Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

1156065

March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Form CP-4

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D.	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records		Casing Record (Surfa	ce, Conductor & Produc	tion)
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:		
Address 1:		Address 2:		
City:		State:	Zip:	+
Phone: ()				
Name of Party Responsible for Plugg	ing Fees:			
State of	County,	, SS.		
	(Print Name)	Employee of Operator	or Operator on a	bove-described well,
boing first duly sworp on oath save: T	That I have knowledge of the facts	statements and matters herein contained and the log	a of the above-describe	d wall is as filed and

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

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COPELIND Acid & Cement I	*
Acid & Comont	
Acia & Cement I	A

FIELD ORDER № C 42039

BOX 438 • HAYSVILLE, KANSAS 67060	
316-524-1225	_

		DATE July 2 20 12
IS AUTHORIZED BY	Furann	
Address	City	State
To Treat Well As Follows Lease Lcuin Hala	Well No	Customer Order No
Sec. Twp. Range	County Coulo.	State

CONDITIONS As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been retied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 50 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

_ By__

The undersigned represents himself to be duly authorized to sign this order for well owner or operator

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

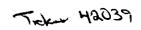
		Well Owner of Operator	Agent	
CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
		Prince Char For all Tak		(، ن ^ت
	1002	60-40-4146 Poz (2) Cf C4 Stick		969
	1	Poin traile		250 ==
	90 mil	1 12 Purp teuch milege H/ Mile	_	160 -
	901	- 12 Picking mileren 2 I mile pour d'+201		180
		·		
	1			
	100 -	Bulk Charge		125=
	396:			435 9=
		Process License Fee onGallons		
		TOTAL BILLING		121440

I certify that the above material has been accepted and used, that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below

Copeland Representative	
Station Burkton	Well Owner, Operator or Agent
Remarks Plu au IIII	
	NET 30 DAYS



TREATMENT BEPORT



Acid BLARD No. PJ

. 651	9 520	.			Type Treatment Bidown	Amt	Type Fluid	Sand Size Founds of	í Saud
		C-NRAM		J. NQ	Bidown	Bbl /Gal _ Bbl /Gal _			•
	No Lori		-125L A		:	Bbl. /Gal	•		**** ** **
		- Hoff				Bbi /Oal.	• •• ••- •• •		
Location County	Jen				Flueb	Bbl /Gal	• •	· · · · ·	
County QC	<u>Brend</u>		Blate 4-5	·	Treated from				
Casing Size	474			11 - A - A				ft Noft	
	0.4	Type & Wt .		Set at ft.	from		to	ft No. ft	-
Fermation	-		. Perf.		from	<u> </u>	to	ft No ft	·
Formation			Perf.	to	Actual Volume of	OII/Water to Load	11.	(B))/Մ#1
Pormation		-	Perf	to		Und Hip 32			
Liner Slae	Type & W		-	Bottom at ft	Pump Trucks, No	ent Bulk 3.	ネポット ネープ		
		Perforated In		ft. to ft		ent the state of t	nan 133		
Tubing: Size å		••	. Swung at.	. fl.	Packer		-	Betat S	fi
Peri	forated from		fi to	<u> </u>	Auxiliary Tools W	shy waster	S principal 10	8 60-240 - 24 2 - Po	
					1	g Materials Type	100 sada 1		
then Hole Als	·	T I)	<u> </u>	<u> 10. </u> (1.	A		7	Ciala	ħ
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Company F	lepresentativ		<u></u>		_ Treater	m <u>e v</u>	<u> </u>		_
TINE		SURES	Total Fluid Pumped			REMARK	8		
	Tubing	Casing						=	
10:55			ļ	On loc >	SA Kay	~ <u>~</u>	<u> </u>		
· · · ·			0	Room poly	pipe 7	2 hr h	slap 3	35' down.	
:				Hook no P	presti be d	at and	65 1		
:	<u> </u>		4382	Hole Jourde	<u>)</u>				
:			10 BRh	Poh dran	<u>~~~ 2671</u>	· • •			
11.00			0	Start min	in mon	dow- he	L		
11 15			21BBL		to Cartino	and con	at to e	melana.	
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Invoice

Page: 1



Acid & Cement

BURRTON, KS 🍐 GREAT BEND, KS (620) 463-5161 (620) 793-3366 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER C42039-IN

LEASE. LORINE HOLT 1

BILL TO: LASSO OIL P.O. BOX 465 CHASE, KS 67524

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE	ORDER SPECIAL		L INSTRUCTIONS	
07/15/2013	C42039		07/08/2013				NET 30	
QUANTITY	U/M	ITEM NO./D	ESCRIPTION		D/C	PRICE	EXTENSION	
1.00	EA		CHARGE		0 00	650 00	650 00	
100 00	SAX	60-40 POZ MIX 4	50-40 POZ MIX 4% GEL			9 69	969.00	
1 00	EACH	POLY TRAILER	RENTAL		0 00	250 00	250 00	
45 00	мі	CEMENT MILEA	GE PUMP TRUCK		0 00	4 00	180 00	
90 00	мі	CEMENT MILEA	GE PU TRUCK R.T		0 00	2 00	180 00	
100 00	EA	BULK CHARGE			0 00	1 25	125.00	
396 00	м	BULK TRUCK - 1	TON MILES		0 00	1 10	435 60	
REMIT TO: P O BOX	438		СОВ			Net Invoice	2,789 60	
	E, K\$ 67060		E IS NOT TANABLE AND AND OR DELIVERY CH				41 60 2,831.20	
RECEIVED BY			NET 30 DAYS					

POST OFFICE BOX 438

HAYSVILLE, KS 67060

(316) 524-1027 FAX

(316) 524-1225

There will be a charge of 1 5% "per month" (18% annual rate) on all accounts over 30 days past due

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code