



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1156053

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Strecker 6-6
Doc ID	1156053

Tops

Name	Top	Datum
Anydrite	1381	763
Heebner	3616	-1472
Lansing	3662	-1518
Base Kansas City	3987	-1843
Ft. Scott	4147	-2003
Cherokee	4167	-2023
Mississippian	4242	-2098
TD	4274	-2130



CHARGE TO: AMERICAN WARRIOR
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 24773

PAGE 1 OF 1

SEMI-LOCATIONS: 1. Ness City, KS

WELL/PROJECT NO. LEASE: STRECKER D-6
 COUNTY: NESS
 STATE: KS
 CITY: BAZINE, KS
 DATE: 5/13/85
 OWNER: SOMAYLIS

TICKET TYPE: CONTRACTOR
 SERVICE: SERVICE SALES
 RIG NAME: PETROMARK DRILLING
 RIG NO.:
 ORDER NO.:
 WELL TYPE: DIL
 WELL CATEGORY: DEVELOPMENT
 JOB PURPOSE: Cement 8 5/8 SURFACE
 WELLS PERMIT NO.:
 WELL LOCATION: 12 SE 50D

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE #115	20	mi			6.90	138.00
576D					PUMP CHARGE	1	hrs			1500.00	1500.00
401					INSERT FLOAT W/D FILL	1	EA			250.00	250.00
409					TURBOLIZERS	4	EA			100.00	400.00
41D					TOP PLUG	1	EA			140.00	140.00
281					MUD FLUSH	5	hrs			1.25	6.25
231					LIVID KCL	2	gal			85.00	170.00
29D					D-AIR	4	gal			42.00	168.00
276					EXCELLE	11	lbs			2.00	22.00
33D					SMD CEMENT	4	5x			17.00	68.00
581					CEMENT SERVICE CHARGE	4	85			2.00	85.00
583					DRAINAGE	4	300 lbs			1.00	423.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 5/13/85
 TIME SIGNED: 1:45 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SWIFT	AGREE	UN-DECIDED	UN-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				11992
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				
TOTAL				

SWIFT OPERATOR: [Signature]

APPROVAL: [Signature]

Thank you

JOB LOG

SWIFT Services, Inc.

DATE 30 May 13 PAGE NO.

CUSTOMER AMERICAN WARRIOR

WELL NO.

LEASE STRECKER 6-6

JOB TYPE CEMENT 8 5/8

TICKET NO. 24773

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1330							ON LOCATION
	1535							START PIPE 8 5/8 - 23" RTD @ 1392 SET @ 1391 CENTRALIZERS 1, 4, 12, 27
	1715				✓			CIRCULATE.
	1725	6	12		✓		200	Pump 500 gal MUD FLUSH
		6	20		✓		200	Pump 20 Bbl KCL FLUSH
	1731	6			✓			MIX CEMENT
			47 1/2					MIX 100 sx SMD @ 11.7 pp6
			57 1/2					MIX 150 sx SMD @ 12.5 pp6
			31					MIX 100 sx SMD @ 13.5 pp6
			19 1/2					MIX 75 sx SMD @ 14.5 pp6 (425 sx SMD)
	1758							WASH OUT Pump & LINES
	1802	6			✓			START DISPLACING PLUG.
	1818		86 1/2		✓		400	PLUG DOWN - SHUT WELL IN
	1820							CIRCULATE CEMENT TO SURFACE WASH TRUCK
	1845							JOB COMPLETE
								THANKS #115
								JASON JEFF DOUG



Services, Inc.

CHARGE TO: American Warrior
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET No. **20003**

PAGE 1 OF

SERVICE LOCATIONS
 1. Ness City, KS WELLS PROJECT NO.
 2. STRECKER 10-6 LEASE
 3. PETDMARK CONTRACTOR
 TICKET TYPE SERVICE SALES
 RIG NAME/NO. NESS
 WELLS TYPE OIL WELLS CATEGORY ABANDON JOB PURPOSE PTA
 REFERRAL LOCATION INVOICE INSTRUCTIONS
 STATE KS CITY RAZINE, KS DATE 6/25/13
 SHIPPED VIA DELIVERED TO ORDER NO.
 WELLS PERMIT NO. 1 WELLS LOCATION 125 E 1510

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT							
575				MILEAGE @ 115	20	mi			60	1200
576F				PUMP CHARGE	1	JOB			1000	1000
29D				D-AIR	1 1/2	92			42	63
328-4				10040 Pozm 4% 66E	140	SK			1152	16116
581				CEMENT SERVICE CHARGE	140	SK			212	2980
582				MAXIMUM DRAYAGE	11798	KS			257	2570

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 6/25/13 TIME SIGNED 1530 A.M. P.M.
 REMIT PAYMENT TO:
 SWIFT SERVICES INC.
 P.O. BOX 400
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 WE COMPLETED THE EQUIPMENT AND THE EQUIPMENT OPERATED AS EXPECTED?
 WERE YOU SATISFIED WITH OUR SERVICE?
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 3123
 TAX
 TOTAL

SWIFT OPERATOR [Signature] APPROVAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE Jun 13 PAGE NO.

CUSTOMER
AMERICAN WARRIOR

WELL NO.

LEASE
STRECKER 6-6

JOB TYPE
PTA

TICKET NO.
25003

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1130							ON LOCATION
	1316	4	13		✓			1 ST PLUG @ 1430 - 50sx
	1348	4	10½		✓			2 ND PLUG @ 600 - 40sx
	1410	4	5½		✓			3 RD PLUG @ 60 - 20sx
	1450		7					PLUG RH (30sx)
	1500							* 140sx 60/40 4% GEL USED WASH TRUCK
	1530							JOB COMPLETE.
								THANKS #115
								JASON JEFF ISAAC



Geologic Report

Drilling Time and Sample Log

Operator **American Warrior, Inc.**

Elevation 2144'
KB
DF 2138'
GL

Lease **Strecker** No. **6-6**

Casing Record Surface
8 5/8" @ 1392'
Production
None
Electrical Surveys
None

API # **15-135-25526-0000**

Field **DeWald North**

Location **1650' FNL & 1315' FWL**

Sec. **6** Twp. **19s** Rge. **21w**

County **Ness** State **Kansas**

Formation **Anhydrite Base**

Log Tops
Sample Tops
Struct Comp

Formation **Heebner**

Log Tops
Sample Tops
Struct Comp

Formation **Lansing**

Log Tops
Sample Tops
Struct Comp

Formation **BKc**

Log Tops
Sample Tops
Struct Comp

Formation **Pawnee**

Log Tops
Sample Tops
Struct Comp

Formation **Fort Scott**

Log Tops
Sample Tops
Struct Comp

Formation **Cherokee**

Log Tops
Sample Tops
Struct Comp

Formation **Mississippian**

Log Tops
Sample Tops
Struct Comp

Formation **Total Depth**

Log Tops
Sample Tops
Struct Comp

Reference Well For Structural Comparison **American Warrior, Inc. Strecker #1-6**

2280' FNL & 995' FWL Sec. 6 T19s R21w Ness Co. Kansas

Drilling Contractor **Petromark Drilling, LLC Rig #1**

Commenced **5-28-2013** Completed **6-7-2013**

Samples Saved From **3900'** To **RTD**

Drilling Time Kept From **3500'** To **RTD**

Samples Examined From **3900'** To **RTD**

Geological Supervision From **3900'** To **RTD**

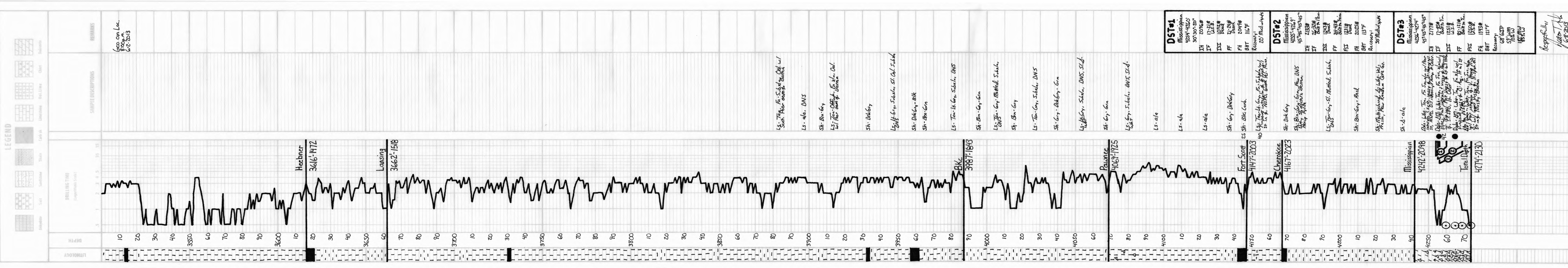
Displacement **3450'** Mud Type **Chemical**

Summary and Recommendations

The location for the Strecker #6-6 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. Three drill stem tests were conducted all were negative. After all gathered data had been examined the decision was made to plug and abandon the Strecker #6-6 well.

Respectfully Submitted,

Jason T Alm
Hard Rock Consulting, Inc.



Geological Report

American Warrior, Inc.
Strecker #6-6
1650' FNL & 1315' FWL
Sec. 6 T19s R21w
Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Strecker #6-6
1650' FNL & 1315' FWL
Sec. 6 T19s R21w
Ness County, Kansas
API # 15-135-25526-0000

Drilling Contractor: Petromark Drilling, LLC Rig #1

Geologist: Jason T Alm

Spud Date: May 28, 2013

Completion Date: June 7, 2013

Elevation: 2138' Ground Level
2144' Kelly Bushing

Directions: Bazine KS, Intersection of Hwy 96 and Austin St.
South 1 ½ mi. East into location.

Casing: 1392' 8 5/8" surface casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3900' to RTD

Electric Logs: None

Drillstem Tests: Three, Trilobite Testing, Inc. "Jeff Brown"

Problems: None

Remarks: DST #2 slid 4 feet to bottom, only slight plugging
occurred during initial flow.

Formation Tops

Formation	American Warrior, Inc. Strecker #6-6 Sec. 6 T19s R21w 1650' FNL & 1315' FWL
Anhydrite	1381', +763
Base	1414', +730
Heebner	3616', -1472
Lansing	3662', -1518
BKc	3987', -1843
Pawnee	4069', -1925
Fort Scott	4147', -2003
Cherokee	4167', -2023
Mississippian	4242', -2098
Osage	4253', -2109
RTD	4274', -2130

Sample Zone Descriptions

Mississippian Osage (4253', -2109): Covered in DST #1,2,3

Dolo – Δ – Fine sucrosic crystalline with poor to fair inter-crystalline and vuggy porosity, heavy slightly triptolic chert with fair vuggy porosity, light oil stain in porosity, slight show of free oil, mostly barren towards bottom, light odor, 42 units hotwire.

Drill Stem Tests
Trilobite Testing, Inc.
“Jeff Brown”

DST #1

Mississippian Osage

Interval (4254' – 4260') Anchor Length 6'

IHP	– 2096 #	
IFP	– 30" – W.S.B.	17-21 #
ISI	– 30" – Dead	1092 #
FFP	– 20" – Dead	21-24 #
FHP	– 2049 #	
BHT	– 116°F	

Recovery: 20' Mud w/ oil spots

DST #2

Mississippian Osage

Interval (4255' – 4269') Anchor Length 14'

IHP	– 2116 #	
IFP	– 45" – Built to 1 ½ in.	26-32 #
ISI	– 45" – Dead	1243 #
FFP	– 45" – Built to ¼ in.	34-43 #
FSI	– 45" – Dead	1231 #
FHP	– 2025 #	
BHT	– 113°F	

Recovery: 35' Mud w/ oil spots

DST #3

Mississippian Osage

Interval (4256' – 4274') Anchor Length 18'

IHP	– 2116 #	
IFP	– 45" – Built to 9 in.	17-85 #
ISI	– 45" – W.S.B.	1251 #
FFP	– 45" – Built to 9 in.	85-121 #
FSI	– 45" – W.S.B.	1250 #
FHP	– 1943#	
BHT	– 121°F	

Recovery: 68' GIP
59' WM 15% Water
182' MW 85% Water

Structural Comparison

	American Warrior, Inc. Strecker #6-6 Sec. 6 T19s R21w 1650' FNL & 1315' FWL	American Warrior, Inc. Strecker #1-6 Sec. 6 T19s R21w 2280' FNL & 995' FWL		Abercrombie Drilling Strecker #4 Sec. 6 T19s R21w C SE NW	
Formation					
Anhydrite	1381', +763	1381', +763	FL	1415', +761	(+2)
Base	1414', +730	NA	NA	1447', +729	(+1)
Heebner	3616', -1472	3619', -1475	(+3)	3661', -1485	(+13)
Lansing	3662', -1518	3662', -1518	FL	3710', -1534	(+16)
BKc	3987', -1843	NA	NA	NA	NA
Pawnee	4069', -1925	4070', -1926	(+1)	NA	NA
Fort Scott	4147', -2003	4148', -2004	(+1)	4188', -2012	(+9)
Cherokee	4167', -2023	4168', -2024	(+1)	4206', -2030	(+7)
Mississippian	4242', -2098	4248', -2104	(+6)	4292', -2116	(+18)
Osage	4253', -2109	NA	NA	NA	NA

Summary

The location for the Strecker #6-6 found via 3-D seismic survey. The new well ran structurally as expected via the survey. Three drill stem tests were conducted all of which were negative. After all gathered data had been examined the decision was made to plug and abandon the Strecker #6-6 well.

Respectfully Submitted,

Jason T Alm
Hard Rock Consulting, Inc.



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City KS 67846

ATTN: Jason Alm

Strecker #6-6

6-19s-21w Ness,KS

Start Date: 2013.06.04 @ 20:33:07

End Date: 2013.06.05 @ 01:48:37

Job Ticket #: 53860 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.06.07 @ 10:38:00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Jason Alm

6-19s-21w Ness,KS

Strecker #6-6

Job Ticket: 53860

DST#: 1

Test Start: 2013.06.04 @ 20:33:07

GENERAL INFORMATION:

Formation: **Miss**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:31:07

Time Test Ended: 01:48:37

Test Type: Conventional Bottom Hole (Initial)

Tester: Jeff Brown

Unit No: 67

Interval: 4254.00 ft (KB) To 4260.00 ft (KB) (TVD)

Reference Elevations: 2144.00 ft (KB)

Total Depth: 4260.00 ft (KB) (TVD)

2138.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 6.00 ft

Serial #: 6625 Outside

Press @ Run Depth: 20.65 psig @ 4255.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.06.04

End Date:

2013.06.05

Last Calib.: 2013.06.05

Start Time: 20:33:08

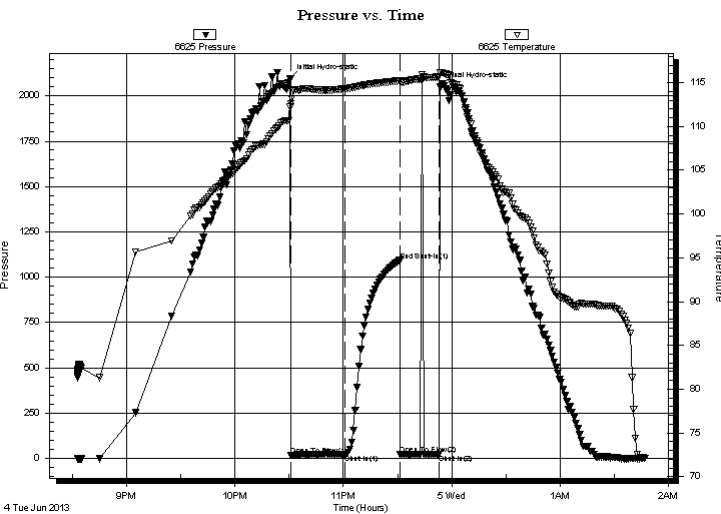
End Time:

01:46:37

Time On Btm: 2013.06.04 @ 22:30:37

Time Off Btm: 2013.06.04 @ 23:53:37

TEST COMMENT: IFP=Weak surface blow
ISI=Dead no blow back
FFP=Dead flushed tool Dead



PRESSURE SUMMARY

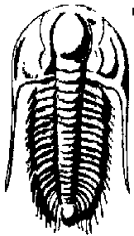
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2095.54	112.22	Initial Hydro-static
1	17.65	112.60	Open To Flow (1)
30	20.65	114.30	Shut-In(1)
61	1092.34	115.23	End Shut-In(1)
61	21.34	115.08	Open To Flow (2)
83	24.02	115.67	Shut-In(2)
83	2048.92	116.08	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	Mud w ith oil spots	0.10

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Jason Alm

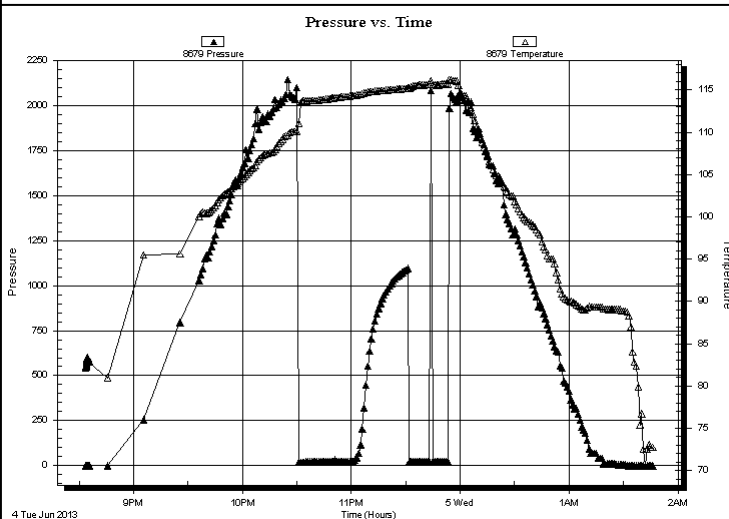
6-19s-21w Ness,KS
Strecker #6-6
Job Ticket: 53860 **DST#: 1**
Test Start: 2013.06.04 @ 20:33:07

GENERAL INFORMATION:

Formation: **Miss**
Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)
Time Tool Opened: 22:31:07 Tester: Jeff Brown
Time Test Ended: 01:48:37 Unit No: 67
Interval: 4254.00 ft (KB) To 4260.00 ft (KB) (TVD) Reference Elevations: 2144.00 ft (KB)
Total Depth: 4260.00 ft (KB) (TVD) 2138.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 6.00 ft

Serial #: 8679 Inside
Press @ Run Depth: psig @ 4255.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2013.06.04 End Date: 2013.06.05 Last Calib.: 2013.06.05
Start Time: 20:33:35 End Time: 01:46:04 Time On Btm:
Time Off Btm:

TEST COMMENT: IFP=Weak surface blow
ISI=Dead no blow back
FFP=Dead flushed tool Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
20.00	Mud w ith oil spots	0.10

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Jason Alm

6-19s-21w Ness,KS
Strecker #6-6
Job Ticket: 53860 **DST#: 1**
Test Start: 2013.06.04 @ 20:33:07

Tool Information

Drill Pipe:	Length: 4127.00 ft	Diameter: 3.80 inches	Volume: 57.89 bbl	Tool Weight:	2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer:	22000.00 lb
Drill Collar:	Length: 119.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose:	85000.00 lb
			<u>Total Volume: 58.48 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial	64000.00 lb
Depth to Top Packer:	4254.00 ft			Final	64000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	6.00 ft				
Tool Length:	34.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------------------	--------------------	-------------------	-----------------	-------------------	-----------------------

Change Over Sub	1.00			4227.00	
Shut In Tool	5.00			4232.00	
Hydraulic tool	5.00			4237.00	
Jars	5.00			4242.00	
Safety Joint	3.00			4245.00	
Packer	4.00			4249.00	28.00 Bottom Of Top Packer
Packer	5.00			4254.00	
Stubb	1.00			4255.00	
Recorder	0.00	6625	Outside	4255.00	
Recorder	0.00	8679	Inside	4255.00	
Perforations	2.00			4257.00	
Bullnose	3.00			4260.00	6.00 Bottom Packers & Anchor

Total Tool Length: 34.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Jason Alm

6-19s-21w Ness,KS
Strecker #6-6
Job Ticket: 53860 **DST#: 1**
Test Start: 2013.06.04 @ 20:33:07

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 44.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.38 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4700.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	Mud w ith oil spots	0.098

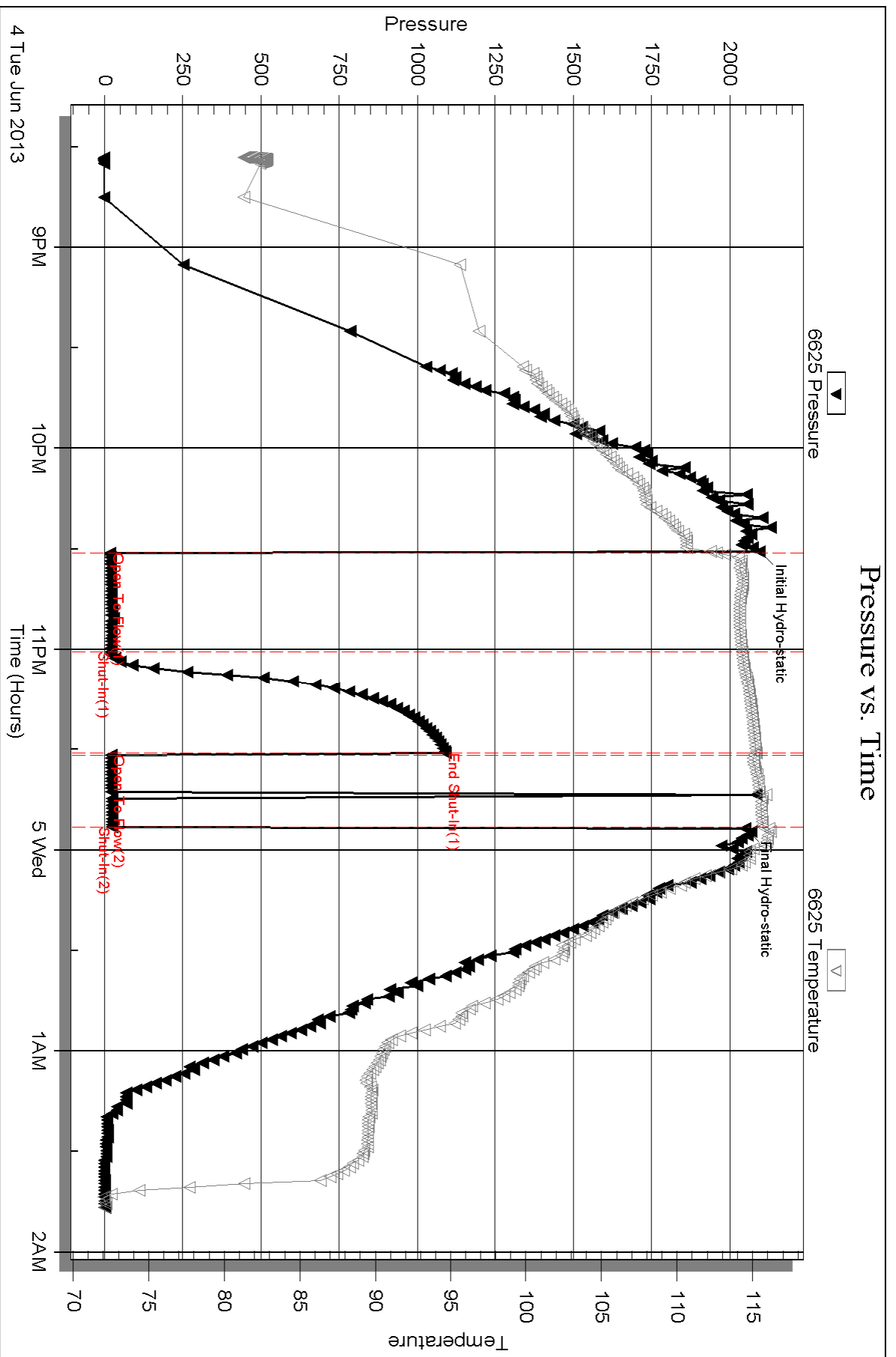
Total Length: 20.00 ft Total Volume: 0.098 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Serial #: 6625

Outside American Warrior Inc

Strecker #6-6

DST Test Number: 1



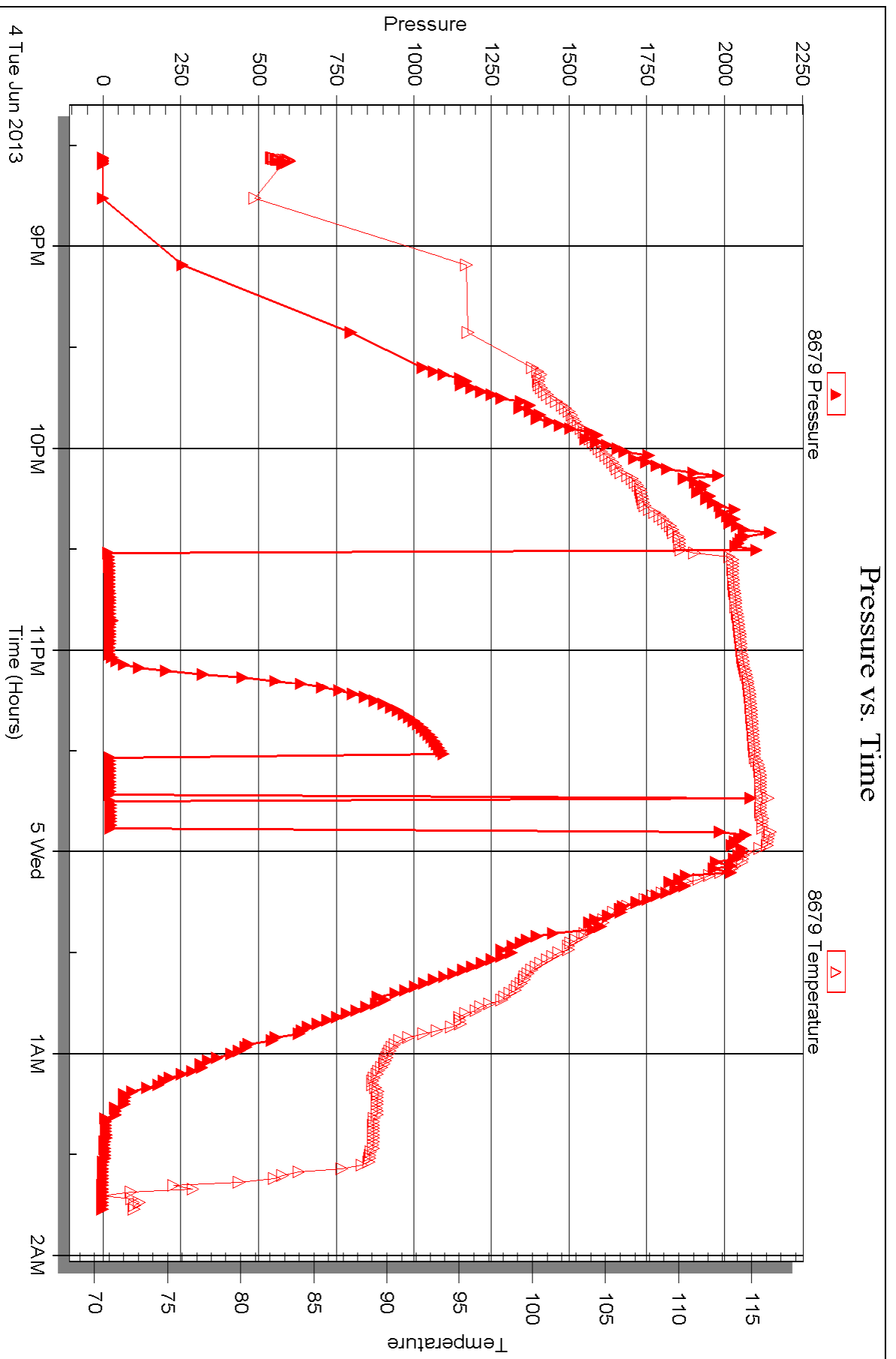
Serial #: 8679

Inside

American Warrior Inc

Strecker #6-6

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City KS 67846

ATTN: Jason Alm

Strecker #6-6

6-19s-21w Ness,KS

Start Date: 2013.06.05 @ 10:31:57

End Date: 2013.06.05 @ 17:40:27

Job Ticket #: 53861 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.06.07 @ 10:33:34



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Jason Alm

6-19s-21w Ness, KS

Strecker #6-6

Job Ticket: 53861

DST#: 2

Test Start: 2013.06.05 @ 10:31:57

GENERAL INFORMATION:

Formation: **Miss**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:41:57

Time Test Ended: 17:40:27

Test Type: Conventional Bottom Hole (Reset)

Tester: Jeff Brown

Unit No: 67

Interval: 4255.00 ft (KB) To 4269.00 ft (KB) (TVD)

Reference Elevations: 2144.00 ft (KB)

Total Depth: 4269.00 ft (KB) (TVD)

2138.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 6.00 ft

Serial #: 6625 Outside

Press @ Run Depth: 42.79 psig @ 4256.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.06.05

End Date:

2013.06.05

Last Calib.:

2013.06.05

Start Time: 10:31:58

End Time:

17:36:27

Time On Btm:

2013.06.05 @ 12:40:57

Time Off Btm:

2013.06.05 @ 15:42:57

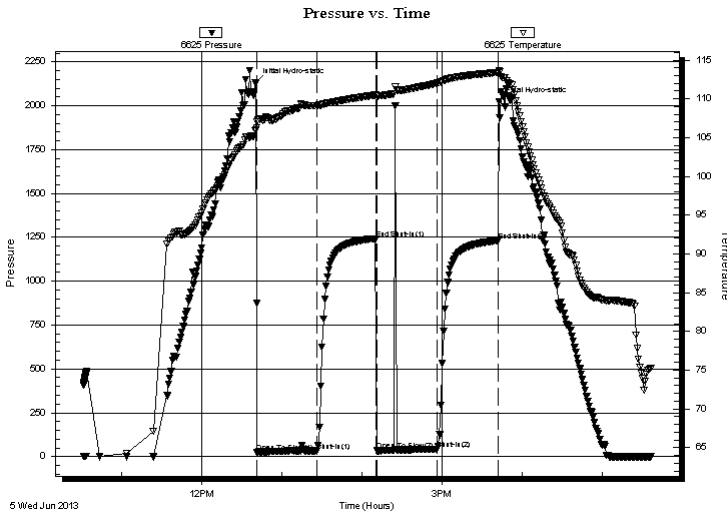
TEST COMMENT: IFP=Weak blow built to 1 1/2"

ISI=Dead no blow back

FFP=Weak surface blow -Flushed tool Weak surface blow built to 1/4"

FSI=Dead no blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2132.90	106.02	Initial Hydro-static
1	26.76	107.09	Open To Flow (1)
46	32.00	109.14	Shut-In(1)
90	1242.94	110.50	End Shut-In(1)
91	34.38	110.35	Open To Flow (2)
136	42.79	112.02	Shut-In(2)
182	1231.12	113.41	End Shut-In(2)
182	2024.53	113.67	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
35.00	Mud w ith oil spots	0.17

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Jason Alm

6-19s-21w Ness, KS

Strecker #6-6

Job Ticket: 53861

DST#: 2

Test Start: 2013.06.05 @ 10:31:57

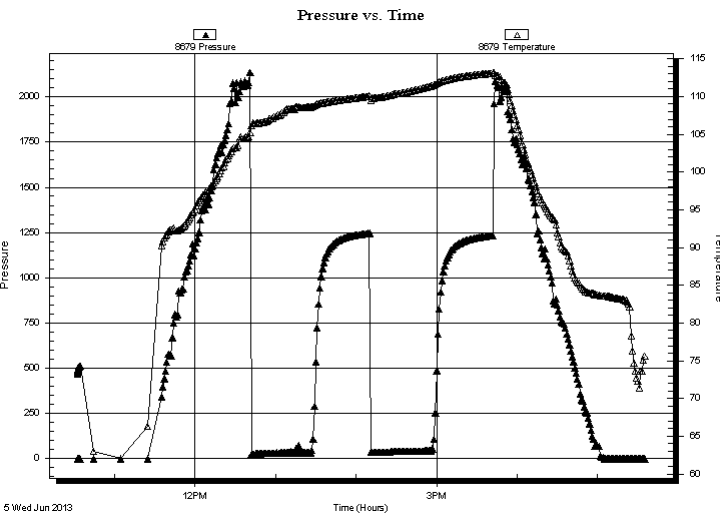
GENERAL INFORMATION:

Formation: **Miss**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 12:41:57
 Time Test Ended: 17:40:27
 Interval: **4255.00 ft (KB) To 4269.00 ft (KB) (TVD)**
 Total Depth: 4269.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Jeff Brown
 Unit No: 67
 Reference Elevations: 2144.00 ft (KB)
 2138.00 ft (CF)
 KB to GR/CF: 6.00 ft

Serial #: 8679 Inside

Press @ Run Depth: psig @ 4256.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.06.05 End Date: 2013.06.05 Last Calib.: 2013.06.05
 Start Time: 10:32:30 End Time: 17:35:29 Time On Btm:
 Time Off Btm:

TEST COMMENT: IFP=Weak blow built to 1 1/2"
 ISI=Dead no blow back
 FFP=Weak surface blow -Flushed tool Weak surface blow built to 1/4"
 FSI=Dead no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
35.00	Mud w ith oil spots	0.17

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Jason Alm

6-19s-21w Ness, KS
Strecker #6-6
Job Ticket: 53861 **DST#: 2**
Test Start: 2013.06.05 @ 10:31:57

Tool Information

Drill Pipe:	Length: 4127.00 ft	Diameter: 3.80 inches	Volume: 57.89 bbl	Tool Weight:	2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer:	22000.00 lb
Drill Collar:	Length: 119.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose:	86000.00 lb
			<u>Total Volume: 58.48 bbl</u>	Tool Chased	3.00 ft
Drill Pipe Above KB:	19.00 ft			String Weight: Initial	63000.00 lb
Depth to Top Packer:	4255.00 ft			Final	63000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	14.00 ft				
Tool Length:	42.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------------------	--------------------	-------------------	-----------------	-------------------	-----------------------

Change Over Sub	1.00			4228.00	
Shut In Tool	5.00			4233.00	
Hydraulic tool	5.00			4238.00	
Jars	5.00			4243.00	
Safety Joint	3.00			4246.00	
Packer	4.00			4250.00	28.00 Bottom Of Top Packer
Packer	5.00			4255.00	
Stubb	1.00			4256.00	
Recorder	0.00	6625	Outside	4256.00	
Recorder	0.00	8679	Inside	4256.00	
Perforations	10.00			4266.00	
Bullnose	3.00			4269.00	14.00 Bottom Packers & Anchor

Total Tool Length: 42.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Jason Alm

6-19s-21w Ness,KS
Strecker #6-6
Job Ticket: 53861 **DST#: 2**
Test Start: 2013.06.05 @ 10:31:57

Mud and Cushion Information

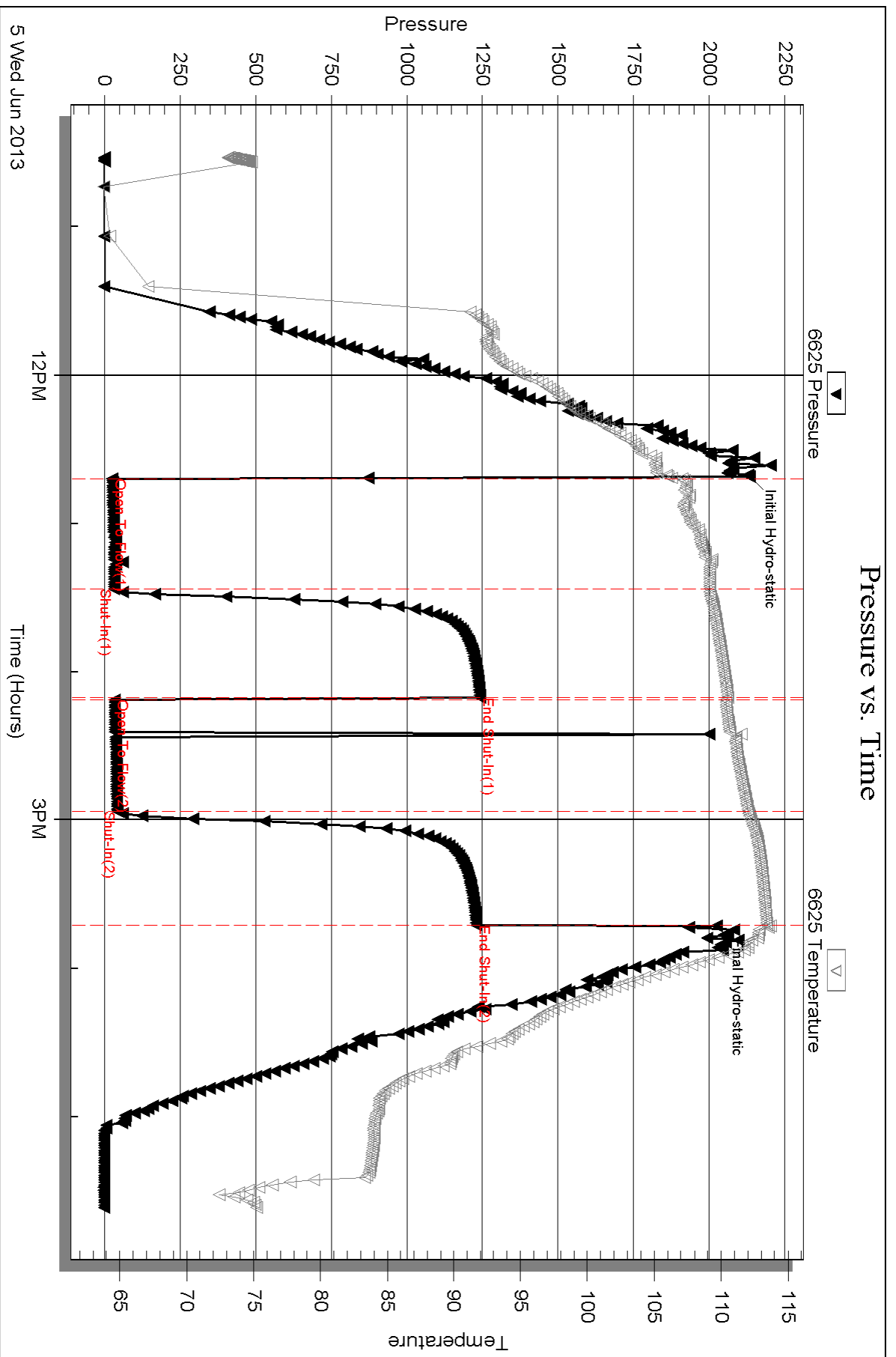
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 46.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.38 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5400.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
35.00	Mud w ith oil spots	0.172

Total Length: 35.00 ft Total Volume: 0.172 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:



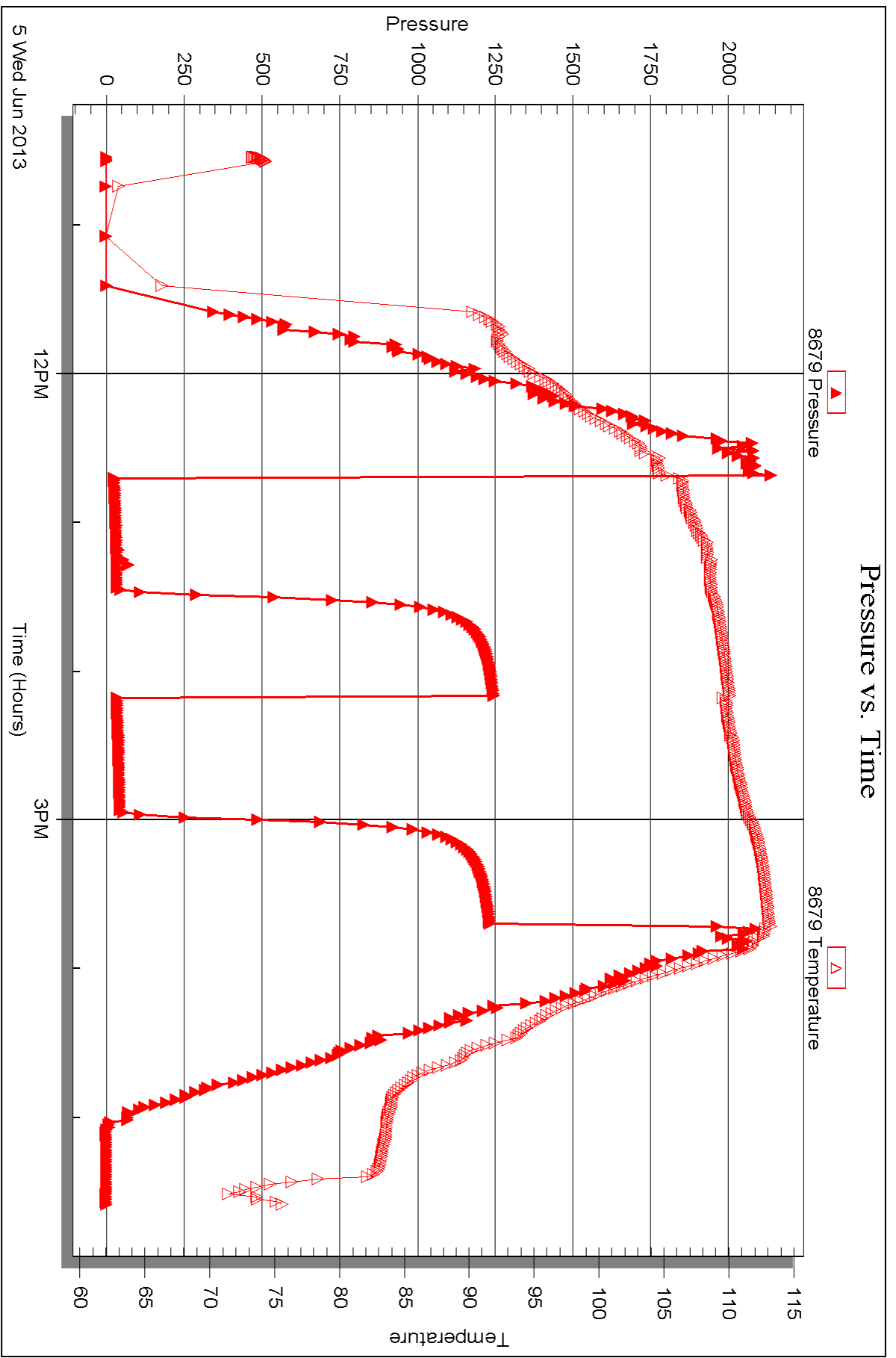
Serial #: 8679

Inside

American Warrior Inc

Strecker #6-6

DST Test Number: 2



Triobite Testing, Inc

Ref. No: 53861

Printed: 2013.06.07 @ 10:33:37



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City KS 67846

ATTN: Jason Alm

Strecker #6-6

6-19s-21w Ness,KS

Start Date: 2013.06.05 @ 23:32:52

End Date: 2013.06.06 @ 08:36:52

Job Ticket #: 53862 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.06.07 @ 10:32:40



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc
 PO Box 399
 Garden City KS 67846
 ATTN: Jason Alm

6-19s-21w Ness, KS

Strecker #6-6

Job Ticket: 53862

DST#: 3

Test Start: 2013.06.05 @ 23:32:52

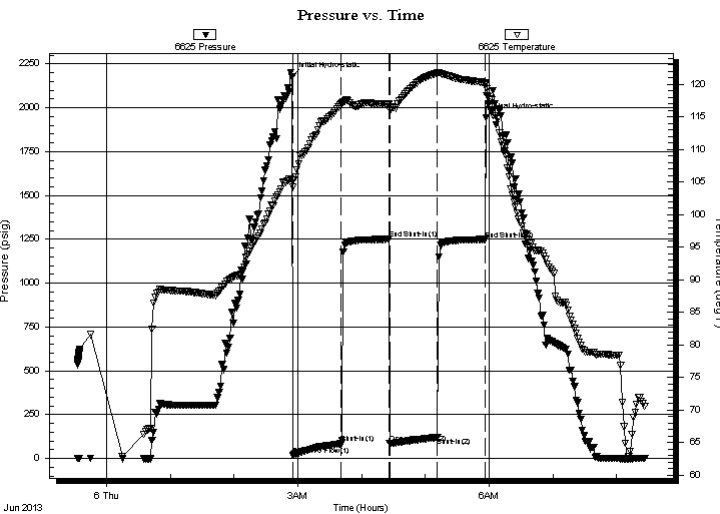
GENERAL INFORMATION:

Formation: **Miss**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 02:55:22 Tester: Jeff Brown
 Time Test Ended: 08:36:52 Unit No: 67
 Interval: **4260.00 ft (KB) To 4256.00 ft (KB) (TVD)** Reference Elevations: 2144.00 ft (KB)
 Total Depth: 4274.00 ft (KB) (TVD) 2138.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 6.00 ft

Serial #: 6625 Outside

Press @ Run Depth: 121.35 psig @ 4257.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.06.05 End Date: 2013.06.06 Last Calib.: 2013.06.06
 Start Time: 23:32:53 End Time: 08:26:52 Time On Btm: 2013.06.06 @ 02:54:52
 Time Off Btm: 2013.06.06 @ 05:57:22

TEST COMMENT: IFP=Fair blow built to 9"
 ISI=Weak surface blow back
 FFP=Fair blow built to 9"
 FSI=Weak surface blow back died out in 18 min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2177.72	105.33	Initial Hydro-static
1	17.65	104.22	Open To Flow (1)
46	84.89	117.05	Shut-In(1)
91	1251.11	116.96	End Shut-In(1)
92	85.96	116.16	Open To Flow (2)
137	121.35	121.76	Shut-In(2)
182	1249.64	120.21	End Shut-In(2)
183	1943.41	120.12	Final Hydro-static

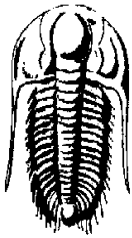
Recovery

Length (ft)	Description	Volume (bbl)
182.00	MW 15%M 85%W	1.47
59.00	WM 10%W 90%M	0.83
0.00	68-GIP	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Jason Alm

6-19s-21w Ness,KS

Strecker #6-6

Job Ticket: 53862

DST#: 3

Test Start: 2013.06.05 @ 23:32:52

GENERAL INFORMATION:

Formation: **Miss**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 02:55:22

Time Test Ended: 08:36:52

Test Type: **Conventional Bottom Hole (Reset)**

Tester: **Jeff Brown**

Unit No: **67**

Interval: 4260.00 ft (KB) To 4256.00 ft (KB) (TVD)

Total Depth: **4274.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **2144.00 ft (KB)**

2138.00 ft (CF)

KB to GR/CF: **6.00 ft**

Serial #: 8679 Inside

Press @RunDepth: **psig @ 4257.00 ft (KB)**

Start Date: **2013.06.05**

End Date: **2013.06.06**

Capacity: **8000.00 psig**

Last Calib.: **2013.06.06**

Start Time: **23:33:23**

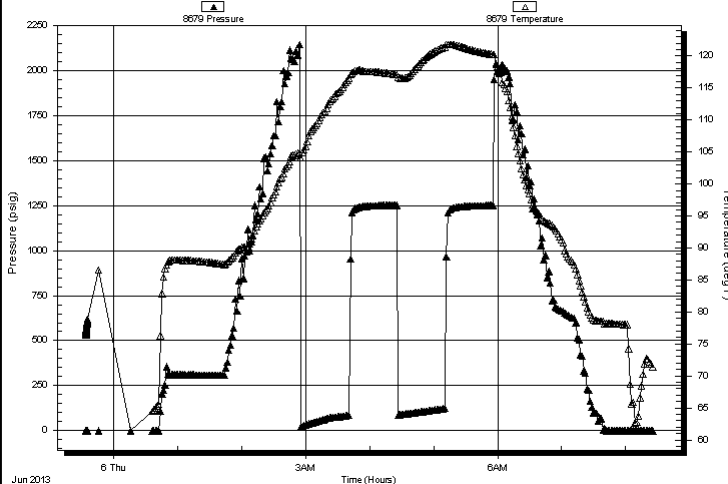
End Time: **08:25:52**

Time On Btm:

Time Off Btm:

TEST COMMENT: IFP=Fair blow built to 9"
ISI=Weak surface blow back
FFP=Fair blow built to 9"
FSI=Weak surface blow back died out in 18 min

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
182.00	MW 15%M 85%W	1.47
59.00	WM 10%W 90%M	0.83
0.00	68-GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Jason Alm

6-19s-21w Ness,KS
Strecker #6-6
Job Ticket: 53862 **DST#: 3**
Test Start: 2013.06.05 @ 23:32:52

Tool Information

Drill Pipe:	Length: 4127.00 ft	Diameter: 3.80 inches	Volume: 57.89 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 22000.00 lb
Drill Collar:	Length: 119.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 78000.00 lb
		Total Volume: 58.48 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial 63000.00 lb
Depth to Top Packer:	4256.00 ft			Final 65000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	18.00 ft			
Tool Length:	46.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------------------	--------------------	-------------------	-----------------	-------------------	-----------------------

Change Over Sub	1.00			4229.00	
Shut In Tool	5.00			4234.00	
Hydraulic tool	5.00			4239.00	
Jars	5.00			4244.00	
Safety Joint	3.00			4247.00	
Packer	4.00			4251.00	28.00 Bottom Of Top Packer
Packer	5.00			4256.00	
Stubb	1.00			4257.00	
Recorder	0.00	6625	Outside	4257.00	
Recorder	0.00	8679	Inside	4257.00	
Perforations	14.00			4271.00	
Bullnose	3.00			4274.00	18.00 Bottom Packers & Anchor

Total Tool Length: 46.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Jason Alm

6-19s-21w Ness, KS
Strecker #6-6
Job Ticket: 53862 **DST#: 3**
Test Start: 2013.06.05 @ 23:32:52

Mud and Cushion Information

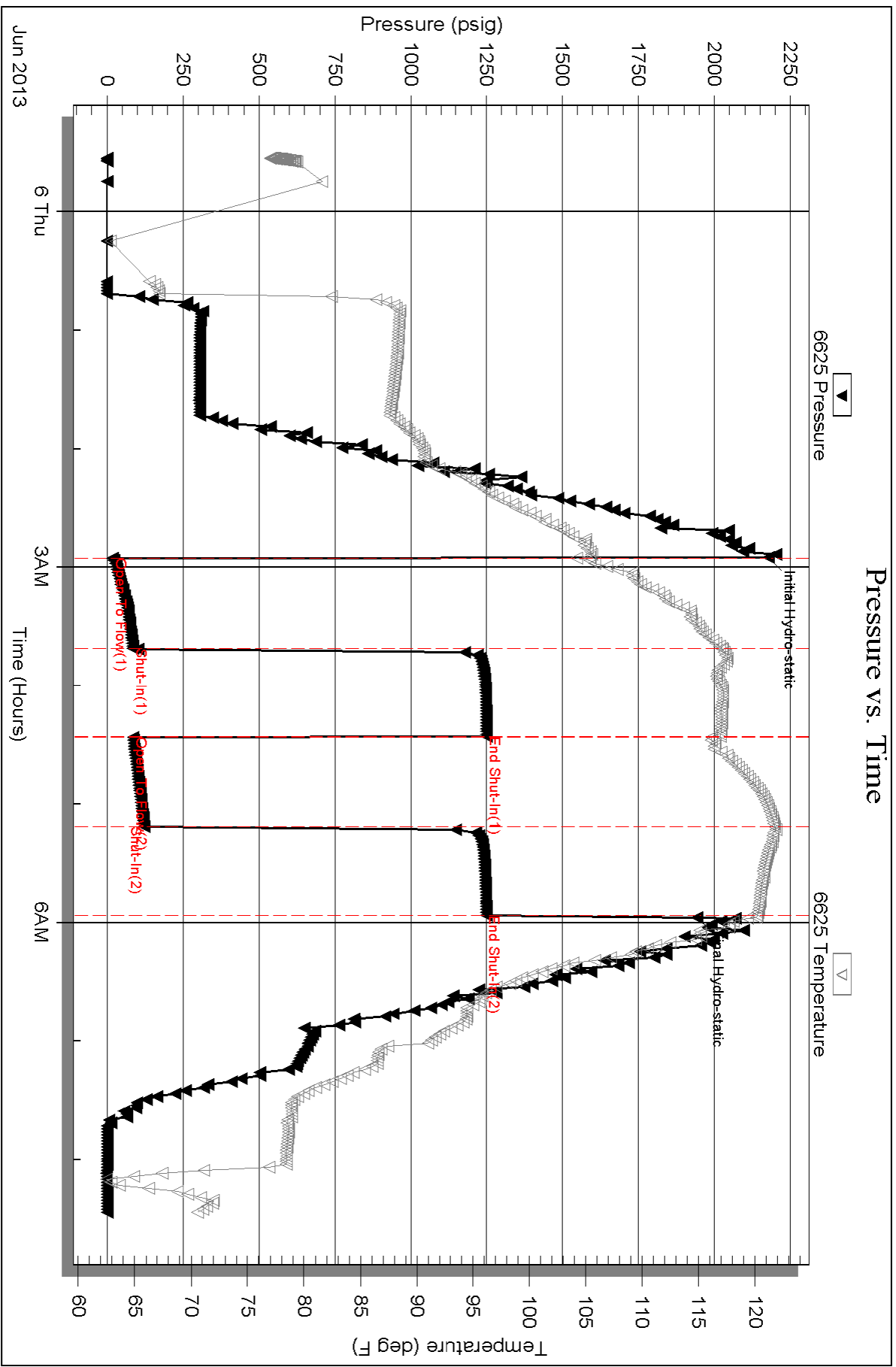
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 46.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.38 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5400.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
182.00	MW 15%M 85%W	1.469
59.00	WM 10%W 90%M	0.828
0.00	68-GIP	0.000

Total Length: 241.00 ft Total Volume: 2.297 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:



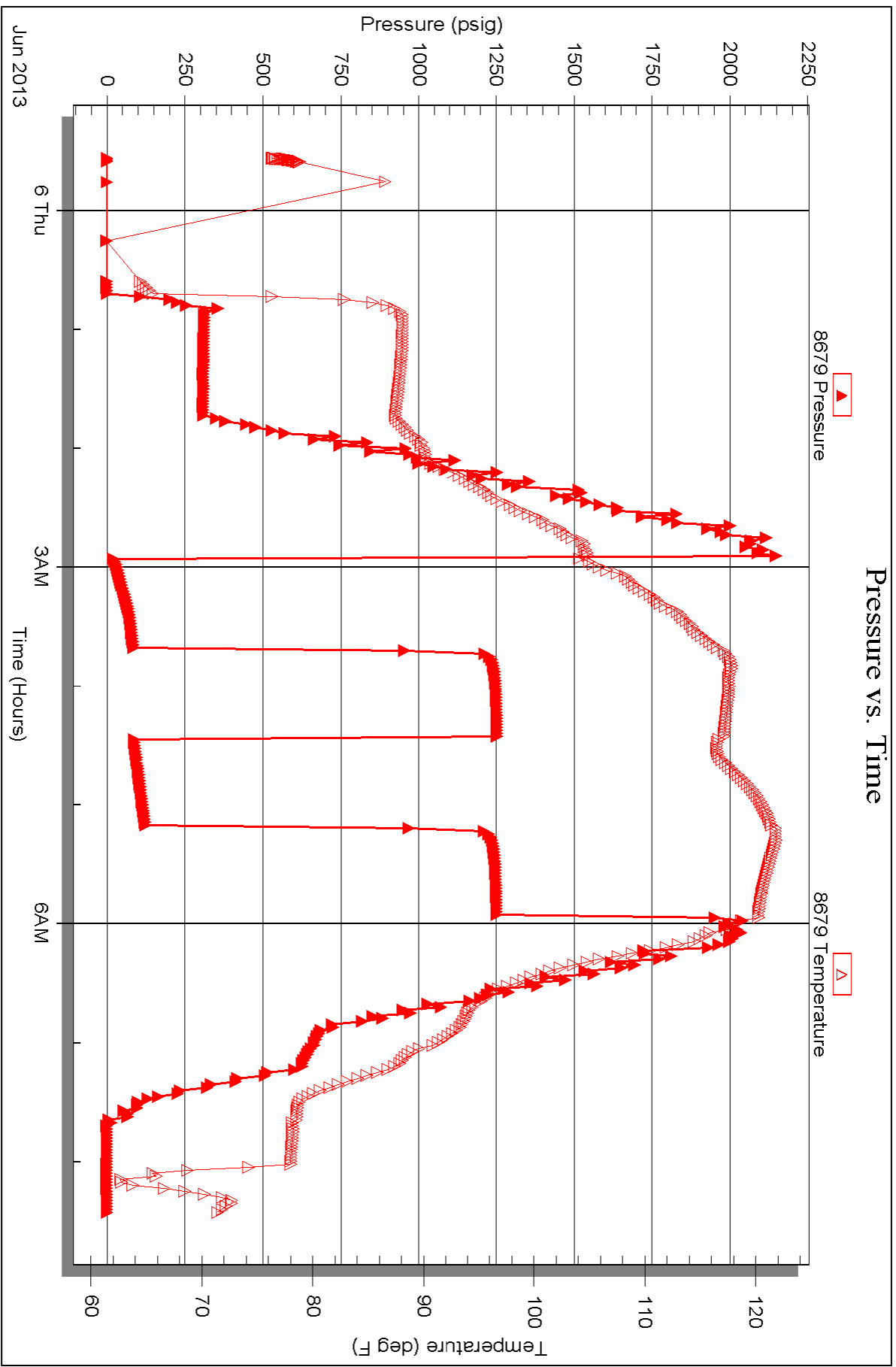
Serial #: 8679

Inside

American Warrior Inc

Strecker #6-6

DST Test Number: 3





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 53860

Well Name & No. Strecker #6-6 Test No. 1 Date 6-4-13
 Company American Warrior INC Elevation 2144 KB 2138 GL
 Address Po Box 399 Garden City KS 67846
 Co. Rep / Geo. JASON ALM Rig PETRO Mart
 Location: Sec. 6 Twp. 19S Rge. 21W Co. NESS State KS

Interval Tested 4254-4260 Zone Tested MISS
 Anchor Length 6 Drill Pipe Run 4127 Mud Wt. 8.9
 Top Packer Depth 4249 Drill Collars Run 119 Vis 44
 Bottom Packer Depth 4264 4254 Wt. Pipe Run 0 WL 8.4
 Total Depth 4260 Chlorides 4700 ppm System LCM 1

Blow Description IP. Weak Blow - Built Surface Blow
1st. Dead No Blow Back
1st. Dead Flashed Tool - Dead
1st. Dead Out

Rec	Feet of	%gas	%oil	%water	%mud
<u>20</u>	<u>MUD WITH 0.1 SPOTS</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 20 BHT 116 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 2096 Test 1250 T-On Location 8:15
 (B) First Initial Flow 18 Jars 250 T-Started 8:33
 (C) First Final Flow 21 Safety Joint 75 T-Open 22:31
 (D) Initial Shut-In 1092 Circ Sub _____ T-Pulled 00:01
 (E) Second Initial Flow 21 Hourly Standby _____ T-Out 1:48
 (F) Second Final Flow 24 Mileage 108 RT 167.40 Comments _____
 (G) Final Shut-In _____ Sampler _____
 (H) Final Hydrostatic 2049 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total 0
 Day Standby _____ Total 1742.40
 Accessibility _____ MP/DST Disc't _____

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In _____

Sub Total 1742.40

Approved By _____ Our Representative Jeff Bown

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 53861

Well Name & No. Strecker #2-2 Test No. 2 Date 6-5-13
 Company American Warrior INC Elevation 2144 KB 2138 GL
 Address Po Box 399 Garden City KS 67746
 Co. Rep / Geo. JASON ALM Rig PETROMART
 Location: Sec. 40 Twp. 19S Rge. 21W Co. NESS State KS

Interval Tested 4255 - 4269 Zone Tested MISS
 Anchor Length 14 Drill Pipe Run 4127 Mud Wt. 9.0
 Top Packer Depth 4250 Drill Collars Run 119 Vis 46
 Bottom Packer Depth 4255 Wt. Pipe Run 0 WL 10.4
 Total Depth 4269 Chlorides 5400 ppm System LCM TR

Blow Description FP-Weak Blow Built To 1 1/2 IN
BT-Dead No Blow Back
FP-Weak Surface Blow-Flushed Tool-Weak Surface Blow Built To 1/4 IN
BT-Dead No Blow Back

Rec	Feet of	%gas	%oil	%water	%mud
<u>35</u>	<u>Mud with oil spots</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 35 BHT 113 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic <u>2133</u>	<input checked="" type="checkbox"/> Test 1250	T-On Location <u>9:54</u>
(B) First Initial Flow <u>27</u>	<input checked="" type="checkbox"/> Jars 250	T-Started <u>10:31</u>
(C) First Final Flow <u>32</u>	<input checked="" type="checkbox"/> Safety Joint 75	T-Open <u>12:42</u>
(D) Initial Shut-In <u>12 43</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>15:42</u>
(E) Second Initial Flow <u>34</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>17:40</u>
(F) Second Final Flow <u>43</u>	<input checked="" type="checkbox"/> Mileage 167.40	Comments _____
(G) Final Shut-In <u>12 31</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>20 25</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer

Initial Open 45
 Initial Shut-In 45
 Final Flow 45
 Final Shut-In 45

Sub Total 1742.40

Approved By _____ Our Representative Jeff Brown

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRIOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 53862

Well Name & No. Strecker #Lo-Lo Test No. 3 Date Lo-5-13
 Company American Warrior INC. Elevation 2144 KB 2138 GL
 Address PO Box 399 Garden City KS 67840
 Co. Rep / Geo. JASON ALM Rig PeTiomart
 Location: Sec. Lo Twp. 19 S Rge. 21 W Co. Ness State KS

Interval Tested 4256 - 4274 Zone Tested MISS
 Anchor Length 18 Drill Pipe Run 4127 Mud Wt. 9.0
 Top Packer Depth 4251 Drill Collars Run 119 Vis 46
 Bottom Packer Depth 4256 Wt. Pipe Run 0 WL 10.4
 Total Depth 4274 Chlorides 5400 ppm System LCM TR

Blow Description IP - Fair Blow Built To 9 IN
IS - Weak Surface Blow Back
II - Fair Blow Built To 9 IN
IS - Weak Surface Blow Back Died out IN 18 min

Rec	Feet of	%gas	%oil	%water	%mud
<u>182</u>	<u>MW</u>			<u>85%</u>	<u>15%</u>
<u>59</u>	<u>WM</u>			<u>10%</u>	<u>90%</u>
	<u>Lo8-GTP</u>				

Rec Total 241 BHT 120 Gravity _____ API RW .332 @ 65.4° F Chlorides 23,000 ppm
 (A) Initial Hydrostatic 2178 Test 1250 T-On Location 23:09
 (B) First Initial Flow 18 Jars 250 T-Started 23:32
 (C) First Final Flow 85 Safety Joint 75 T-Open 2:55
 (D) Initial Shut-In 1251 Circ Sub T-Pulled 5:55
 (E) Second Initial Flow 86 Hourly Standby T-Out 8:36
 (F) Second Final Flow 121 Mileage 167.40
 (G) Final Shut-In 1250 Sampler
 (H) Final Hydrostatic 1943 Straddle Ruined Shale Packer
 Shale Packer Ruined Packer
 Extra Packer Extra Copies
 Extra Recorder
 Day Standby
 Accessibility

Initial Open 45
 Initial Shut-In 45
 Final Flow 45
 Final Shut-In 45
 Sub Total 0
 Total 1742.40
 MP/DST Disc't _____
 Sub Total 1742.40

Approved By _____ Our Representative Jeff Brown

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