

Kansas Corporation Commission Oil & Gas Conservation Division

1156020

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🔲 East 🗌 West
Address 2:	Feet from North / South Line of Section
City:	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Side Two



Operator Name:			Lease Name	ə:		_ Well #:	
Sec Twp	S. R	East West	County:				
ime tool open and clo	sed, flowing and shut s if gas to surface tes	d base of formations pe -in pressures, whether st, along with final chart well site report.	shut-in pressure	reached static leve	l, hydrostatic pres	sures, bottom h	ole temperature, fluid
Orill Stem Tests Taken (Attach Additional S		Yes No		Log Formati	on (Top), Depth ar	nd Datum	Sample
Samples Sent to Geole	ogical Survey	Yes No	N	lame		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy,	I Electronically	Yes No Yes No Yes No					
List All E. Logs Run:							
		CASING Report all strings set	RECORD	New Used	ction, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONA	L CEMENTING /	SQUEEZE RECORI	D		
Purpose: — Perforate — Protect Casing — Plug Back TD — Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	1	Type and I	Percent Additives	
Shots Per Foot	PERFORATIO Specify F	ON RECORD - Bridge Plu ootage of Each Interval Pe	gs Set/Type erforated		acture, Shot, Cemen		d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed I	Production, SWD or ENI	HR. Producing Me	thod:	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO	Used on Lease	Open Hole		ually Comp.	ommingled ubmit ACO-4)	PRODUCTIO	ON INTERVAL:

Form	ACO1 - Well Completion
Operator	Bruce Oil Company, L.L.C.
Well Name	Alice Unit 3
Doc ID	1156020

All Electric Logs Run

Sonic cement bond log
Microresistivity
CPI
Dual Induction
Dual compensated porosity



DIAMOND TESTING

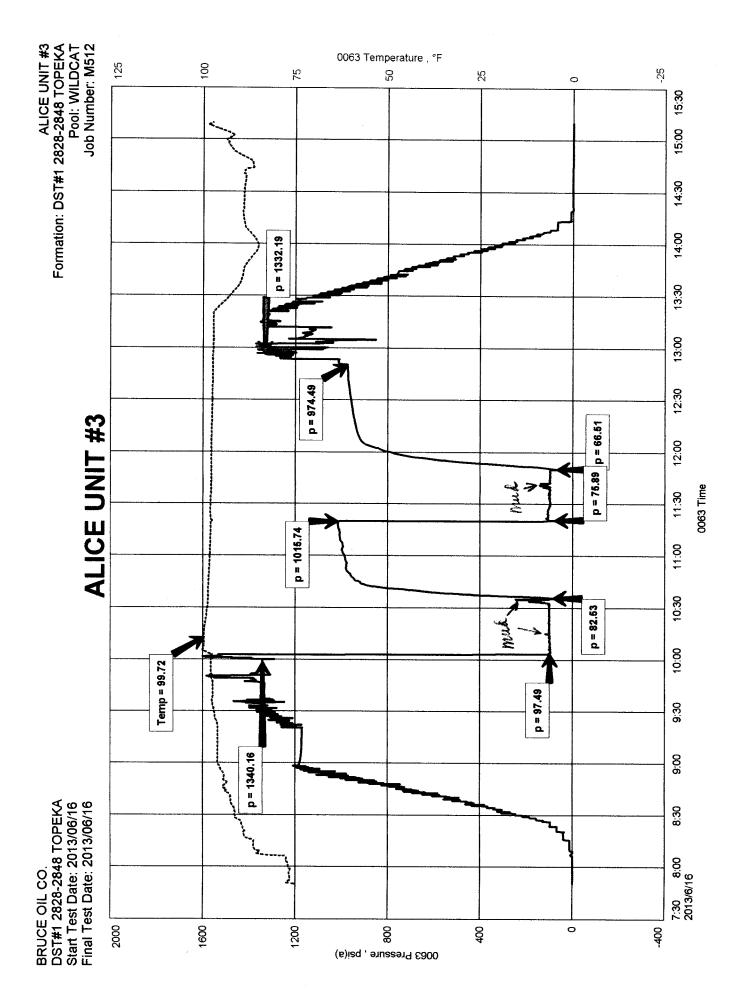
P.O. Box 157 HOISINGTON, KANSAS 67544 (800) 542-7313 TIME ON: 0755

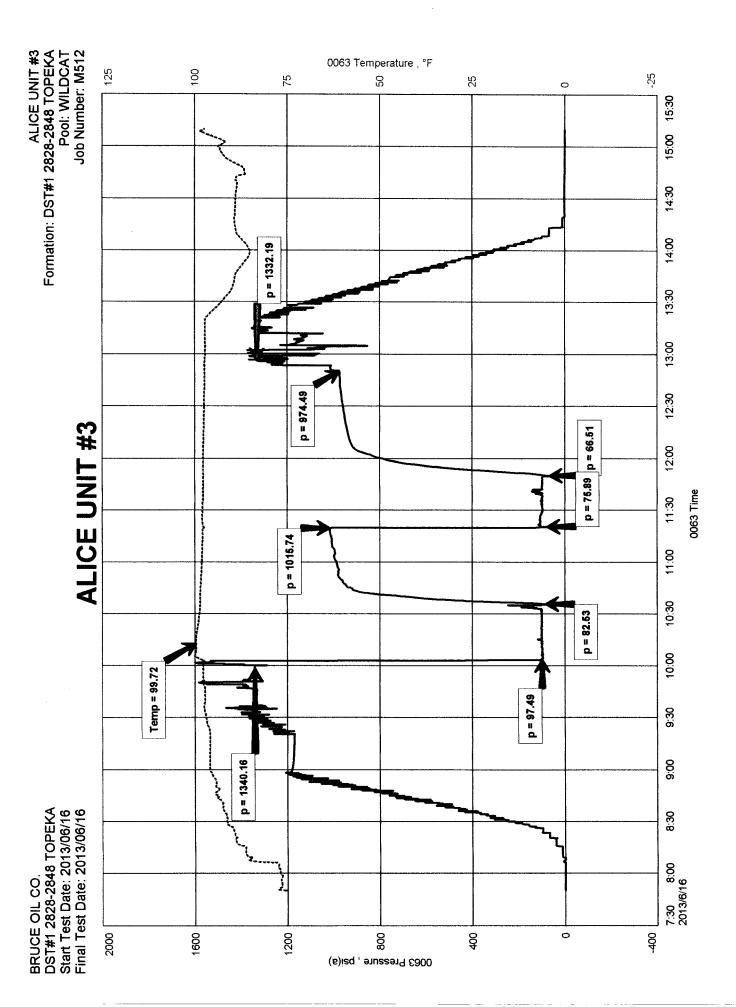
TIME OFF: 15/5

DRILL-STEM TEST TICKET FILE: 44C EUNT 31)57/

Company Bruce Oil Co.	Lease & Well No. ALICE UNIT#3
Contractor Murphin 24	Charge to Bruce Oil Co.
Elevation 1867 GL EST Formation Tope Ka	Effective PayFt. Ticket NoM5/2
	S Range / / W County Osborn State KANSAS
Test Approved By	Diamond RepresentativeMIKE COCHRAN
Formation Test No Interval Tested from 2 82	8 44 2848 4 - 12 12 2848
Packer Depth 2825 ft. Size 6 3/4 in.	Packer depthft. Size_ 6 3/4 in.
Packer Depth 2828 ft. Size 6 3/4 in.	Packer depthft. Size_ 6 3/4 in.
Depth of Selective Zone Set	
Top Recorder Depth (Inside) 2.830 ft.	Recorder Number 0063 Cap. 6,000 P.S.I.
Bottom Recorder Depth (Outside) 2845 ft.	The state of the s
Below Straddle Recorder Depth ft.	
Mud Type Chem Viscosity 59	Recorder Number Cap. P.S.I. Drill Çollar Length //6 ft. I.D. 2 1/4 in.
Weight 9.5 Water Loss 4.8	_cc. Weight Pipe Length
Chlorides 500 P.P.M.	
Jars: Make STERLING Serial Number	Tool Tool Landby 3.7 6 T. 10: 2.40.15
Did Well Flow? No Reversed Out No	
Main Hole Size 7 7/8 Tool Joint Size 4 1/2	
Blow: 1st Open: 1/4 Blow Right Away Diminishin	
2nd Open: No Blow	(No.88)
Recovered 65 ft. of 100% DM W/A Thin	Emof Jil
Recovered 65 ft. of Total 4/uid	
Recovered ft. of	
Recovered ft. of	Thank you
Recoveredft. of	Price Job
Recovered ft. of	Other Charges スイゴ
Remarks: Tool Slid ~15' To BTTM	Insurance
Tool Pulled Tight for ~15'	
Tool Semple: 100% DM W/ some spots .	Feil + Gassy ODORIN BUN AVAIL
Time Set Packer(s) 10:15 P.M. Time Started Off	f Bottom 100 P.M. Maximum Temperature 100 F
Initial Hydrostatic Pressure	(A) 1340 P.S.I.
Initial Flow PeriodMinutes 30	(B) 97 P.S.I. to (C) 83 P.S.I.
Initial Closed In Period	(D) /016 P.S.I.
Final Flow PeriodMinutes 30	(E) 76 P.S.I. to (F) 67 P.S.I.
Final Closed In PeriodMinutes 60	(G) 974 P.S.I.
Final Hydrostatic Pressure	그리고 하는 그 사람들이 그를 가는 병을 받는 것들은 그리고 살을 받았다.
	(H) /3324, P.S.I.

the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party fogushom the test is made.





ALLIED OIL & GAS SERVICES, LLC 054705 Federal Tax I.D.# 20-5975804

P.O. BOX 31 RUSSELL, KANSAS 67665		SER	VICE POINT:	, 1/
			Lussell	Ks,
18 8 8 14 W	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE ALICE WELL 3 LOCATION OS BEAN	. V- 1-8 V		COUNTY	STATE
		S 4ω	OSBORNE	KANSAS
OLD OR (NEW) (Circle one)	2ω		_	
CONTRACTOR MURFIN DALG. Rig #24 TYPE OF JOB LONG BURFACE	OWNER	<u> </u>		orgin kind i kind o
HOLE SIZE 12 V4 T.D. 833'	CEMENT			
CASING SIZE 8 5/8 DEPTH 833'	AMOUNT ORD	EDED ANA	sx 40 3	9 99 1
TUBING SIZE USED 24# DEPTH	AMOUNT ORD	BRED - IUL	SX 40 5	ace Kogel
DRILL PIPE DEPTH				
TOOL BAFFLE Plate DEPTH 792				 ;*.
PRES. MAX 800# MINIMUM /2	COMMON_2	40	@ 17.90	4296.00
MEAS. LINE SHOE JOINT 4/	POZMIX 16	00	@ 9.35	14:96:00
CEMENT LEFT IN CSG. 4/	GEL	7	@ 23,40	163,80
PERFS.	CHLORIDE	13	@ 64.00	832,00
DISPLACEMENTALS SO BBL	ASC		_@	· ——— ;
EQUIPMENT			_@	
			_@	·
PUMPTRUCK CEMENTER Glenn G.			_@	· :::
# 417 HELPER WOODY O:		· · · · · · · · · · · · · · · · · · ·	-@	·
BULK TRUCK			- @	
# 47.3 DRIVER JOE G			- *	
BULK TRUCK # DRIVER	26	9.91		•
# DRIVER	HANDLING #	TOTAL SXF	3 @ 2.48	669. 37
	MILEAGE 🚅		@ 2,60	1641, 87
REMARKS:	E 631.	49	TOTAL	9089.04
Ran 21 Joint'S OF USED 898 CSG 245	630			• .
SET @ 833 RECIEVED CIRCULATION	N/T	SERVI	CE	
Gement W/ 400 Sx 60/40 32cc, 2200	2 L			
Release TRP. + Displace 502 REL	DEPTH OF JOB			
Ha Land ON BAFFLE Plate@ 800:	PUMP TRUCK	CHARGE		15/2, 25
Coment DIV idou ATE	EXTRA FOOTA		_@	
	MILEAGE HY A		@ 270	400,40
TO SURFORE / /HAHK'S	MANIFOED LY	ME 52	@ 4,40	228-00
•	·		_@ _@	
CHARGE TO: BRUCE OIL COMPANY	•			
CHARGE TO: DRUCE WIL Company				2141.45
STREET/			TOTAL	2141.
OITV STATE FID				
CITYSTATEZIP	P	LUG & FLOAT	EQUIPMEN	T
•			-	•
•	I-ROFFLE	Plate	@ ¹ /4).	121.04
1	3- CenT	RaLizers		224,64
To: Allied Oil & Gas Services, LLC.	1- Baske		@	\$59.26
You are hereby requested to rent cementing equipment	1- T.R.P.		_@	131,04
and furnish cementer and helper(s) to assist owner or			_@	<u> </u>
contractor to do work as is listed. The above work was				
done to satisfaction and supervision of owner agent or			TOTAL	1045.98
contractor. I have read and understand the "GENERAL"				•
TERMS AND CONDITIONS" listed on the reverse side.	SALES TAX (If	Any)		
	TOTAL CHARG	ES_122	86.47	
In a Mart	. Canadan Marine	22600		
PRINTED NAME ANThony MacTin	DISCOUNT	× 344,3	IF PAI	D IN 30 DAYS
(De Alact -	Ne	1 9925	97 2	•
SIGNATURE Milhous Willy	, -	. 6	fouter	
			<i>U</i>	-
سسبب وسيد والمارية والمنافذة والمناف				<u> </u>

ALLIED OIL & GAS SERVICES, LLC 056624 Federal Tax 1.D.# 20-5975804

7 0 P.O. B	OX 31					SERV	ICE POINTS	and b.
RUSS	ELL, KAN	ISAS 6766	55					(up, w
DATE (0.17.13	SEC.	TWP.	RANGE		CALLED OUT	ON LOCATION	JOB START	JOB FINISH 445 p.
		D D	7	0	born Ks		COUNTY	STATE
LEASE Mi CE OLD OR NEW CI	WELL#	_9	LOCATION			3w /25 V		
OLD OKNEW (CI	icie olie)		1/25_2		25 / 10	310 20 1	3.4	
CONTRACTOR		Murpi	1in 424		OWNER			
TYPE OF JOB	2 LO.			duction	CEMENT			
HOLE SIZE /	54	T.D	РТН <i>291</i>	//	AMOUNT (ORDERED	170 6%	10
TUBING SIZE	02		PTH					FB J
DRILL PIPE		DE	PTH			27.98 /1	DY. Salt	5 th guysk
TOOL			PTH		COMMON	101 et	@ /1.90	\$1825.80
PRES. MAX			NIMUM OE JOINT		POZMIX	185K	@ 9.35	5 635.80
MEAS. LINE CEMENT LEFT I	N CSG.	311	OL JOHAI		GEL	2.9254	@ 23.4	\$ 68.33
PERFS.	1 000.				CHLORIDE	<u> </u>		
DISPLACEMENT	,	7030	60120		ASC		@	411/1/20
	EQU	JIPMENT	r		SALL	= 1858	@ <u>Z4.33</u> @	\$474.30
	-				6 dean	4= 175K=	@	
PUMP TRUCK	CEMENT	ER	Tony D.		- 850		@ 98	\$ 833.00
# 409	HELPER		Du D		-			
BULK TRUCK		,	j		MUST	Lush- 12 ga	@ <u>58.7</u>	\$ 704.40
# 410	DRIVER	Kevi	, K		_ <u> </u>	· · · · · · · · · · · · · · · · · · ·	@	
BULK TRUCK	DRIVER					G 201.71 7/3	-@ 	\$ 500,24
#	DRIVER				- HANDLIN	433.212 1/2		\$1.126.35
					MILEAGE	(3) . W <u></u>	2.40	186,168,22
	RE	MARKS:		, ,			IOIA	La production of the second
* Ci pulate	Hall	mud	1 45 Surs	5ch.				
	~#K7	11	7		_	SERV	/ICE	- A 1%
& Run 12	Barreld)	FING	WHOLE.	305	- 7e	SERV		
* Run 12 * Run 4.0	halfred of	FING.	4740LE .	30 S				1941
* Run 40 * Run 40 * Run 171 * Disalaa	Miller O	23.	1/4018. 7/23/14 =	<i>305</i> D	DEPTH O	JOB	2	2941 ¹ \$2,558;75
70.30 2	/20	Rubhi	ATHOLE.	<i>30 s</i> D	DEPTH OF PUMP TRUE BXTRA FO	JOB JCK CHARGE DOTAGE		\$ 2,558.75
70.30 2		Rubhi	1/14016.	<i>30 s</i> D	DEPTH OF PUMP TRU EXTRA FO MILEAGE	JOB UCK CHARGE DOTAGE HENON 52m	@ @	\$ 400.40
70.30 2	/20	Rubhi	ATHOLE.	305	DEPTH OF PUMP TRU EXTRA FO MILEAGE	JOB JCK CHARGE DOTAGE	@ @ <u>7.72</u> _ @ 4.40	\$ 2,558.75
70.30 2	/20	Rubhi	ATHOLE.	305 D	DEPTH OF PUMP TRU EXTRA FO MILEAGE	JOB UCK CHARGE DOTAGE HENON 52m	@ @	\$ 400.40
70.30 27 Land	Plug 1	23.1 Rubhi 41.	ATHOLE.	<i>305</i> ∂	DEPTH OF PUMP TRU EXTRA FO MILEAGE	JOB UCK CHARGE DOTAGE HENON 52m	@ @ 7.72 @ 4.40 @ .	\$ 2,568,75 \$ 400,40 \$ 228.80
70.30 2	Plug 1	23.1 Rubhi 41.	ATHOLE.	30s	DEPTH OF PUMP TRU EXTRA FO MILEAGE	JOB UCK CHARGE DOTAGE HENON 52m	@ @ 7.72 @ 4.40 @ .	\$ 2,568.75 \$ 400.40 \$ 228.80
70.30 27 Land	Bru	23.1 Rubhi 41.	ATHOLE.	Van/5	DEPTH OF PUMP TRU EXTRA FO MILEAGE	JOB UCK CHARGE DOTAGE HENON 52m	@ @ 7.72 @ 4.40 @ .	\$ 400.40
CHARGE TO:	Bru	Rubhi Rubhi	artfole. 71 25 run = 200 psi.	Vark	DEPTH OF PUMP TRIESTRAFO MILEAGE MANIFOL	JOB_ UCK CHARGE_ DOTAGE . Heavy 52m .D Light 52m	@@@	\$ 2,568.75 \$ 400.40 \$ 228.80
70. 30 2) Lead of	Bru	Rubhi Rubhi	artfole. 71 25 run = 200 psi.	Vark	DEPTH OF PUMP TRIESTRAFO MILEAGE MANIFOL	JOB UCK CHARGE DOTAGE HENON 52m	@@@	\$ 2,568.75 \$ 400.40 \$ 228.80
CHARGE TO:	Bru	Rubhi Rubhi	artfole. 71 25 run = 200 psi.	Vark	DEPTH OF PUMP TRIESTRA FOR MILEAGE MANIFOL	PLUG & FLO	@@	\$ 2,558.75 \$ 400.40 \$ 228.80 AL\$ 3,187.95 ENT
CHARGE TO:	Bru	Rubhi Rubhi	artfole. 71 25 run = 200 psi.	Vark	DEPTH OF PUMP TRIESTRA FOR MILEAGE MANIFOL	PLUG & FLO	7.72 @ 7.72 @ 4.40 @ TOTA AT EQUIPMI	\$ 2,558.75 \$ 400.40 \$ 228.30 AL\$ 3,187.95 ENT
CHARGE TO: STREET CITY	Bru	Rubbi Rubbi	ATHOLE.	Vark	DEPTH OF PUMP TRIESTRAFOL MILEAGE MANIFOL	PLUG & FLO	7.72 @ 7.72 @ 4.40 @ TOTA AT EQUIPMI	\$ 2,558.75 \$ 400.40 \$ 228.30 AL\$ 3,187.95 ENT
CHARGE TO: STREET CITY To: Allied Oil	Bru S Gas Ser	Rubbi	ATHOLE. 71 24 Frances 72 100 ps; 73 11 Co. ZIP.	Van S	DEPTH OF PUMP TRIESTRA FOR MILEAGE MANIFOL	PLUG & FLO	7.72 @ 7.72 @ 4.40 @ TOTA AT EQUIPMI	\$ 2,568.75 \$ 400.40 \$ 228.80 AL\$ 3,187.95 ENT
CHARGE TO: STREET CITY To: Allied Oil You are hereby	Bru & Gas Ser	Rubbi Rubbi	ATHOLE. 7/ When - 1/ Warpsi, 200 psi, ZIP.	nipment	DEPTH OF PUMP TRIESTRA FOR MILEAGE MANIFOL	PLUG & FLO	7.72 @ 7.72 @ 4.40 @ TOTA AT EQUIPMI	\$ 2,568.75 \$ 400.40 \$ 228.30 AL\$3,187.95 ENT
CHARGE TO: STREET CITY To: Allied Oil You are hereby and furnish cer	Bru Bru S & Gas Ser requested menter and	TATE_	ATHOLE. 7/ 12/ 14/ 15/ 16/ 16/ 16/ 16/ 16/ 16/ 16/ 16/ 16/ 16	nipment ner or	DEPTH OF PUMP TREE EXTRA FOR MILEAGE MANIFOL	PLUG & FLO	7.72 @ 7.72 @ 4.40 @ TOTA AT EQUIPMI Pluge — @ 259.4 @ 233.4	\$ 2,568,75 \$ 400,40 \$ 228.80 AL\$ 3,187.95 ENT \$ 51.25 \$ 637.60 \$ 113.60
CHARGE TO: STREET CITY To: Allied Oil You are hereby and furnish cer contractor to de	Bru Bru S & Gas Ser requested menter and o work as	vices, LL to rent ci helper(s is listed.	ZIP. C. cementing equility to assist ow The above w	nipment or ork was	DEPTH OF PUMP TREE EXTRA FOR MILEAGE MANIFOL	PLUG & FLO	7.72 @ 7.72 @ 4.40 @ TOTA AT EQUIPMI Pluge — @ 259.4 @ 233.4	\$ 2,558.75 \$ 400.40 \$ 228.30 AL\$ 3,187.95 ENT
To: Allied Oil You are hereby and furnish cer contractor to done to satisfacontractor. I hereby	Brus Serverence and s	vices, LL to rent of the liper(s is listed. supervision dunders	ZIP. C. cementing equal to assist ow on of owner a stand the "GE	nipment ner or ork was gent or	DEPTH OF PUMP TREE EXTRA FOR MILEAGE MANIFOL	PLUG & FLO	7.72 @ 7.72 @ 4.40 @ TOTA AT EQUIPMI P(w)@ - @ 25.4 @ 23.4	\$ 2,568.75 \$ 400.40 \$ 228.80 AL\$ 3,187.95 ENT \$ 51.25 \$ 6 637.60 \$ 113.60
CHARGE TO: STREET CITY To: Allied Oil You are hereby and furnish cer contractor to de	Brus Serverence and s	vices, LL to rent of the liper(s is listed. supervision dunders	ZIP. C. cementing equal to assist ow on of owner a stand the "GE	nipment ner or ork was gent or	DEPTH OF PUMP TRIESTRA FOR MILEAGE MANIFOLE A	PLUG & FLO Top Robber Rescription AX (If Any)	7.72 @ 7.72 @ 4.40 @ TOTA AT EQUIPMI Pluy = - @ 28.4 @ 28.4	\$ 400.40 \$ 228.30 AL\$ 3,187.95 ENT \$ 51.25 96 \$ 637.60 90 \$113.60
To: Allied Oil You are hereby and furnish cer contractor to done to satisfacontractor. I hereby	Brus Serverence and s	vices, LL to rent of the liper(s is listed. supervision dunders	ZIP. C. cementing equal to assist ow on of owner a stand the "GE	nipment ner or ork was gent or	DEPTH OF PUMP TRIESTRA FOR MILEAGE MANIFOLE A	PLUG & FLO Top Robber Rescription AX (If Any)	7.72 @ 7.72 @ 4.40 @ TOTA AT EQUIPMI Pluy = - @ 28.4 @ 28.4	\$ 400.40 \$ 228.30 AL\$ 3,187.95 ENT \$ 51.25 96 \$ 637.60 90 \$113.60
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To: Allied Oil You are hereby and furnish cer contractor to done to satisfactor to reach the contractor. I here was a satisfactor to reach the contractor of the contractor of the contractor of the contractor. I here was a satisfactor of the contractor of the contr	Brus Serve requested of work as a condition and serve read a condition and	vices, LL d to rent co i helper(s is listed. supervision d unders lons" lis	ZIP. C. rementing eque to assist ow of owner a stand the "GE and the reverse of the control of	nipment ner or ork was gent or	DEPTH OF PUMP TRIESTRA FOR MILEAGE MANIFOLE A	PLUG & FLO Top Robber Rescription AX (If Any)	7.72 @ 7.72 @ 4.40 @ TOTA AT EQUIPMI Pluy = - @ 28.4 @ 28.4	\$ 400.40 \$ 228.30 AL\$ 3,187.95 ENT \$ 51.25 96 \$ 637.60 90 \$113.60
To: Allied Oil You are hereby and furnish cer contractor to dedone to satisfac contractor. I h TERMS AND	Brus Serve requested of work as a condition and serve read a condition and	vices, LL d to rent co i helper(s is listed. supervision d unders lons" lis	ZIP. C. rementing eque to assist ow of owner a stand the "GE and the reverse of the control of	nipment ner or ork was gent or	DEPTH OF PUMP TRIESTRA FOR MILEAGE MANIFOLE A	PLUG & FLO Top Robber Rescription AX (If Any)	7.72 @ 7.72 @ 4.40 @ TOTA AT EQUIPMI Pluy = - @ 28.4 @ 28.4	\$ 2,568.75 \$ 400.40 \$ 228.80 AL\$ 3,187.95 ENT \$ 51.25 \$ 6 637.60 \$ 113.60