

For KCC	Use:		
Effective	Date:		
District #			
SGA?	Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1155983

Form CB-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

CATHODIC PROTECTION BOREHOLE INTENT

Expected Spud Date:	feet from E / W Line of Section Is SECTION: Regular Irregular? (Check directions from nearest outside corner boundries) County:
Name:	feet from N / S Line of Section feet from E / W Line of Section Is SECTION: Regular Irregular? (Check directions from nearest outside corner boundries) County: Facility Name:
Name:	feet from E / W Line of Section Is SECTION: Regular Irregular? (Check directions from nearest outside corner boundries) County: Facility Name:
Address 1:	Is SECTION: Regular Irregular? (Check directions from nearest outside corner boundries) County: Facility Name:
Address 2:	(Check directions from nearest outside corner boundries) County: Facility Name:
City: State: Zip: + Contact Person:	County:
Contact Person:	Facility Name:
Phone:	Facility Name:
CONTRACTOR: License#	Borehole Number:
Name:	
Type Drilling Equipment:	
☐ Air Rotary ☐ Other	_ Cathodic Borehole Total Depth:
	Depth to Bedrock: feet
	Water Information
Construction Features	Aquifer Penetration: None Single Multiple
Length of Cathodic Surface (Non-Metallic) Casing	Depth to bottom of tresh water:
Planned to be set:fee	
Length of Conductor pipe (if any): fee	
Surface casing borehole size: inche Cathodic surface casing size: inches	
Cathodic surface casing size incress Cathodic surface casing centralizers set at depths of:;;	Well Farm Pond Stream Other
; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;	Water Well Location:
Cathodic surface casing will terminate at:	DWR Permit #
Above surface Surface Vault Below Surface Vault	Standard Dimension Ratio (SDR) is =
Pitless casing adaptor will be used: Yes No Depthfeet	(Cathodic surface csg. O.D. in inches / MWT in inches = SDR)
	Annular space between borehole and casing will be grouted with:
Anode installation depths are:;; ;;	☐ Concrete ☐ Neat Cement ☐ Bentonite Cement ☐ Bentonite Clay
;;;;;;	Anode vent pipe will be set at: feet above surface
	Anode conductor (backfill) material TYPE:
	Depth of BASE of Backfill installation material:
AFFIDAVIT	Depth of TOP of Backfill installation material:
The undersigned hereby affirms that the drilling, completion and eventual pluggi of this well will comply with K.S.A. 55-101 et. seq.	Borehole will be Pre-Plugged? Yes No
It is agreed that the following minimum requirements will be met:	
 Notify the appropriate District office prior to spudding and again before plugging t and placement is necessary prior to plugging. In all cases, notify District Office p. 	7
2. Notify appropriate District Office 48 hours prior to workover or re-entry.	
3. A copy of the approved notice of intent to drill shall be posted on each drilling rig.	
4. The minimum amount of cathodic surface casing as specified below shall be set by	, , , , , , , , , , , , , , , , , , , ,
 File all required forms: a. File Drill Pit Application (form CDP-1) with Intent to Dri (form KSONA-1) with Cathodic Protection Borehole Intent (CB-1) c. File Complet d. Submit plugging report (CP-4) within 30 days after final plugging is completed. 	
Submitted Electronically	
For KCC Use ONLY	
API # 15	If this permit has expired or will not be drilled, check a box below, sign, date and return
Conductor pipe requiredfeet	to the address below.
Minimum Cathodic Surface Casing Required:feet	Permit Expired Well Not Drilled
Approved by:	
This authorization expires:	
(This authorization void if drilling not started within 12 months of approval date.)	
Spud date: Agent:	Date Signature of Operator or Agent

Side Two

1155983

For KCC Use ONLY	
API # 15	

IN ALL CASES, PLEASE FULLY COMPLETE THIS SIDE OF THE FORM.

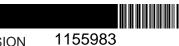
In all cases, please fully complete this side of the form. Include items 1 through 3 at the bottom of this page.

			Location of Well: Co	ounty:
acility Name:				feet from N / S Line of Section
orehole Number:				feet from E / W Line of Section
			SecTwr	o S. R
			Is Section:	egular or Irregular
			If Section is Irregu Section corner used	lar, locate well from nearest corner boundary.
Show location	of the Cathodic Pou	robolo. Show footogo to	PLAT	ndary line. Show the predicted locations of
		-		rraary line. Snow the predicted locations of Irface Owner Notice Act (House Bill 2032).
70000 70000, 10	ant Batteries, pipein		h a separate plat if desired.	
:	: :	:	: :	
				LEGEND
	· · · · · · · · · · · · · · · · · · ·	:	:	
;	: ;	:	: ;	Well Location
				Tank Battery Location
				Pipeline Location
		:	: :	Electric Line Location
:	: :			
				Lease Road Location
				Lease Road Location
				Lease Road Location
		28		Lease Road Location EXAMPLE : : : : : : : : : : : : : : : : : : :
		28		
		28		
		28		
		28		EXAMPLE
		28		
183 ft.		28		EXAMPLE

75 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2. The distance of the proposed drilling location from the section's south / north and east / west; line.
- 3. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date continued in the pit capacity:	Existing nstructed: (bbls)	SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section County
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Producing Formation: Typ Number of producing wells on lease: Nu Barrels of fluid produced daily: Ab Does the slope from the tank battery allow all spilled fluids to		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.
	KCC	OFFICE USE O	NLY
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No



1155983

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	3		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	accepts, and in the real extete property toy records of the accepts traces were		
City:			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

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Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
4824 OPERATOR: LIPENS TURAL RESOURCES USA, INC	Well Location: SW SENY SESE SWISE 28 31 37		
Name:5205 N. O CONNOR VLVD. SUITE 200 Address 1:	STEVENS ^{Sec.} Twp. S. R. East West County: RECT		
Address 2: IRVING TX 75039 3746 City:	Lease Name: Well #:		
Contact Person: 972 Phone: () Fax: () Email Address:	the lease below:		
Surface Owner Information: Name: Name: 10 GOLDEN FARMS CO/ VERGIL JOHNSON Address 13538 S RD C Address 2: CityULYSSES State: KS Zip: 67880 +	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and the batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this g fee, payable to the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	g fee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.		
I hereby certify that the statements made herein are true and correct to	o the best of my knowledge and belief.		
Date: Signature of Operator or Agent:	Title		

For KCC Use ONLY	
API # 15	

IN ALL CASES, PLEASE FULLY COMPLETE THIS SIDE OF THE FORM.

In all cases, please fully complete this side of the form. Include items 1 through 3 at the bottom of this page.

perator: Pioneer Natural Resources USA, Inc.	Location of Well: County: Stevens
cility Name: RECT	75 feet from N / S Line of Section
rehole Number: 6	2,183 feet from E / W Line of Section
	Sec. 28 Twp, 31 S. R. 37 E W W
	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
n	u at
	LAT nearest lease or unit boundary line. Show the predicted locations of
lease roads, tank batteries, pipelines and electrical lines, as re	quired by the Kansas Surface Owner Notice Act (House Bill 2032).
You may attach a s	separate plat if desired.
	LEGEND
	: O Well Location
	Tank Battery Location
	Pipeline Location
	: Electric Line Location
	Lease Road Location
\mathcal{A}	
J. K	EXAMPLE
ا ا ا ا ا	
	1980' FSL
St.	
	SEWARD CO. 3390' FEL
NOTE: In all cases locate the spot of the proposed drilling	locaton.
759	

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2. The distance of the proposed drilling location from the section's south / north and east / west; line.
- 3. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.