



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1155962

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
--	---	---

Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Witthuhn Heirs 3-35
Doc ID	1155962

Tops

Name	Top	Datum
Anhydrite	1434	730
Heebner	3627	-1463
Lansing	3672	-1508
Base Kansas City	3992	-1828
Pawnee	4082	-1918
Ft. Scott	4158	-1994
Cherokee	4179	-2015
Mississippian	4261	-2097
TD	4269	-2105



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City KS 67846

ATTN: Jason Alm

Witthuhn Heirs #3-35

22-18s-22w Ness,KS

Start Date: 2013.05.24 @ 08:40:43

End Date: 2013.05.24 @ 16:48:43

Job Ticket #: 53854 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.05.29 @ 14:58:43

American Warrior Inc
22-18s-22w Ness,KS
Witthuhn Heirs #3-35
DST # 1
Miss
2013.05.24



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Jason Alm

22-18s-22w Ness, KS
Witthuhn Heirs #3-35
Job Ticket: 53854 **DST#: 1**
Test Start: 2013.05.24 @ 08:40:43

GENERAL INFORMATION:

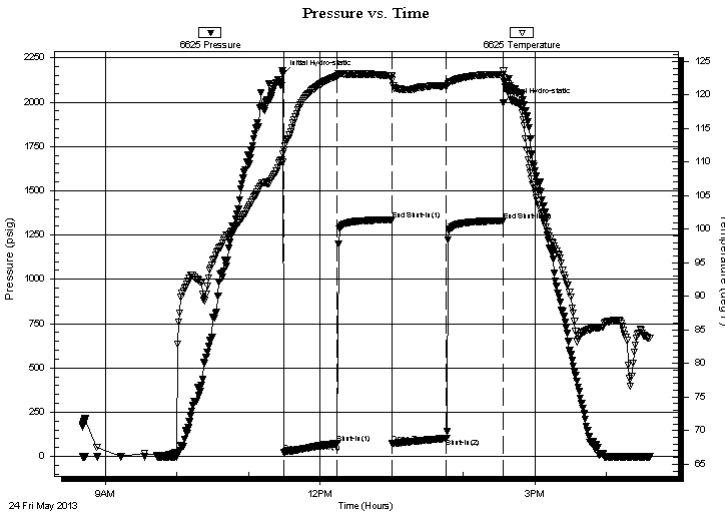
Formation: **Miss**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 11:29:13
Time Test Ended: 16:48:43
Interval: **4263.00 ft (KB) To 4269.00 ft (KB) (TVD)**
Total Depth: 4269.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Reference Elevations: 2164.00 ft (KB)
2158.00 ft (CF)
KB to GR/CF: 6.00 ft
Test Type: Conventional Bottom Hole (Initial)
Tester: Jeff Brown
Unit No: 67

Serial #: 6625 Outside

Press @ Run Depth: 102.51 psig @ 4264.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2013.05.24 End Date: 2013.05.24 Last Calib.: 2013.05.24
Start Time: 08:40:44 End Time: 16:36:43 Time On Btm: 2013.05.24 @ 11:28:43
Time Off Btm: 2013.05.24 @ 14:33:43

TEST COMMENT: IFP=Fair blow built to 6 3/4"
ISI=Dead no blow back
FFP=Fair blow built to 5 1/4"
FSI=Dead no blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2158.50	111.24	Initial Hydro-static
1	22.01	111.74	Open To Flow (1)
46	72.99	122.82	Shut-In(1)
91	1336.84	122.81	End Shut-In(1)
92	75.30	122.21	Open To Flow (2)
137	102.51	121.40	Shut-In(2)
185	1331.68	123.04	End Shut-In(2)
185	1998.54	123.65	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
201.00	MW 15%M 85%W	1.74

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Jason Alm

22-18s-22w Ness, KS
Witthuhn Heirs #3-35
Job Ticket: 53854 **DST#: 1**
Test Start: 2013.05.24 @ 08:40:43

Tool Information

Drill Pipe:	Length: 4130.00 ft	Diameter: 3.80 inches	Volume: 57.93 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 22000.00 lb
Drill Collar:	Length: 118.00 ft	Diameter: 2.25 inches	Volume: 0.58 bbl	Weight to Pull Loose: 78000.00 lb
			<u>Total Volume: 58.51 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	13.00 ft			String Weight: Initial 64000.00 lb
Depth to Top Packer:	4263.00 ft			Final 66000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	6.00 ft			
Tool Length:	34.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			4236.00	
Shut In Tool	5.00			4241.00	
Hydraulic tool	5.00			4246.00	
Jars	5.00			4251.00	
Safety Joint	3.00			4254.00	
Packer	4.00			4258.00	28.00 Bottom Of Top Packer
Packer	5.00			4263.00	
Stubb	1.00			4264.00	
Recorder	0.00	6625	Outside	4264.00	
Recorder	0.00	8679	Inside	4264.00	
Perforations	2.00			4266.00	
Bullnose	3.00			4269.00	6.00 Bottom Packers & Anchor

Total Tool Length: 34.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Jason Alm

22-18s-22w Ness, KS
Witthuhn Heirs #3-35
Job Ticket: 53854 **DST#: 1**
Test Start: 2013.05.24 @ 08:40:43

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 46.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.78 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5400.00 ppm			
Filter Cake: inches			

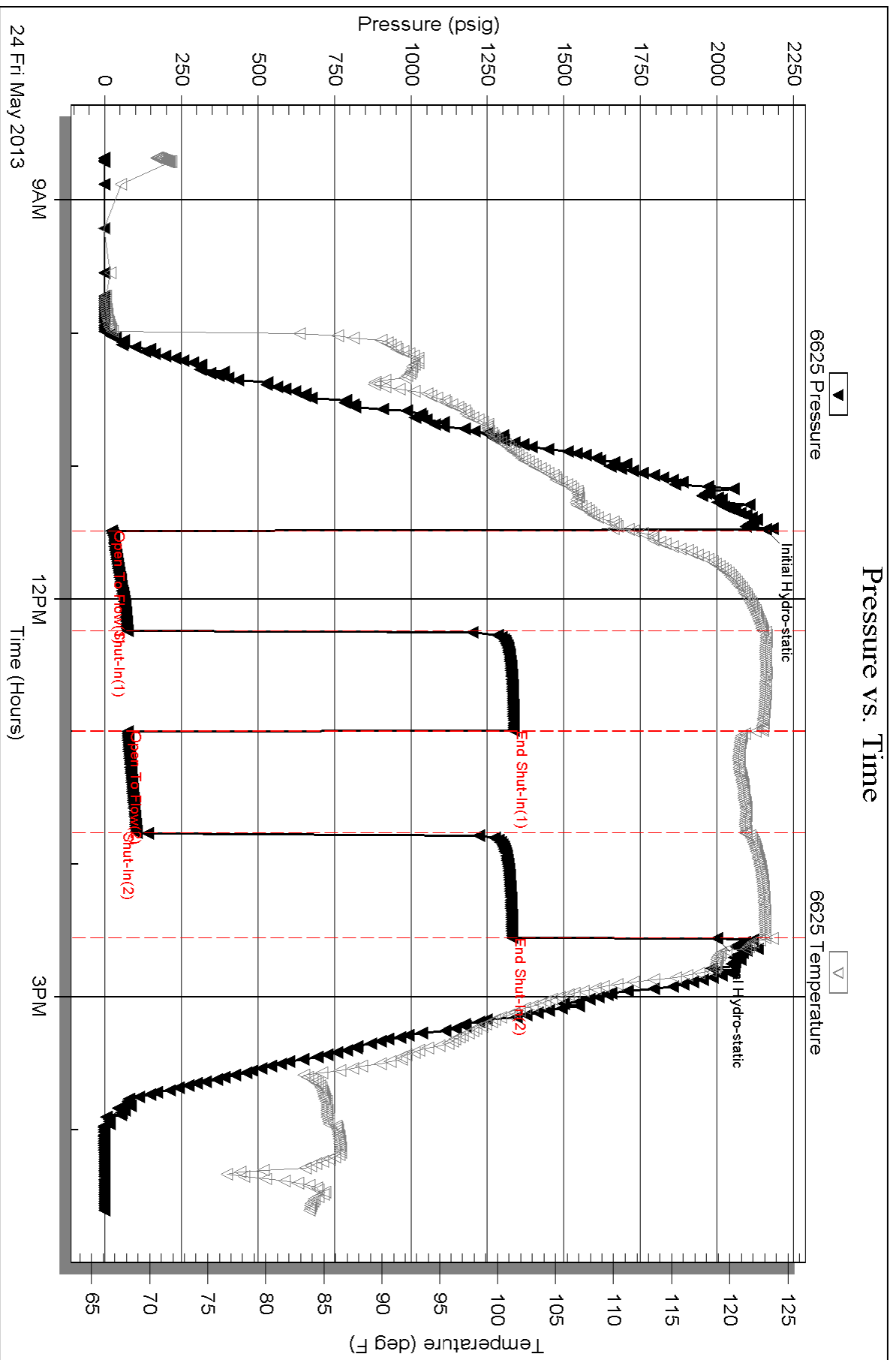
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
201.00	MW 15%M 85%W	1.745

Total Length: 201.00 ft Total Volume: 1.745 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Pressure vs. Time



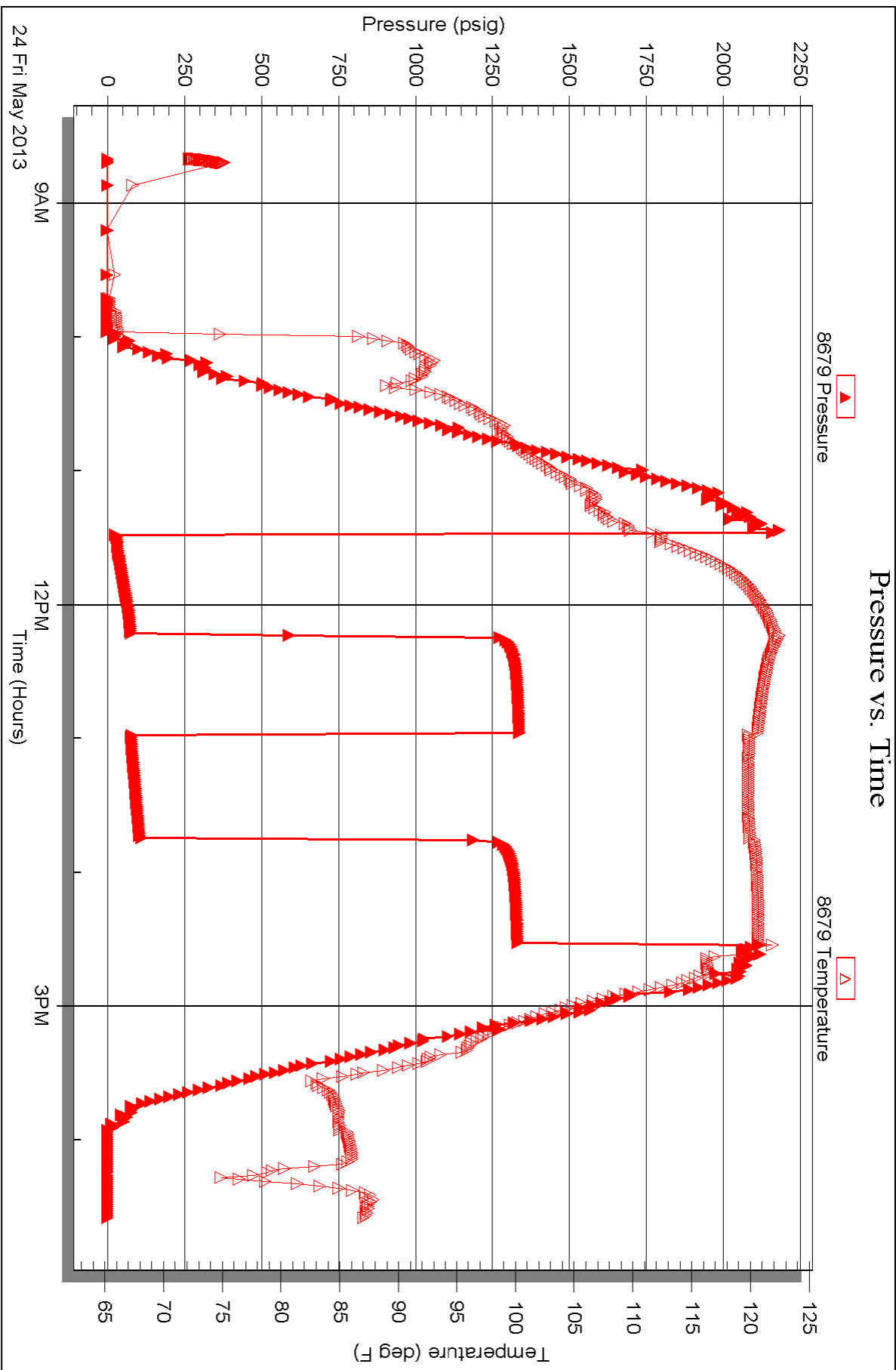
Serial #: 8679

Inside

American Warrior Inc

Withuhn Heirs #3-35

DST Test Number: 1





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 53854

Well Name & No. W. Truhn Heirs #3-35 Test No. 1 Date 5-24-13
 Company American Warrior INC Elevation 2164 KB 2158 GL
 Address Po Box 399 Garden City KS 67846
 Co. Rep / Geo. JASON ALM Rig RETROMART
 Location: Sec. 22 Twp. 18S Rge. 22W Co. NESS State KS

Interval Tested 4263 - 4269 Zone Tested MISS
 Anchor Length Lo Drill Pipe Run 4230 Mud Wt. 9.1
 Top Packer Depth 4258 Drill Collars Run 118 Vis 46
 Bottom Packer Depth 4263 Wt. Pipe Run 0 WL 8.8
 Total Depth 4269 Chlorides 5400 ppm System LCM 0

Blow Description FF-Fair Blow Built To 6 3/4 IN
ISI-Dead No Blow Back
FF-Fair Blow Built To 5 1/4 IN
ISI-Dead No Blow Back

Rec	Feet of	%gas	%oil	%water	%mud
<u>201</u>	<u>MW</u>			<u>85</u>	<u>15</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 201 BHT 123 Gravity _____ API RW 281 @ 82.1 °F Chlorides 21,000 ppm

A) Initial Hydrostatic 2159 Test 1250 T-On Location 7:57
 B) First Initial Flow 22 Jars 250 T-Started 8:40
 C) First Final Flow 73 Safety Joint 75 T-Open 11:28
 D) Initial Shut-In 1337 Circ Sub T-Pulled 2:28
 E) Second Initial Flow 75 Hourly Standby T-Out 16:48
 F) Second Final Flow 103 Mileage 167.40
 G) Final Shut-In 1332 Sampler
 H) Final Hydrostatic 1999 Straddle

Ruined Shale Packer
 Ruined Packer
 Extra Copies
 Sub Total 0
 Total 1742.40
 MP/DST Disc't _____
 Sub Total 1742.40

Approved By _____ Our Representative Jeff Brown

TriLOBITE Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Geological Report

American Warrior, Inc.
Witthuhn Heirs #3-35
1600' FNL & 2303' FEL
Sec. 35 T18s R22w
Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Witthuhn Heirs #3-35
1600' FNL & 2303' FEL
Sec. 35 T18s R22w
Ness County, Kansas
API # 15-135-25570-0000

Drilling Contractor: Petromark Drilling, LLC Rig #1

Geologist: Jason T Alm

Spud Date: May 18, 2013

Completion Date: May 24, 2013

Elevation: 2158' Ground Level
2164' Kelly Bushing

Directions: Bazine KS, 1 mi West on Hwy 96, ¼ mi. South and West into location.

Casing: 222' 8 5/8" surface casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3600' to RTD

Electric Logs: None

Drillstem Tests: One, Trilobite Testing, Inc. "Jeff Brown"

Problems: None

Remarks: None

Formation Tops

	<p style="text-align: center; margin: 0;"> American Warrior, Inc. Witthuhn Heirs #3-35 Sec. 35 T18s R22w 1600' FNL & 2303' FEL </p>
Formation	
Anhydrite	1434', +730
Base	1465', +699
Heebner	3627', -1463
Lansing	3672', -1508
BKc	3992', -1828
Pawnee	4082', -1918
Fort Scott	4158', -1994
Cherokee	4179', -2015
Mississippian	4261', -2097
RTD	4269', -2105

Sample Zone Descriptions

Mississippian Osage (4261', -2097): **Covered in DST #1**

Δ – Dolo – Fine sucrosic crystalline with poor to fair inter-crystalline porosity, very heavy slightly triptolic chert, weathered with fair to good vuggy porosity, light to fair spotted oil stain in porosity, very slight show of free oil, light to fair odor, slightly “sour”, fair yellow fluorescents.

Drill Stem Tests
Trilobite Testing, Inc.
“Jeff Brown”

DST #1

Mississippian Osage

Interval (4263' – 4269') Anchor Length 6'

IHP	– 2249 #	
IFP	– 45" – Built to 6 ¾ in.	22-73 #
ISI	– 45" – Dead	1337 #
FFP	– 45" – Built to 5 ¼ in.	75-103 #
FSI	– 45" – Dead	1332 #
FHP	– 1999 #	
BHT	– 123°F	

Recovery: 201' Muddy Water 85% Water

Structural Comparison

Formation	American Warrior, Inc. Witthuhn Heirs #3-35 Sec. 35 T18s R22w 1600' FNL & 2303' FEL	American Warrior, Inc. Witthuhn Heirs #1-35 Sec. 35 T18s R22w 1060' FNL & 950' FEL	Mack Oil Co. Witthuhn #1 Sec. 31 T18s R22w C NE NE	
Anhydrite	1434', +730	1422', +745	1419', +743	(-13)
Base	1465', +699	NA	NA	NA
Heebner	3627', -1463	3630', -1463	3627', -1465	(+2)
Lansing	3672', -1508	3976', -1509	3673', -1511	(+3)
BKc	3992', -1828	NA	NA	NA
Pawnee	4082', -1918	4084', -1917	4088', -1926	(+8)
Fort Scott	4158', -1994	4160', -1993	4164', -2002	(+8)
Cherokee	4179', -2015	4180', -2013	4184', -2022	(+7)
Mississippian	4261', -2097	4250', -2083	4266', -2104	(+7)

Summary

The location for the Witthuhn Heirs #3-35 was found via 3-D seismic survey. The new well ran structurally as expected via the survey on all datums but the Mississippian. One drill stem test was conducted which was negative. After all gathered data had been examined the decision was made to plug and abandon the Witthuhn Heirs #3-35 well.

Respectfully Submitted,

Jason T Alm
Hard Rock Consulting, Inc.

ALLIED OIL & GAS SERVICES, LLC 060435

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Great Bend, KS

DATE <u>5-18-13</u>	SEC <u>35</u>	TWP. <u>18S</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION	JOB START <u>7:30</u>	JOB FINISH <u>5:30 PM</u>
LEASE <u>with thru</u>		WELL # <u>3-35</u>		LOCATION <u>Bozine 1w 1S 22W</u>		COUNTY <u>Neosho</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR Peter Mark Dilling III
 TYPE OF JOB Surf case
 HOLE SIZE 12 1/4 T.D. _____
 CASING SIZE 6 5/8 DEPTH 221.97
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15 CT
 PERFS. _____
 DISPLACEMENT 13.16 bbls Freshwater

OWNER _____
 CEMENT AMOUNT ORDERED 150 SKS CLASS A
34.11 24.1 gal
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____

EQUIPMENT
 PUMP TRUCK CEMENTER Dustin Chambers
 # 366 HELPER Mike Scott
 BULK TRUCK # 341 DRIVER Ben Newell
 BULK TRUCK # _____ DRIVER _____

REMARKS:
Break city U-tension with Big mud
pump 5 bbls Freshwater Ahead
Mix 150 SKS class A 34.11 24.1 gal
Displace 13.16 bbls Freshwater
U-tension
Cement differential
plug down 6:00 PM
Big down

CHARGE TO: American Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Darren L. Amerine
 SIGNATURE Darren L. Amerine

TOTAL _____
 SERVICE
 DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____
 PLUG & FLOAT EQUIPMENT
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

