



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Verde Oil Company
Well Name	Campbell 85-145
Doc ID	1156033

All Electric Logs Run

Dual Induction
Compensated Density
Compensated Neutron
Temperature

W & W Production Company

1150 Highway 39
 Chanute, Kansas 66720-5215
 Mobile: 620-431-5970
 Phone: Office/Home 620-431-4137

Invoice

DATE	INVOICE NO.
8/19/2013	46774

BILL TO
Verde Oil Company 3345 Arizona Road Savonburg, Kansas 66772

Plug Well Cambell 85-145 Allen County, Kansas

SERVICED	ITEM	DESCRIPTION	QTY	RATE	AMOUNT
8/14/2013	Pump Truck Cement Gel	Pump Charge For plugging Gel - 5 sacks	1 77 5	500.00 10.00 30.00	500.00T 770.00T 150.00T
		Pipe ran to T.D. Pumped 50' plug using 14 sacks portland cement. After pumping 5 sacks gel. Pulled pipe to 500' pump 50' plug using 14 sacks portland cement. Pulled pipe to 250' pump 49 sacks of portland cement to surface. Pull pipe & wash out.			
8/14/2013	Pump Truck	Cambell C-13A (Try to Squeeze well would not take. Run pipe inside hit cement.) NO CHARGE			0.00
				Sales Tax (7.4%)	\$105.08
				Total	\$1,525.08

Fax #	Fed. I.D. 48-0843238
620-431-3183	carolwimsett4@yahoo.com

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083
Fax: 913-557-9084

Paola, KS 66071

WELL LOG

Verde Oil Company
Campbell #8-145
API #15-001-30,754
July 11-July 12, 2013

Thickness of Strata	Formation	
6	soil & clay	6
33	lime	39
3	shale	42
20	lime	62
4	shale	66
3	lime	69
18	shale	87
20	lime	107
1	shale	108
57	lime	165 base of the Kansas City, oil show
96	shale	261
7	lime	268
32	shale	300
3	lime	303
17	shale	320
19	lime	339
21	shale	360
3	lime	363
65	shale	428
3	lime	431
8	shale	439
10	lime	449
3	shale	452
4	lime	456
7	shale	463
1	lime	464
38	shale	502
13	lime	515
12	shale	527
8	lime	535
1	coal	536
41	shale	577
2	lime	579
40	shale	619
2	lime	621
52	shale	673
2	limey sand	675 light brown, ok show
76	shale	751
1	oil sand	752 brown sand, ok bleeding
Total		6

754	brown & black, ok bleeding	broken sand	2
755		coal	1
802		shale	47
817	light brown sand & shale, minimal oil show	broken sand	15
819	brown, no oil	sand	2
829		silty shale	10
831	brown good bleeding	oil sand	2
832	30% brown sand 70% shale, ok bleeding	broken sand	1
833	brown, good bleeding	oil sand	1
848		shale	15
854	black ok bleeding, good saturation, soft	oil sand	6
902		shale	48
903		coal	1
909	Mississippi TD	shale	6

Drilled a 9 7/8" hole to 22.4'
 Drilled a 5 5/8" hole to 909'

Set 22.4' of 7" threaded and coupled surface casing, cemented with 6 sacks cement.