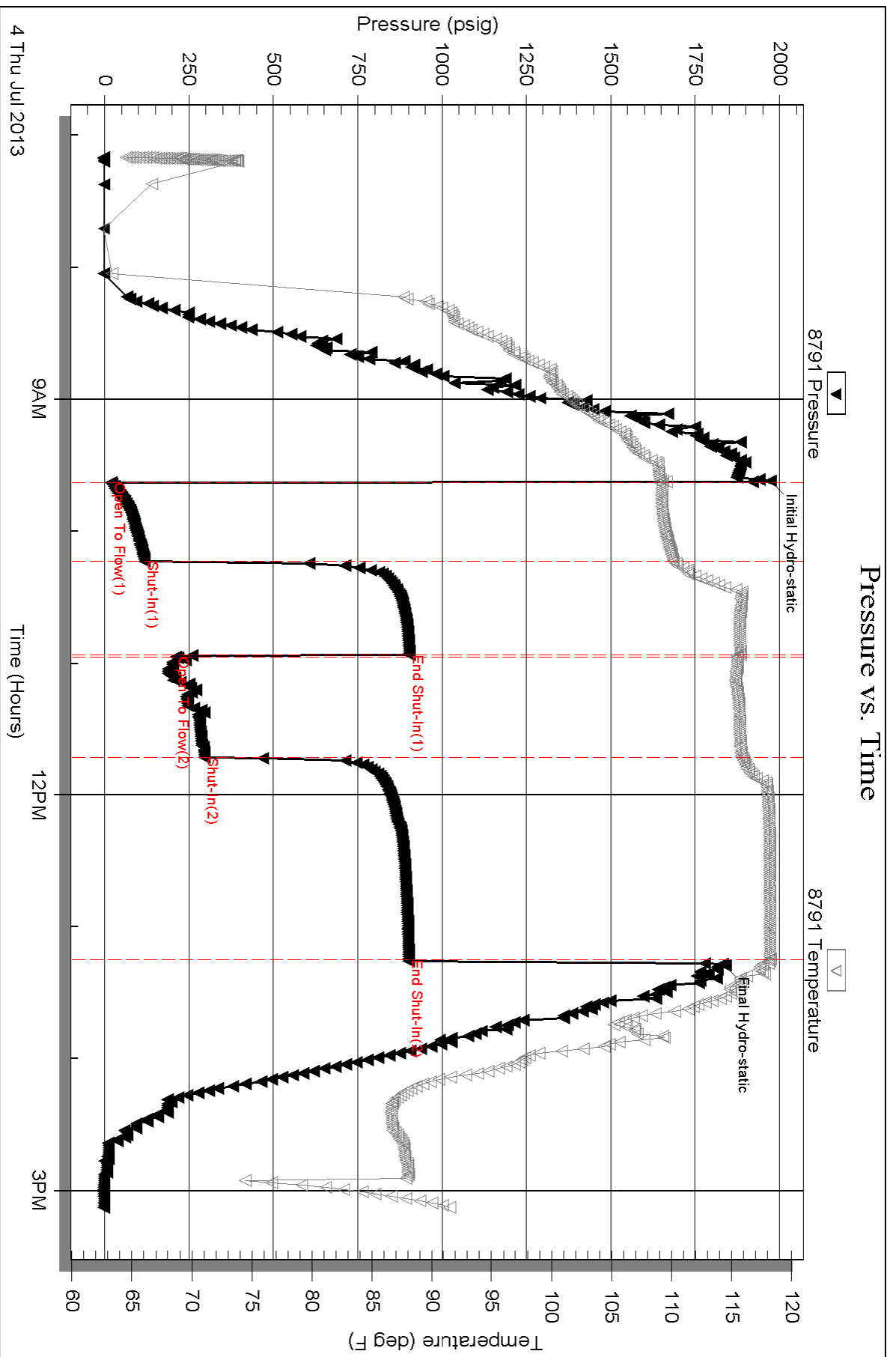
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 44.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.79 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1000.00 ppm			
Filter Cake: 2.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
350.00	mcw -10% m90%w	3.361

Total Length: 350.00 ft Total Volume: 3.361 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Culbreath oil
 1532 S. Peoria Ave. Tulsa O.K. 74120
 ATTN: Pat Denihan

32 9s 10w Graham Ks.
KUHN#1-32
 Job Ticket: 52704 **DST#: 3**
 Test Start: 2013.07.06 @ 01:35:00

GENERAL INFORMATION:

Formation: **LKC-H,I**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 03:30:30
 Time Test Ended: 09:24:30
 Interval: **3954.00 ft (KB) To 4014.00 ft (KB) (TVD)**
 Total Depth: 4014.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Chuck Kreuzer Jr.
 Unit No: 61
 Reference Elevations: 2581.00 ft (KB)
 2571.00 ft (CF)
 KB to GR/CF: 10.00 ft

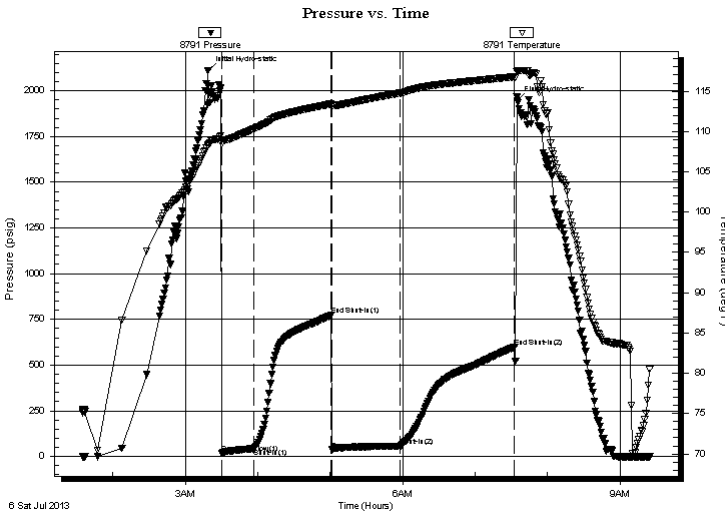
Serial #: 8791

Inside

Press @ Run Depth: 56.76 psig @ 3955.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.07.06 End Date: 2013.07.06 Last Calib.: 2013.07.06
 Start Time: 01:35:01 End Time: 09:24:30 Time On Btm: 2013.07.06 @ 03:19:00
 Time Off Btm: 2013.07.06 @ 07:35:00

TEST COMMENT: IF: Weak blow , built to 7 in. over 30 mins.
 IS: No blow back over 60 mins.
 FF: Fair b.low , Built to B.O.B in 40 mins.
 FS: No blow back over 90 mins.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2111.26	108.34	Initial Hydro-static
12	19.29	108.48	Open To Flow (1)
38	43.10	110.30	Shut-In(1)
102	771.50	113.40	End Shut-In(1)
103	36.16	113.19	Open To Flow (2)
159	56.76	114.74	Shut-In(2)
254	598.72	116.77	End Shut-In(2)
256	1943.09	117.50	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	248 Ft. of gas in pipe	0.00
57.00	gocm-10%g40%o50%m	0.28
57.00	gmco-30%g20%m50%o	0.28

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Culbreath oil
1532 S. Peoria Ave. Tulsa O.K. 74120
ATTN: Pat Denihan

32 9s 10w Graham Ks.
KUHN#1-32
Job Ticket: 52704 **DST#: 3**
Test Start: 2013.07.06 @ 01:35:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 44.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.59 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1000.00 ppm			
Filter Cake: 2.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	248 Ft. of gas in pipe	0.000
57.00	gocm-10%g40%o50%m	0.280
57.00	gmco-30%g20%m50%o	0.280

Total Length: 114.00 ft Total Volume: 0.560 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Serial #: 8791

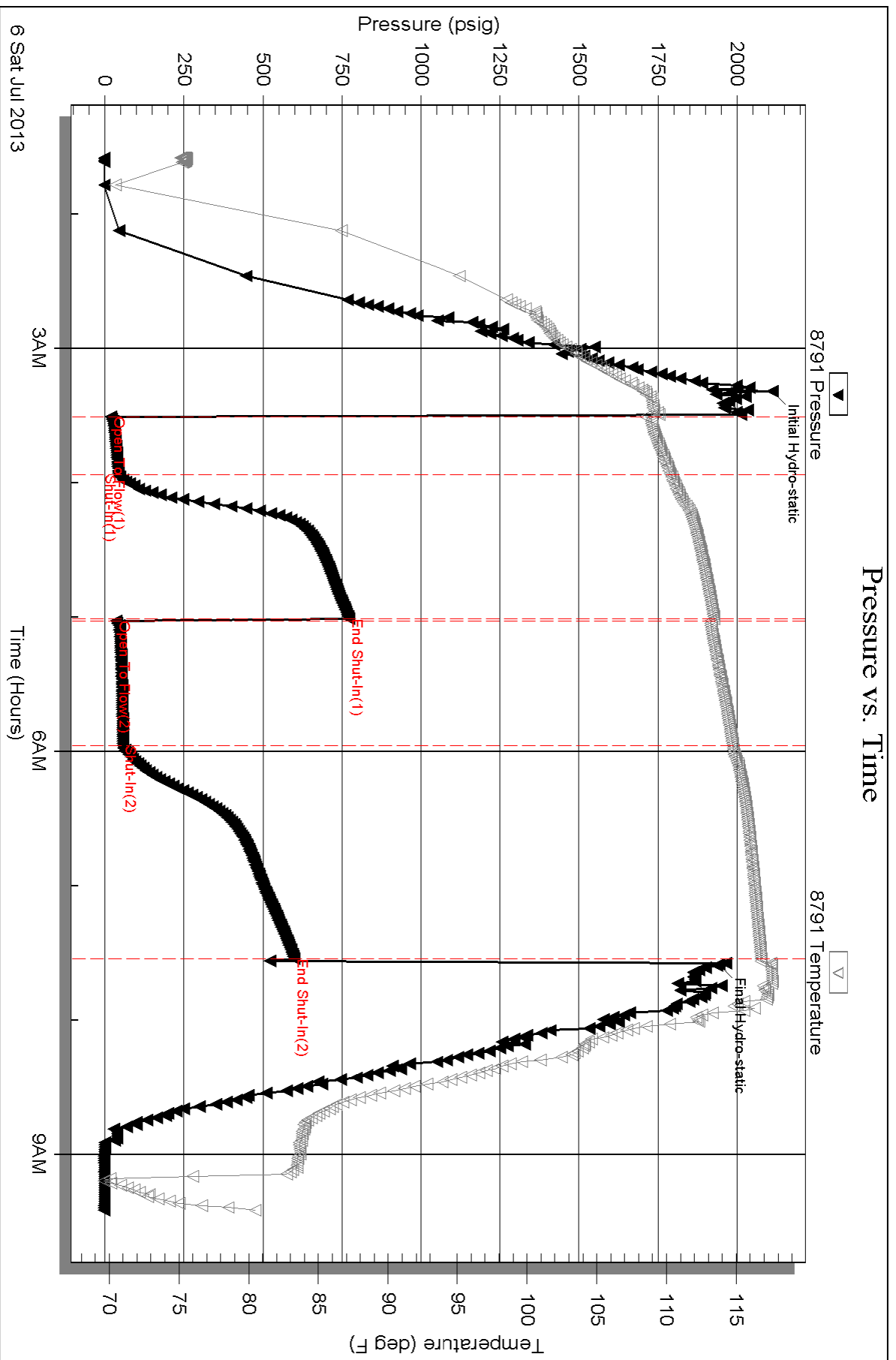
Inside

Culbreath oil

KUHN#1-32

DST Test Number: 3

Pressure vs. Time

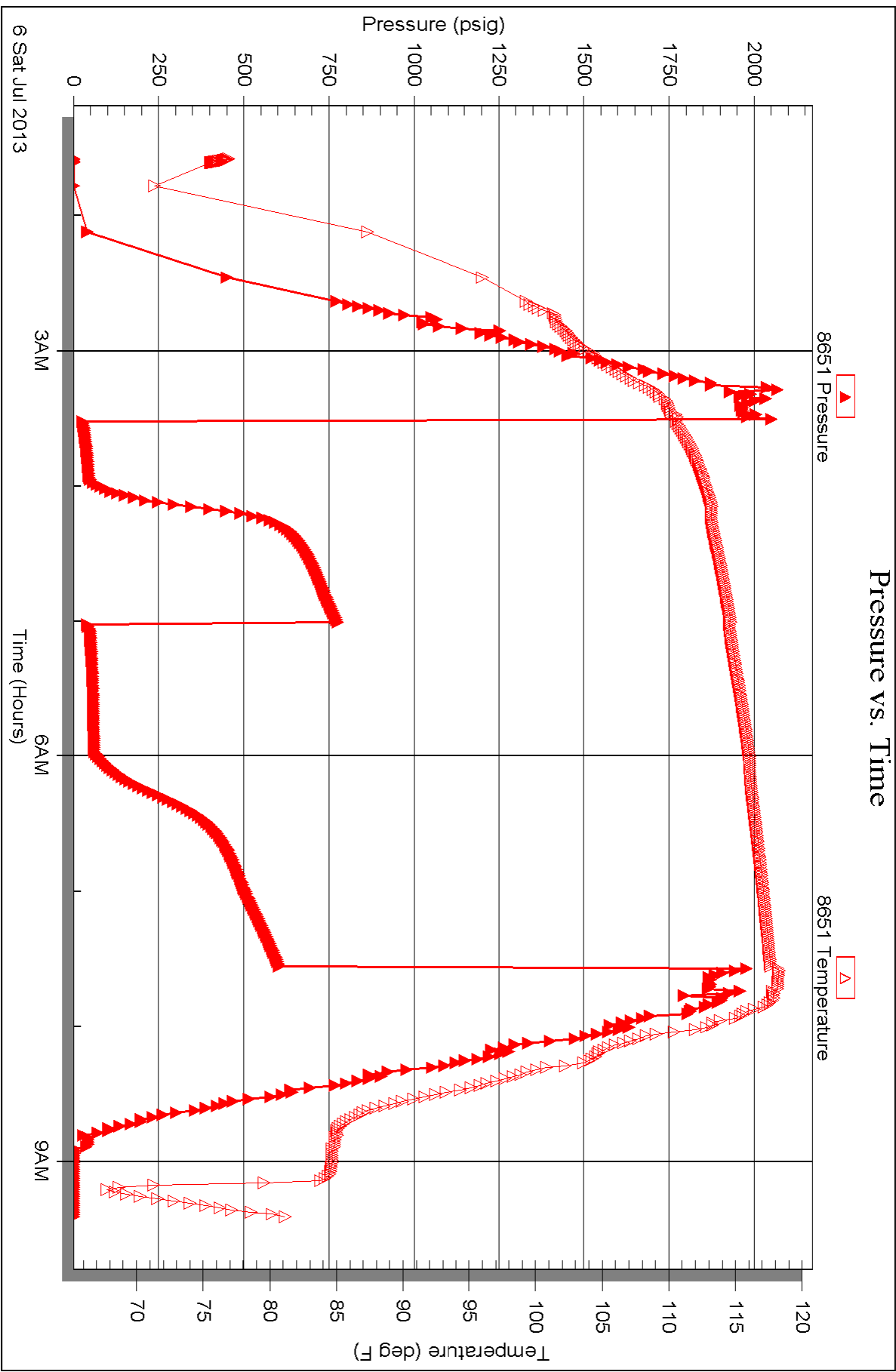


Serial #: 8651

Outside Culbreath oil

KUHN#1-32

DST Test Number: 3





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Culbreath oil
1532 S. Peoria Ave. Tulsa O.K. 74120
ATTN: Pat Denihan

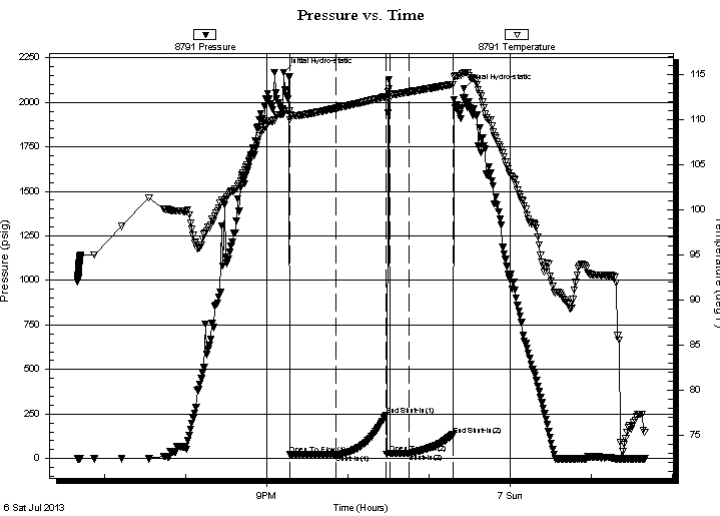
32 9s 10w Graham Ks.
KUHN#1-32
Job Ticket: 52705 **DST#: 4**
Test Start: 2013.07.06 @ 18:40:00

GENERAL INFORMATION:

Formation: **LKC-J&K**
Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Reset)
Time Tool Opened: 21:17:00 Tester: Chuck Kreuzer Jr.
Time Test Ended: 01:40:00 Unit No: 61
Interval: 4013.00 ft (KB) To 4060.00 ft (KB) (TVD) Reference Elevations: 2581.00 ft (KB)
Total Depth: 3848.00 ft (KB) (TVD) 2571.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 10.00 ft

Serial #: 8791 Inside
Press @ Run Depth: 30.76 psig @ 4014.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2013.07.06 End Date: 2013.07.07 Last Calib.: 2013.07.07
Start Time: 18:40:01 End Time: 01:40:00 Time On Btm: 2013.07.06 @ 21:12:30
Time Off Btm: 2013.07.06 @ 23:26:00

TEST COMMENT: IF: Weak blow, Dead in 5 mins.
IS: No blow back over 30 mins.
FF: No blow, Flushed tool, Weak blow Dead in 5 secs.
FS: No blow back over 30 mins.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2167.76	110.72	Initial Hydro-static
5	21.10	110.05	Open To Flow (1)
39	23.45	111.29	Shut-In(1)
76	242.46	112.56	End Shut-In(1)
79	27.95	112.34	Open To Flow (2)
93	30.76	113.09	Shut-In(2)
125	133.41	113.94	End Shut-In(2)
134	2078.54	115.23	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	mud-100%m	0.05

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Culbreath oil
1532 S. Peoria Ave. Tulsa O.K. 74120
ATTN: Pat Denihan

32 9s 10w Graham Ks.
KUHN#1-32
Job Ticket: 52705 **DST#: 4**
Test Start: 2013.07.06 @ 18:40:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 44.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.59 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1000.00 ppm			
Filter Cake: 2.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	mud-100%m	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Serial #: 8791

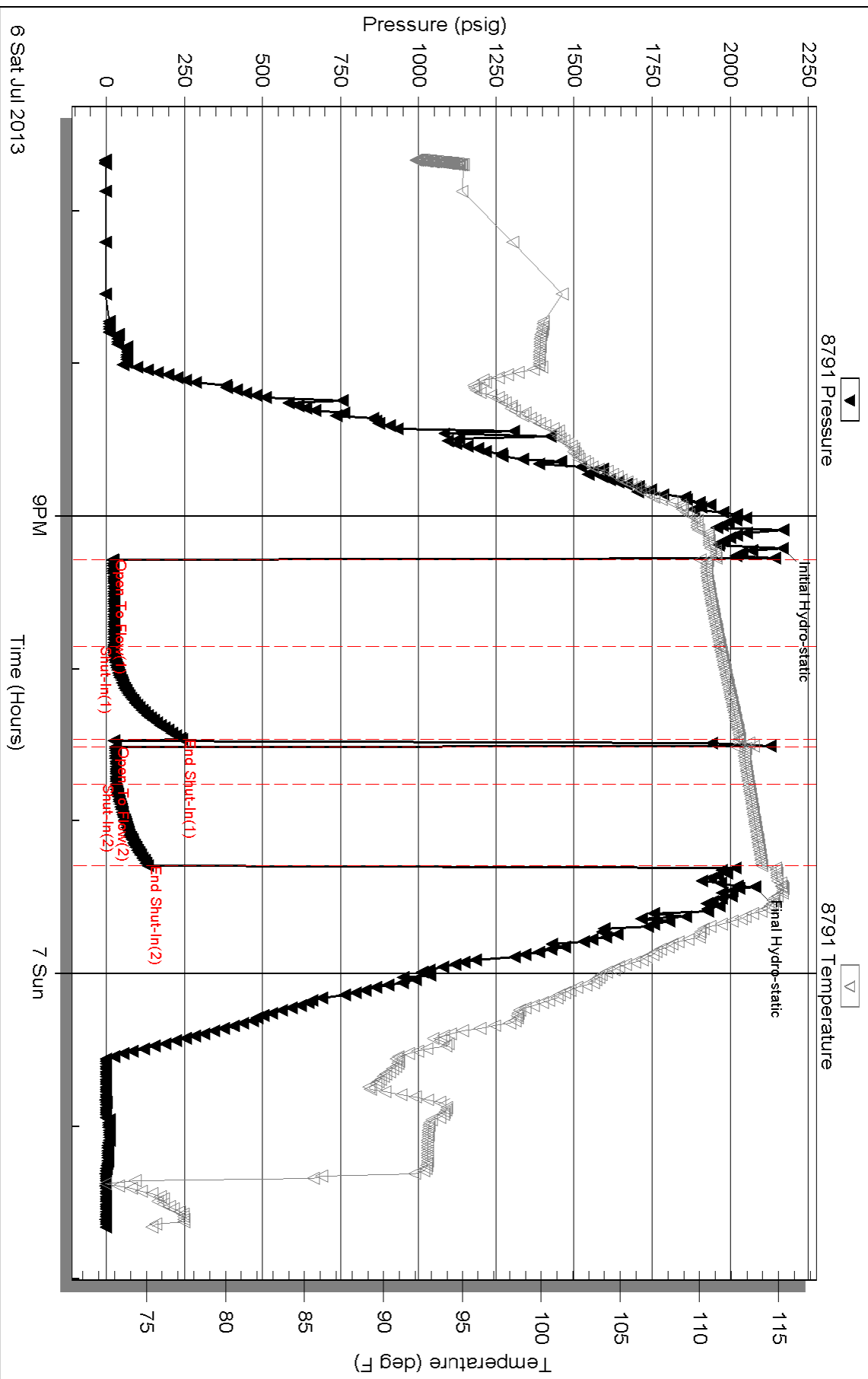
Inside

Culbreath oil

KUHN#1-32

DST Test Number: 4

Pressure vs. Time



Global Cementing LLC dba SOS LLC

18048 I-70 Road
Russell, KS 67665

Invoice

Date	Invoice #
6/29/2013	1057

Bill To
CULBREATH OIL & GAS CO INC 1532 S PEORIA AVE TULSA,OK 74120

P.O. No.	Terms	Project
KUHN I-32	Net 30	

Quantity	Description	Rate	Amount
165	COMMON	15.50	2,557.50T
6	CALCIUM	53.00	318.00T
3	GEL	23.50	70.50T
174	HANDLING	2.10	365.40
	BULK MILEAGE	268.00	268.00
1	TRI-PLEX PUMP CHARGE FOR SURFACE	1,050.00	1,050.00
28	PUMP TRUCK MILEAGE	6.50	182.00
28	PICKUP	2.50	70.00
	DISCOUNT IF PAID WITHIN 30 DAYS OF INVOICE.	-768.90	-768.90
	SHERIDAN CO	8.30%	244.52

Please remit to above address.

Phone #	Fax #	E-mail
785-324-2658	785-445-3526	globalcementingllc@gmail.com

Total \$4,357.02

SCHIPPER'S OIL FIELD SERVICES, L.L.C.

1057

REMIT TO 18048 170RD
RUSSELL, KS 67665

SERVICE POINT:
Russell, KS - Hoxie, KS

DATE <u>6/9/13</u>	SEC. <u>32</u>	TWP. <u>9</u>	RANGE <u>25</u>	CALLED OUT	ON LOCATION <u>6.30</u>	JOB START	JOB FINISH <u>2:00/15</u>
LEASE <u>Kuhn</u>	WELL #. <u>1-32</u>	LOCATION			COUNTY <u>64</u>	STATE <u>KS</u>	
OLD OR NEW (CIRCLE ONE)							

CONTRACTOR Land Mark #

TYPE OF JOB Surf Sec

HOLE SIZE 1 1/4" T.D. 221

CASING SIZE 8 7/8" DEPTH 222

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 20ft

PERFS

DISPLACEMENT 135 bbl

EQUIPMENT

PUMP TRUCK CEMENTER Scott

P1 HELPER Cody

BULK TRUCK

B1 DRIVER Jay

BULK TRUCK

DRIVER

OWNER Calbreath

CEMENT AMOUNT ORDERED 165

COMMON 165 @

POZMIX @

GEL @

CHLORIDE 3 @

ASC @

HANDLING @

MILEAGE 2 @

TOTAL

REMARKS:

Plug Dam @ 8:15pm

Circ Cement to P.T

CHARGE TO: Calbreath Oil 165

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB 221

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE 28 @

MANIFOLD @

TOTAL

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

Schippers Oil Field Services, L.L.C.,
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Domingo Maldonado

SIGNATURE

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS