



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Eternity Exploration, LLC
Well Name	Betty Werth 4
Doc ID	1155980

Tops

Name	Top	Datum
Anhydrite	2145	+388
Base Anhydrite	2177	+356
Heebner	3748	-1215
Toronto	3771	-1238
Lansing	3788	-1255
Muncie Creek	3906	-1373
Base Kansas City	4017	-1484
RTD	4075	-1542
LTD	4074	-1541



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Eternity Exploration LLC
 338 SpyGlass Dr
 Coppell Tx 75019 + 5430
 ATTN: Wyatt

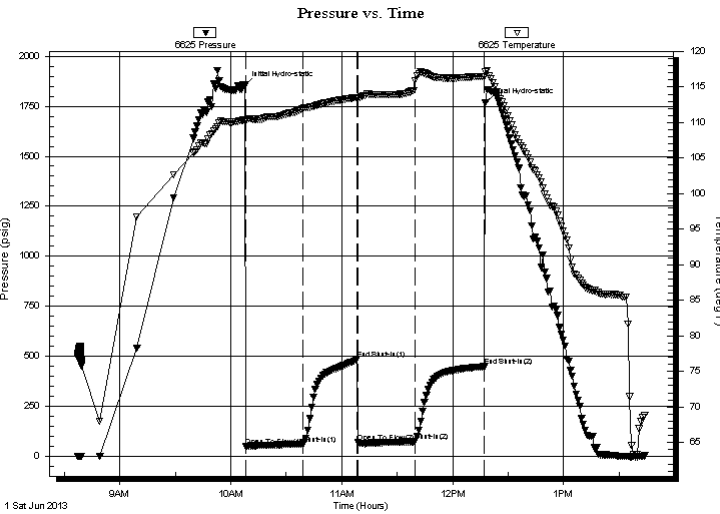
7-10s-25w
Betty Werth #4
 Job Ticket: 53855 **DST#: 1**
 Test Start: 2013.06.01 @ 08:37:16

GENERAL INFORMATION:

Formation: **Lans-A-C**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 10:08:16
 Time Test Ended: 13:48:46
 Interval: **3761.00 ft (KB) To 3843.00 ft (KB) (TVD)**
 Total Depth: 3843.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: (Initial)
 Tester: Jeff Brown
 Unit No: 67
 Reference Elevations: 2533.00 ft (KB)
 2528.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 6625 Outside
 Press @ Run Depth: 74.05 psig @ 3830.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.06.01 End Date: 2013.06.01 Last Calib.: 2013.06.01
 Start Time: 08:37:17 End Time: 13:43:46 Time On Btm: 2013.06.01 @ 10:07:46
 Time Off Btm: 2013.06.01 @ 12:17:46

TEST COMMENT: IFP=Weak surface blow built to 1/8 in
 ISI=Dead no blow back
 FFP=Dead Flushed tool. Weak surface blow built to 1/8 in
 FSI=Dead no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1855.83	110.35	Initial Hydro-static
1	49.16	110.28	Open To Flow (1)
32	59.80	111.98	Shut-In(1)
61	485.06	113.54	End Shut-In(1)
61	68.06	113.39	Open To Flow (2)
92	74.05	115.89	Shut-In(2)
130	447.21	116.49	End Shut-In(2)
130	1768.53	117.16	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
50.00	Mud w ith oil spots	0.25

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Eternity Exploration LLC
338 SpyGlass Dr
Coppell Tx 75019 + 5430
ATTN: Wyatt

7-10s-25w
Betty Werth #4
Job Ticket: 53855 **DST#: 1**
Test Start: 2013.06.01 @ 08:37:16

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 71.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.00 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1700.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
50.00	Mud w ith oil spots	0.246

Total Length: 50.00 ft Total Volume: 0.246 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

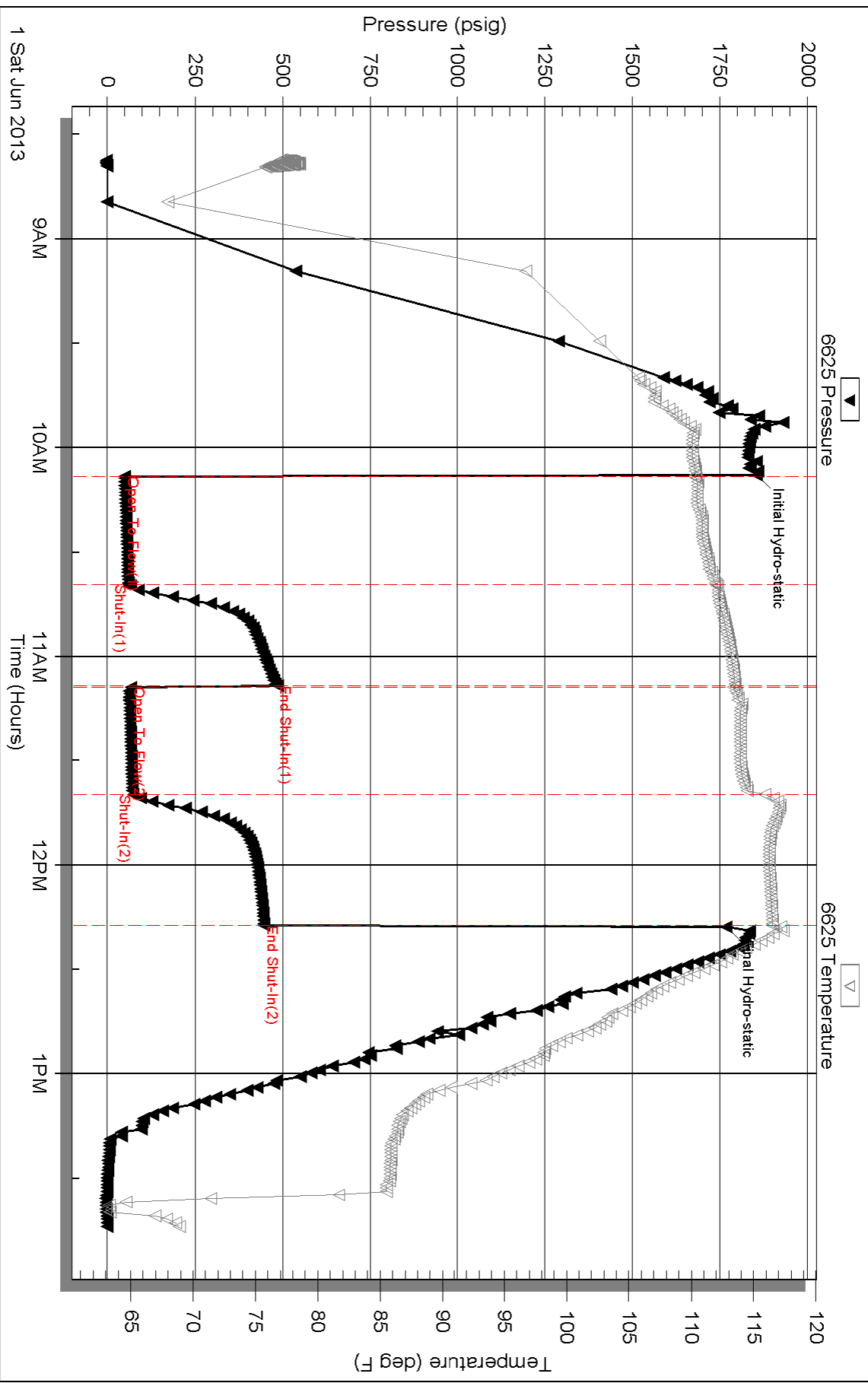
Serial #: 6625

Outside Bernly Exploration LLC

Betty Werth #4

DST Test Number: 1

Pressure vs. Time





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Eternity Exploration LLC
 338 SpyGlass Dr
 Coppell Tx 75019 + 5430
 ATTN: Wyatt

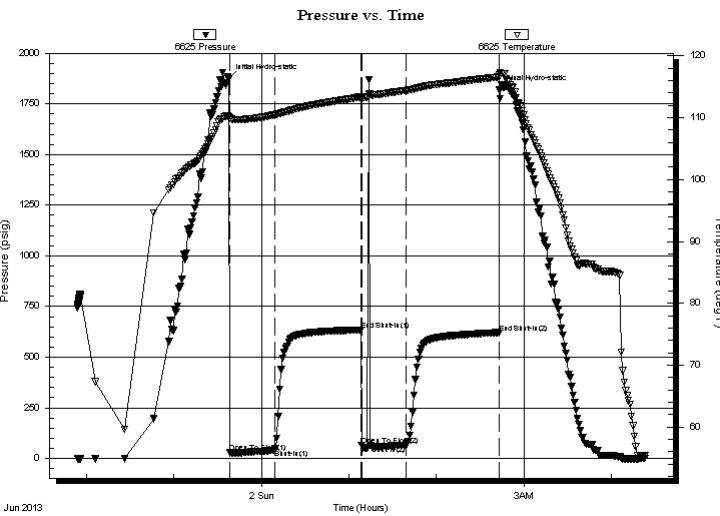
7-10s-25w
Betty Werth #4
 Job Ticket: 53856 **DST#: 2**
 Test Start: 2013.06.01 @ 21:54:05

GENERAL INFORMATION:

Formation: **Lansing-E-F**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 23:38:05 Tester: Jeff Brown
 Time Test Ended: 04:28:05 Unit No: 67
 Interval: **3842.00 ft (KB) To 3888.00 ft (KB) (TVD)** Reference Elevations: 2533.00 ft (KB)
 Total Depth: 3888.00 ft (KB) (TVD) 2528.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 5.00 ft

Serial #: 6625 Outside
 Press @ Run Depth: 65.94 psig @ 3879.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.06.01 End Date: 2013.06.02 Last Calib.: 2013.06.02
 Start Time: 21:54:06 End Time: 04:23:05 Time On Btm: 2013.06.01 @ 23:37:35
 Time Off Btm: 2013.06.02 @ 02:43:05

TEST COMMENT: IFP=Weak blow built to 3 in
 ISI=Dead no blow back
 FFP=Dead Flushed tool Weak surface blow built to 1 1/4 in
 FSI=Dead no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1872.97	110.22	Initial Hydro-static
1	31.08	109.92	Open To Flow (1)
32	42.45	110.48	Shut-In(1)
91	634.48	113.35	End Shut-In(1)
91	66.07	113.22	Open To Flow (2)
122	65.94	114.41	Shut-In(2)
185	617.30	116.58	End Shut-In(2)
186	1821.05	116.92	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
95.00	SOCM 5%O 95%M	0.47

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Eternity Exploration LLC
338 SpyGlass Dr
Coppell Tx 75019 + 5430
ATTN: Wyatt

7-10s-25w
Betty Werth #4
Job Ticket: 53856 **DST#: 2**
Test Start: 2013.06.01 @ 21:54:05

Mud and Cushion Information

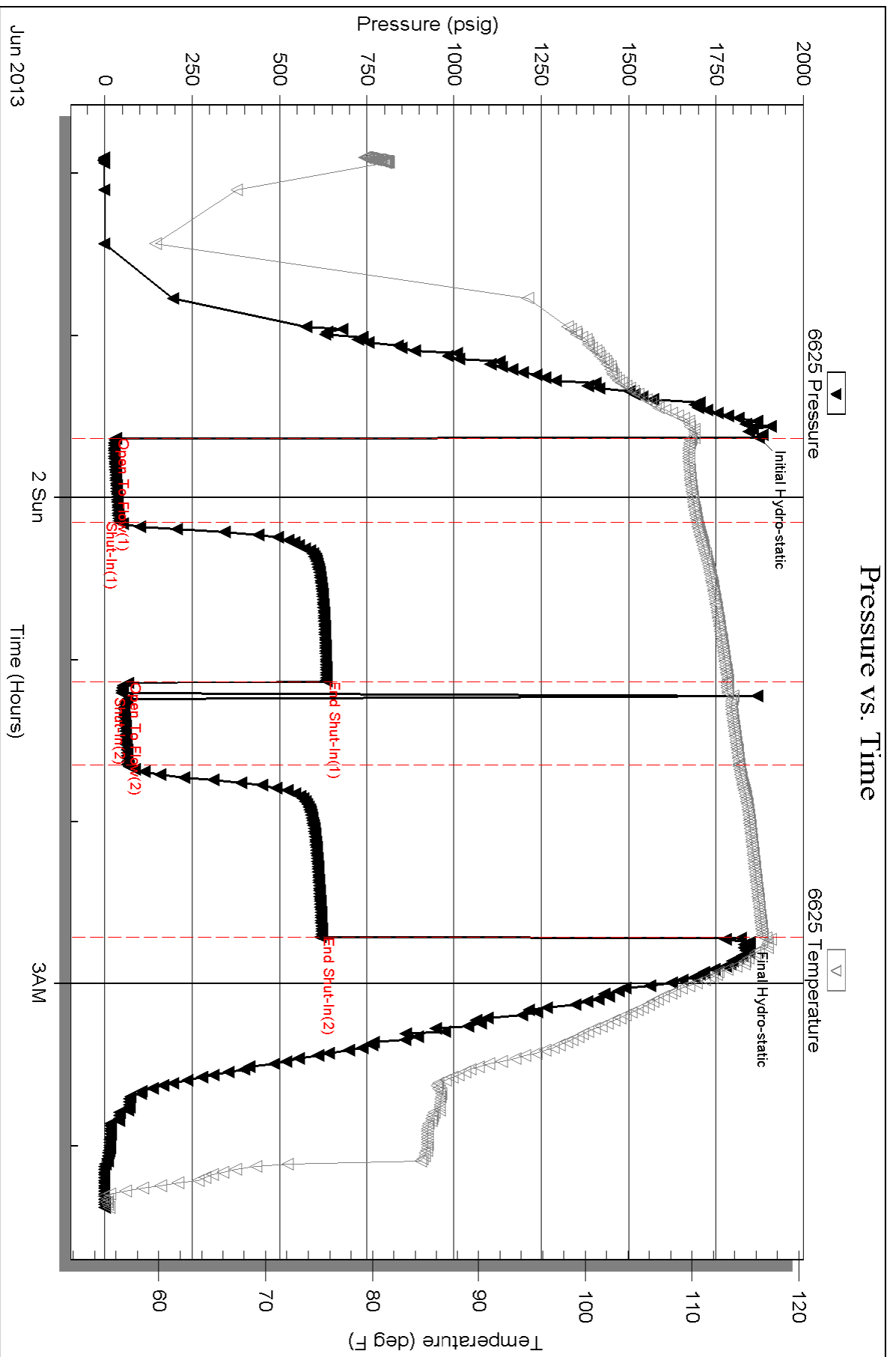
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.40 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2300.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
95.00	SOCM 5%O 95%M	0.467

Total Length: 95.00 ft Total Volume: 0.467 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Eternity Exploration LLC
338 SpyGlass Dr
Coppell Tx 75019 + 5430
ATTN: Wyatt

7-10s-25w

Betty Werth #4

Job Ticket: 53857

DST#: 3

Test Start: 2013.06.01 @ 13:52:16

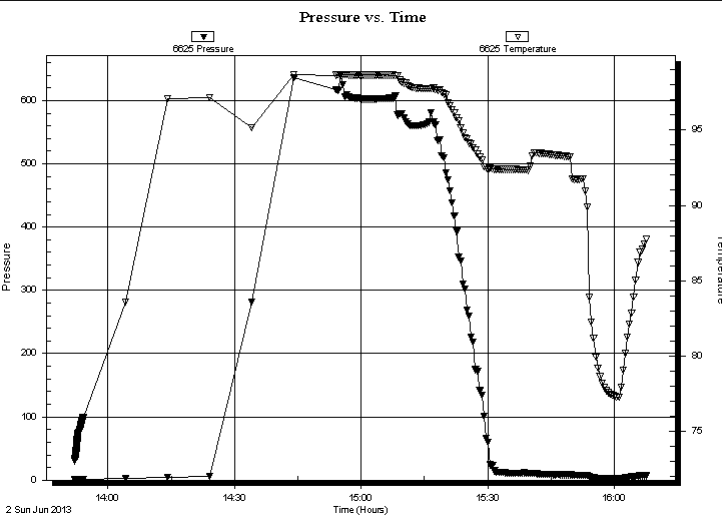
GENERAL INFORMATION:

Formation: **Lansing-H-I**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened:
 Time Test Ended: 16:10:00
 Interval: **3906.00 ft (KB) To 3961.00 ft (KB) (TVD)**
 Total Depth: 3961.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Jeff Brown
 Unit No: 67
 Reference Elevations: 2533.00 ft (KB)
 2528.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 6625 **Outside**

Press @ Run Depth: psig @ 3942.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.06.02 End Date: 2013.06.02 Last Calib.: 2013.06.02
 Start Time: 13:52:08 End Time: 16:07:37 Time On Btm:
 Time Off Btm:

TEST COMMENT: Mis-Run Hit a bridge



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Eternity Exploration LLC
338 SpyGlass Dr
Coppell Tx 75019 + 5430
ATTN: Wyatt

7-10s-25w
Betty Werth #4
Job Ticket: 53857 **DST#: 3**
Test Start: 2013.06.01 @ 13:52:16

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.20 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3100.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl

Total Length: ft Total Volume: bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

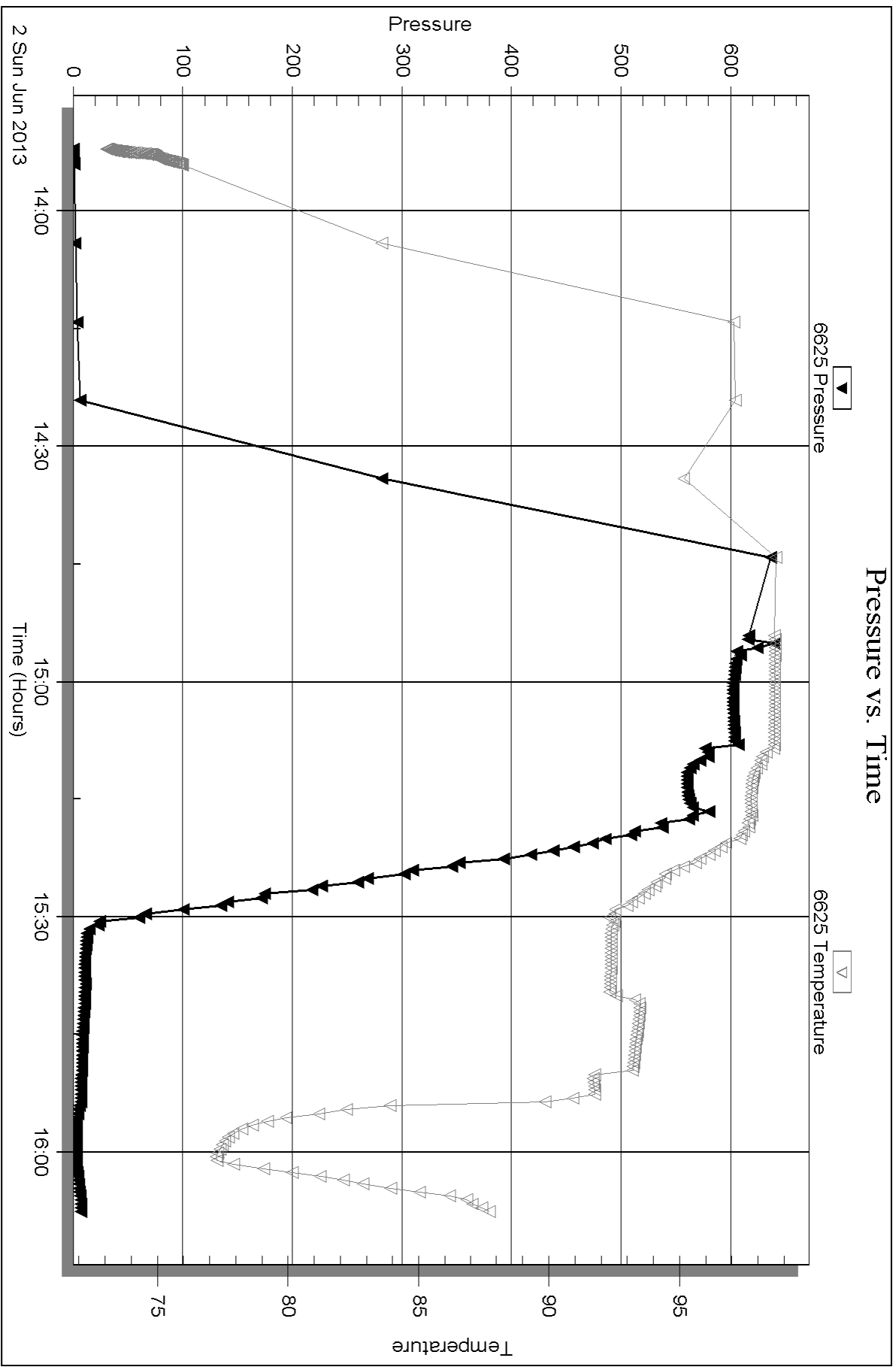
Recovery Comments:

Serial #: 6625

Outside Bernly Exploration LLC

Betty Werth #4

DST Test Number: 3





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Eternity Exploration LLC
 338 SpyGlass Dr
 Coppell Tx 75019 + 5430
 ATTN: Wyatt

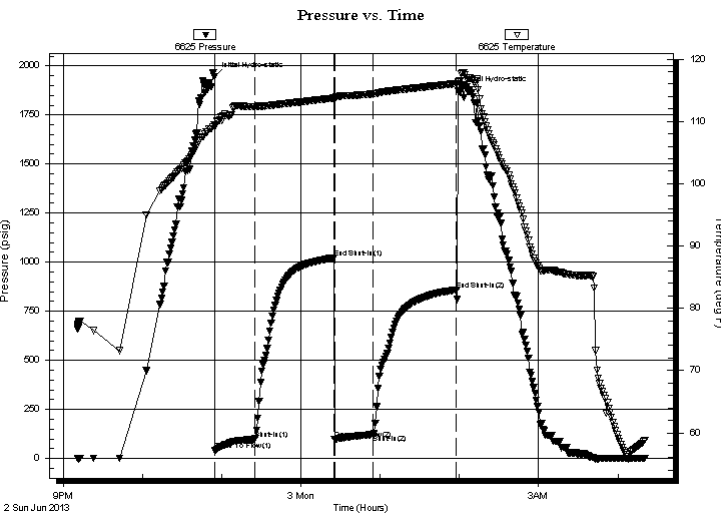
7-10s-25w
Betty Werth #4
 Job Ticket: 53858 **DST#: 4**
 Test Start: 2013.06.02 @ 21:10:44

GENERAL INFORMATION:

Formation: **Lansing-H-I**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 22:54:44
 Time Test Ended: 04:20:44
 Interval: **3906.00 ft (KB) To 3961.00 ft (KB) (TVD)**
 Total Depth: 3961.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Jeff Brown
 Unit No: 67
 Reference Elevations: 2533.00 ft (KB)
 2528.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 6625 Outside
 Press @ Run Depth: 122.79 psig @ 3942.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.06.02 End Date: 2013.06.03 Last Calib.: 2013.06.03
 Start Time: 21:10:45 End Time: 04:20:44 Time On Btm: 2013.06.02 @ 22:54:14
 Time Off Btm: 2013.06.03 @ 01:59:14

TEST COMMENT: IFP=Good blow BOB in 23 1/2 min
 ISI=Weak blow back built to 2 in died back to 1/2 in
 FFP=Good blow BOB in 10 min
 FSI=Weak blow back built to 2 in



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1946.09	109.44	Initial Hydro-static
1	40.17	109.25	Open To Flow (1)
31	97.58	112.39	Shut-In(1)
91	1021.86	113.73	End Shut-In(1)
91	98.98	113.74	Open To Flow (2)
121	122.79	114.39	Shut-In(2)
184	859.62	116.06	End Shut-In(2)
185	1871.79	116.34	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	SOCMW 5%O 40%M 55%W	0.30
60.00	SOCGWM 5%G 5%O 5%W 85%M	0.30
63.00	SOCGM 15%G 85%M	0.88
15.00	OCM 20%O 80%M	0.21
15.00	Gassy Oil 10%G 90%O	0.21
0.00	220-GIP	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Eternity Exploration LLC
338 SpyGlass Dr
Coppell Tx 75019 + 5430
ATTN: Wyatt

7-10s-25w
Betty Werth #4
Job Ticket: 53858 **DST#: 4**
Test Start: 2013.06.02 @ 21:10:44

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 40 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.20 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 3100.00 ppm		
Filter Cake: inches		

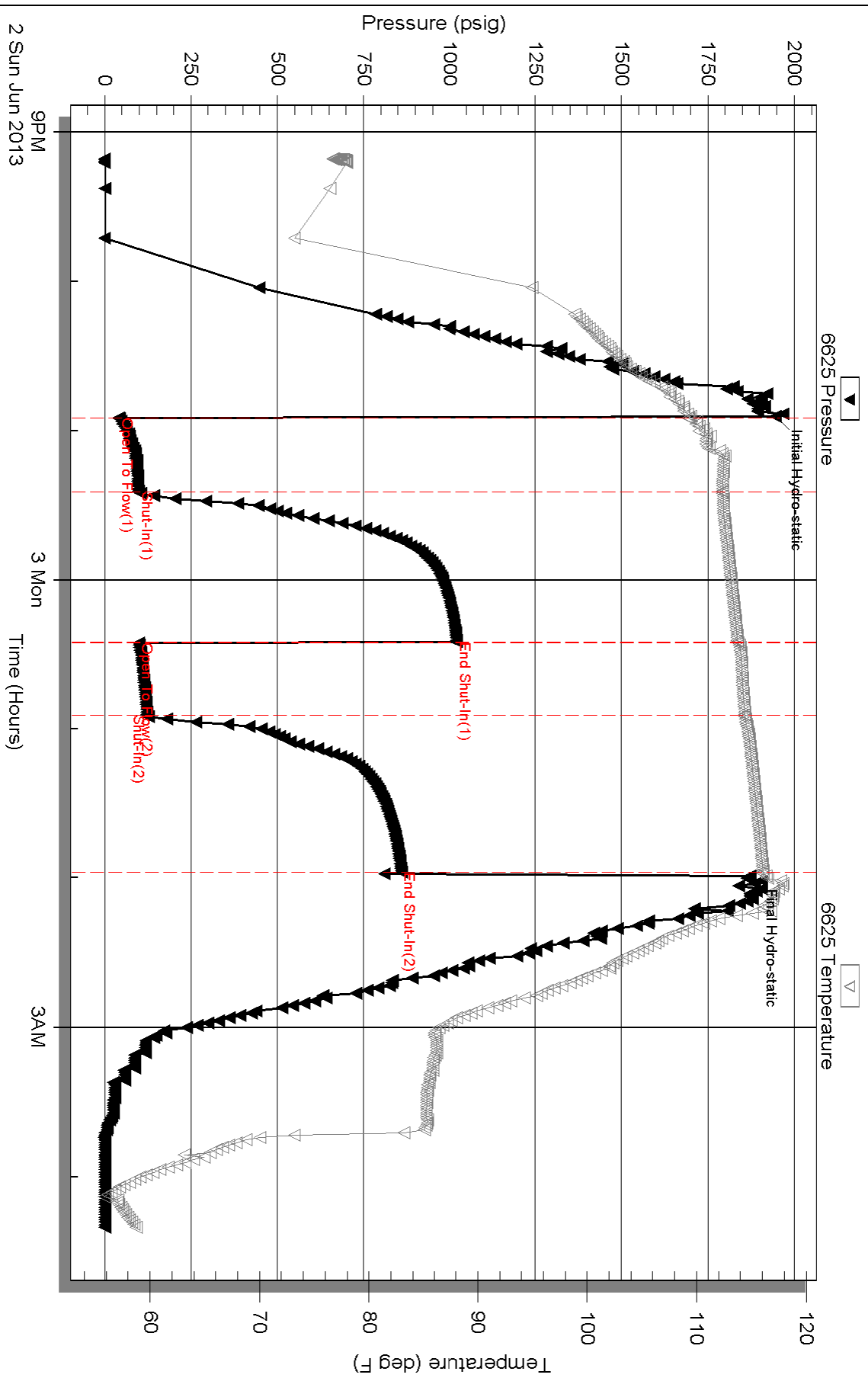
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	SOCMW 5%O 40%M 55%W	0.295
60.00	SOCGWM 5%G 5%O 5%W 85%M	0.295
63.00	SOCGM 15%G 85%M	0.884
15.00	OCM 20%O 80%M	0.210
15.00	Gassy Oil 10%G 90%O	0.210
0.00	220-GIP	0.000

Total Length: 213.00 ft Total Volume: 1.894 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Pressure vs. Time





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Eternity Exploration LLC
 338 SpyGlass Dr
 Coppell Tx 75019 + 5430
 ATTN: Wyatt

7-10s-25w

Betty Werth #4

Job Ticket: 53859

DST#: 5

Test Start: 2013.06.03 @ 12:55:26

GENERAL INFORMATION:

Formation: **Lansing-J-K**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:24:26

Time Test Ended: 20:48:26

Test Type: Conventional Bottom Hole (Reset)

Tester: Jeff Brown

Unit No: 67

Interval: 3955.00 ft (KB) To 3997.00 ft (KB) (TVD)

Reference Elevations: 2533.00 ft (KB)

Total Depth: 3843.00 ft (KB) (TVD)

2528.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8679

Inside

Press @ Run Depth: 53.50 psig @ 3991.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.06.03

End Date:

2013.06.03

Last Calib.:

2013.06.03

Start Time:

12:55:27

End Time:

20:37:26

Time On Btm:

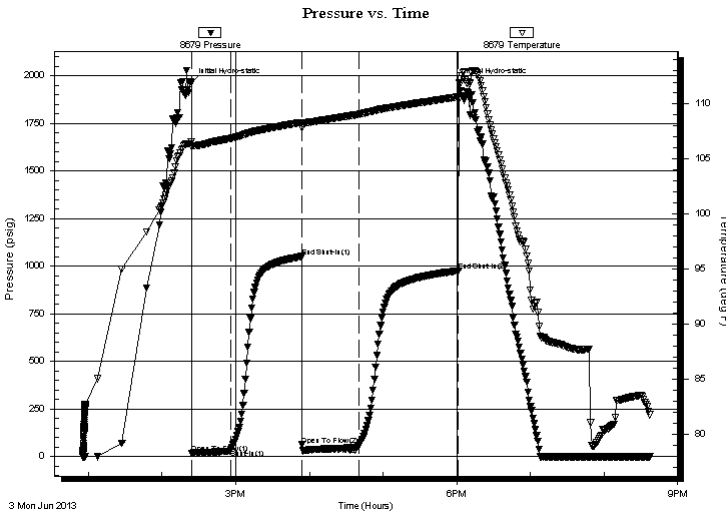
2013.06.03 @ 14:23:56

Time Off Btm:

2013.06.03 @ 18:01:56

TEST COMMENT: IFP=Good blow BOB in 26 min
 ISI=Weak surface blow back died out in 2 min
 FFP=Good blow BOB in 13 min
 FSI=Dead no blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1966.76	106.55	Initial Hydro-static
1	18.88	106.14	Open To Flow (1)
32	39.34	106.89	Shut-In(1)
90	1050.98	108.34	End Shut-In(1)
90	61.06	107.82	Open To Flow (2)
136	53.50	109.06	Shut-In(2)
218	976.18	110.65	End Shut-In(2)
218	1963.76	110.39	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
45.00	OCM 45%M 55 %O	0.22
20.00	Gassy Oil 15%G 85%O	0.10
0.00	338-GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Eternity Exploration LLC
338 SpyGlass Dr
Coppell Tx 75019 + 5430
ATTN: Wyatt

7-10s-25w
Betty Werth #4
Job Ticket: 53859 **DST#: 5**
Test Start: 2013.06.03 @ 12:55:26

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 39 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl	
Water Loss: 8.39 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 3100.00 ppm		
Filter Cake: inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
45.00	OCM 45%M 55 %O	0.221
20.00	Gassy Oil 15%G 85%O	0.098
0.00	338-GIP	0.000

Total Length: 65.00 ft Total Volume: 0.319 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Serial #: 8679

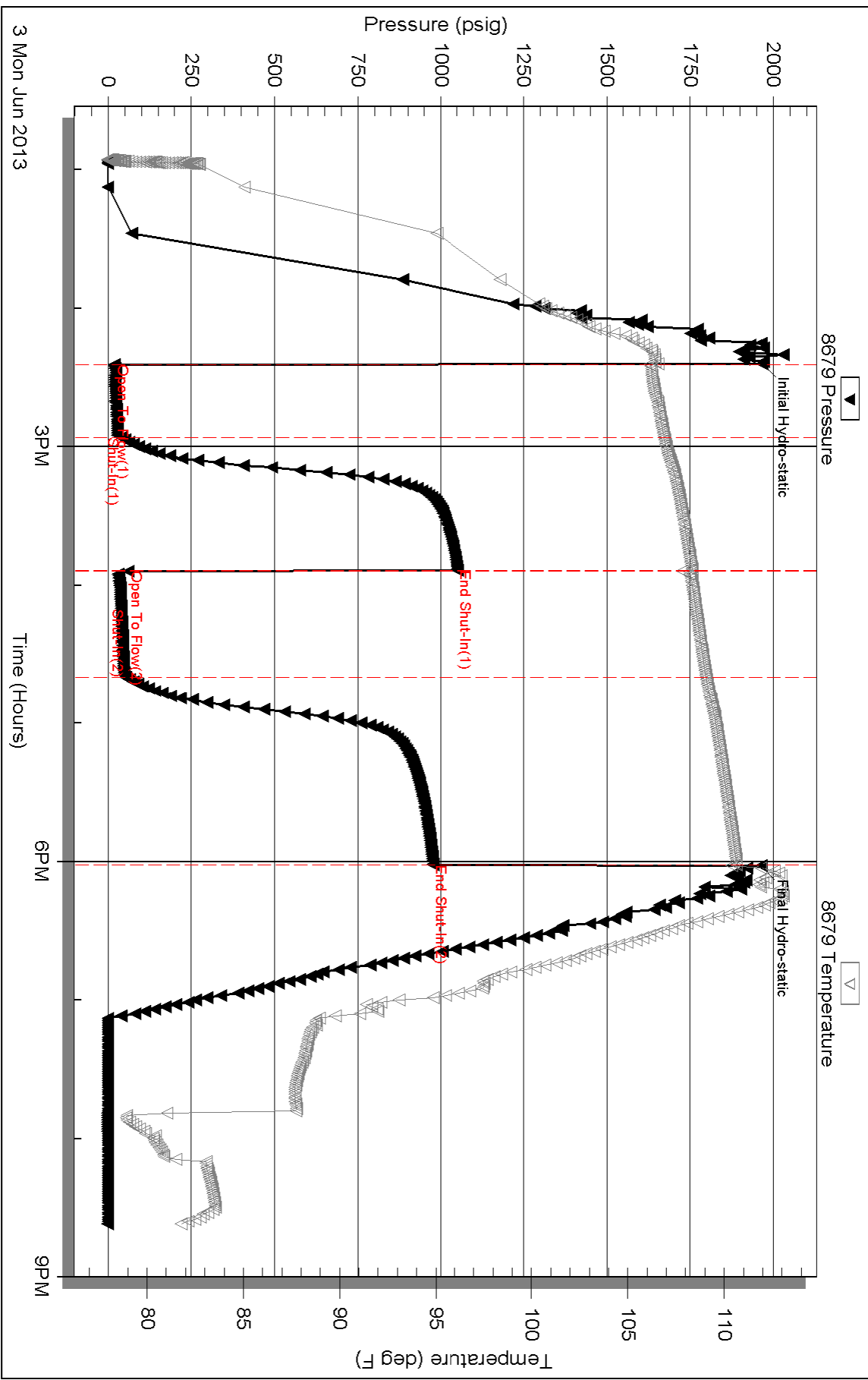
Inside

Bernly Exploration LLC

Betty Werth #4

DST Test Number: 5

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 53859

Printed: 2013.06.04 @ 01:40:02

ALLIED OIL & GAS SERVICES, LLC 060306

Federal Tax I.D. # 20-8651476

EMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Oakley

DATE <u>6-4-13</u>	SEC. <u>7</u>	TWP. <u>10</u>	RANGE <u>25</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00 Pm</u>	JOB FINISH <u>8:00 Pm</u>
WELL # <u>Betty Weath #4</u>		LOCATION <u>St. Peter 1N-4 1/2 W-Sinto</u>			COUNTY <u>Graham</u>	STATE <u>Ks.</u>	
OLD OR (NEW) (Circle one)							

CONTRACTOR <u>WW-6</u> TYPE OF JOB <u>Production 2 stage Bottom</u> HOLE SIZE <u>7 7/8</u> T.D. <u>4074</u> CASING SIZE <u>5 1/2</u> DEPTH <u>4068.62</u> TUBING SIZE DEPTH RILL PIPE DEPTH C.O.L. <u>DV</u> DEPTH <u>2180.45</u> RES. MAX MINIMUM HEAS. LINE SHOE JOINT <u>20.73</u> ELEMENT LEFT IN CSG. <u>20.73</u> ERFS. DISPLACEMENT <u>98.76</u> EQUIPMENT	OWNER <u>Same</u> CEMENT AMOUNT ORDERED <u>175 sks ASC 10% Salt</u> <u>2% Gel 5" Gilsonite</u> <u>24 bbl Super Flush</u> COMMON _____ @ _____ POZMIX _____ @ _____ GEL <u>3 sks</u> @ <u>28.40</u> <u>NC</u> CHLORIDE _____ @ _____ ASC <u>175 sks</u> @ <u>20.70</u> <u>\$3657.00</u> _____ @ _____ <u>Gilsonite 875#</u> @ <u>78¢</u> <u>\$857.00</u> _____ @ _____ <u>Salt 18 sks</u> @ <u>26.35</u> <u>NC</u> _____ @ _____ <u>KCL 2 gal</u> @ <u>34.90</u> <u>\$68.80</u> <u>mud Flush 24 bbl</u> @ <u>58.70</u> <u>\$1408.80</u> HANDLING <u>222.73 CF x</u> @ <u>2.48</u> <u>\$552.37</u> MILEAGE <u>7.73 x 50 x</u> @ <u>2.00</u> <u>\$1264.00</u> TOTAL <u>7809.87</u>
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UMP TRUCK CEMENTER Darren Racette
120 HELPER Tylor Flipse
 ULK TRUCK
600 DRIVER Chris Helping stinn
 ULK TRUCK
526-395 DRIVER Kevin Ryan

REMARKS:
mix Super Flush Pump 10 bbl water
behind mix 175 sks ASC Cement
Replace Plug with water + mud.
and Plug 1400' Lift 900' open DV 800'
boat held Circulate 3 hrs.
Thank You.

SERVICE	
DEPTH OF JOB	<u>4068.62</u>
PUMP TRUCK CHARGE	<u>\$2810.48</u>
EXTRA FOOTAGE	@ _____
MILEAGE	<u>50</u> @ <u>7.70</u> <u>\$385.00</u>
MANIFOLD	<u>Head</u> @ <u>2.75</u> <u>\$275.00</u>
<u>LV mileage</u>	@ <u>4.40</u> <u>\$220.00</u>
TOTAL	<u>\$3690.48</u>

CHARGE TO: Eternity Exploration LLC.
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT	
<u>5/8 Weatherford</u>	@ _____
<u>1 AFU Float Shoe</u>	@ <u>408.33</u> <u>\$408.33</u>
<u>1 Flex Latch Down Plug</u>	@ <u>324.00</u> <u>\$324.00</u>
<u>8 Centricizers</u>	@ <u>57.33</u> <u>\$458.64</u>
<u>2 Baskets</u>	@ <u>394.20</u> <u>\$788.40</u>
<u>1 DV Tool</u>	@ _____ <u>\$5335.26</u>
<u>40 Reciprocating Scrubbers</u>	@ <u>46.00</u> <u>\$1840.00</u>
TOTAL	<u>9154.20</u>

I, Allied Oil & Gas Services, LLC,
 do hereby request to rent cementing equipment
 and furnish cement and helper(s) to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read and understand the "GENERAL
 TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES 20,600.25
 DISCOUNT 4,750.70 IF PAID IN 30 DAYS
15,849.54 Net

PRINTED NAME _____
 SIGNATURE [Signature]

ALLIED OIL & GAS SERVICES, LLC 060307

Federal Tax I.D. # 20-8651475

EMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT
Oakley

DATE <u>6/4/13</u>	SEC. <u>7</u>	TWP. <u>10</u>	RANGE <u>25</u>	CALLED OUT	ON LOCATION	JOB START <u>11:00 PM</u>	JOB FINISH <u>12:00 PM</u>
WELL # <u>4</u>		LOCATION <u>St. Peter 1N-4 1/2 W - Sinto</u>		COUNTY <u>Graham</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)							

CONTRACTOR <u>WV-6</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Production 2 stage Top</u>	
COLE SIZE <u>7 7/8</u>	T.D. <u>4074</u>
ASING SIZE <u>5 7/8</u>	DEPTH <u>4068.62</u>
UBING SIZE	DEPTH
RILL PIPE	DEPTH
COL <u>DV</u>	DEPTH <u>2150.45'</u>
RES. MAX	MINIMUM
IEAS. LINE	SHOE JOINT
EMENT LEFT IN CSG.	
ERFS.	
ISPLACEMENT <u>58.76</u>	
EQUIPMENT	

CEMENT	AMOUNT ORDERED <u>450 sks ALW 14 # Flosal</u>
COMMON	@
POZMIX	@
GEL	@
CHLORIDE	@
ASC	@
ALW	<u>450 sks @ \$15.25 = \$7127.50</u>
Flosal	<u>113 # @ \$2.92 = \$335.61</u>
HANDLING	<u>509.13 @ \$2.48 = \$1262.64</u>
MILEAGE	<u>20.95 @ \$50 = \$1047.50</u>
TOTAL	<u>\$11499.25</u>

UMP TRUCK	CEMENTER <u>Darren Parotto</u>
<u>120</u>	HELPER <u>Tyler Flipse</u>
ULK TRUCK	
<u>566-595</u>	DRIVER <u>Kevin Ryan</u>
ULK TRUCK	
<u>600</u>	DRIVER <u>Chris Helpingston</u>

REMARKS:
mix - 5 bbl To Plug Rathole
mix 420 sks To Pump In Casing
Displace with water
and Plug 1400' Lift 600'
Float Held
Cement Did Circulate
5 bbl To Pit
Thank You

SERVICE	
DEPTH OF JOB <u>2150.45'</u>	
PUMP TRUCK CHARGE	<u>\$2406.25</u>
EXTRA FOOTAGE	@
MILEAGE	@
MANIFOLD	@
TOTAL	<u>\$2406.25</u>

CHARGE TO: Eternity Exploration LLC
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT	
	@
	@
	@
	@
	@
TOTAL	_____

o: Allied Oil & Gas Services, LLC.
 ou are hereby requested to rent cementing equipment
 id furnish cementer and helper(s) to assist owner or
 ntractor to do work as is listed. The above work was
 ne to satisfaction and supervision of owner agent or
 ntractor. I have read and understand the "GENERAL
 ERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
 SIGNATURE [Signature]

SALES TAX (If Any) _____
 TOTAL CHARGES 13,900.50
 DISCOUNT 3,198.26 IF PAID IN 30 DAYS
10,702.23 Net

