

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

SGA?

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## **NOTICE OF INTENT TO DRILL**

	month	day year	Spot Description:	_
	monar	uay year	Sec Twp S. R	] E [ ] \
PERATOR: License#			foot from   N /   S line	of Section
lame:				of Section
ddress 1:			Is SECTION: Regular Irregular?	
ity:	State:	Zip: +	County:	
Contact Person:			Lease Name: Well #:	
hone:			Field Name:	
ONTRACTOR: License#			Is this a Prorated / Spaced Field?	es N
lame:			Target Formation(s):	
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary line (in footage):	
			Ground Surface Elevation:	
Oil Enh F		Mud Rotary		es N
Gas Stora	• =	<u> </u>		es N
Seismic ;# 0		Cable	Depth to bottom of fresh water:	
Other:			Depth to bottom of usable water:	
			Surface Pipe by Alternate: I III	
If OWWO: old well	information as follow	/s:	Length of Surface Pipe Planned to be set:	
Operator:				
•			Projected Total Depth:	
		riginal Total Depth:		
Original Completion De		nginar rotal Boptin	Water Source for Drilling Operations:	
Directional, Deviated or Ho	rizontal wellbore?	Yes No	Well Farm Pond Other:	
f Yes, true vertical depth: _			DWR Permit #:	
Bottom Hole Location:			- (Note: Apply for Permit with DWR )	
(CC DKT #:				es N
			If Yes, proposed zone:	
		Al		
<ol> <li>is agreed that the follow</li> <li>Notify the appropria</li> <li>A copy of the appropria</li> <li>The minimum among through all unconstant</li> <li>If the well is dry ho</li> <li>The appropriate dis</li> <li>If an ALTERNATE</li> </ol>	ving minimum require ate district office <b>property</b> oved notice of intentiunt of surface pipe a colidated materials pole, an agreement be strict office will be not completely, por completely, por completely of the completely of	ing, completion and eventual prements will be met:  ior to spudding of well; t to drill shall be posted on ea as specified below shall be so lus a minimum of 20 feet into the etween the operator and the d otified before well is either plu roduction pipe shall be cemen	et by circulating cement to the top; in all cases surface pipe <b>shall be set</b> he underlying formation.  Strict office on plug length and placement is necessary <b>prior to plugging</b> aged or production casing is cemented in; seed from below any usable water to surface within <b>120 DAYS</b> of spud dates.	). Э.
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1. Notify the appropriate Approved by:  The Conductor pipe required Minimum surface pipe recommends and the surface authorization expires.  The minimum among through all unconses.  The minimum among through all unconses.  The appropriate discovered and the surface authorization expires.  The approved that the follow appropriate approved by:  This authorization expires.	ving minimum requit ate district office pr oved notice of intent unt of surface pipe a olidated materials p ale, an agreement be strict office will be n II COMPLETION, pr opendix "B" - Eastern of within 30 days of the  nically	ing, completion and eventual prements will be met:  ior to spudding of well; It to drill shall be posted on ea as specified below shall be sellus a minimum of 20 feet into the etween the operator and the dotified before well is either pluroduction pipe shall be cemen Kansas surface casing order the spud date or the well shall in the spud feet or the well shall in the feet per ALT.	ch drilling rig;  It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging gged or production casing is cemented in; sed from below any usable water to surface within 120 DAYS of spud date 133,891-C, which applies to the KCC District 3 area, alternate II cement be plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notifica Act (KSONA-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;	e. ing ation



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

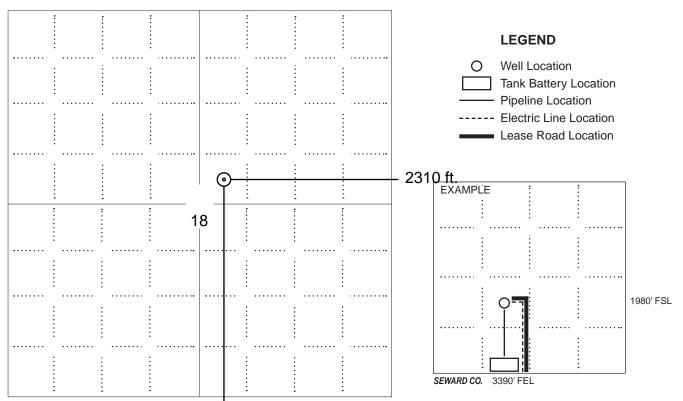
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 🔲 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### 2970 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining any special monitoring.	
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to flow into the pit?  Yes No		Type of materia  Number of wor  Abandonment	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:  de closed within 365 days of spud date.	
	KCC	OFFICE USE O	NLY	
Date Received: Permit Num	ber:	Perm	Liner Steel Pit RFAC RFAS  t Date: Lease Inspection: Yes No	



1156074

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:	SecTwpS. R				
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person:	the lease helow:				
Phone: ( ) Fax: ( )					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City: State: Zip:+					
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
Select one of the following:					
owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this				
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1				
Submitted Electronically	_				

For KCC Use ONLY	
API # 15	

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

ase:		Location of Well: County:	
		feet from N / S Line	e of Section
ell Number:			e of Section
eld:		Sec Twp S. R T E T	٦w
umber of Acres attributable to well:			
FR/QTR/QTR/QTR of acreage:		ls Section: Regular or Irregular	
		If Section is Irregular, locate well from nearest corner bound Section corner used: NE NW SE SW	ndary.
Show location of the lease roads, tank batteries	s, pipelines and electrical lines, as	PLAT est lease or unit boundary line. Show the predicted locations of required by the Kansas Surface Owner Notice Act (House Bill 2032). a separate plat if desired.	
		LEGEND	
		O Well Location Tank Battery Location Pipeline Location	

1980' FSL

SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

# In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells;
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

STATE OF KANSAS STATE, CORPORATION COMMISSION 200 Colorado Derby Building Wichita, Kansas 67202

Character of Well SWD

OIL, GAS OR WATER RECORDS

# WELL PLUGGING RECORD

TYPE OR PRINT NOTICE: Fill out completely

and return to Cons. Div. office within 30 days.

K.A.R.-82-3-117

\P I	NU	JMBER_	15-16	3-20,	07	7-00
			_	Hoios		

		_	/
		1	Heirs
LEASE	NAME	Knec	HOIDE
LLASE	1471111 1	11000	TIVIND

		и.		
WELL.	NUMBER	#/	5111	Ŋ

2970 Ft. from S Section Line 2310 Ft. from E Section Line

SEC. 18 TWP. 7 RGE. 19 (E) or (W)

COUNTY ROOKS

Date Well Completed ///67

Plugging Commenced 12/28/2

Plugging Completed 12/28

(date) (KCC District Agent's Name).

Is ACO-1 filed? 16 If not, is well log attached?\_\_\_\_

LEASE OPERATOR Baird Oil Co. Inc

PHONE # (785) 689-7456 OPERATORS LICENSE NO. .53.52

The plugging proposal was approved on  $\frac{12/26/2000}{}$ 

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Producing Formation <u>Abuckle</u> Depth to Top 3488 Bottom <u>NA</u> T.D. 3498

Show depth and thickness of all water, oil and gas formations.

						COMMON MATTER COMMICS
Formation , ,	Content/	From	To .	Size,	Put in	Pulled A Out S CORPORATION COMMISS
unconsoldated	Sand Ishall	Surfue	200	83/8	206	None
Limestone / shale	Kenses Crty	3236	3448	51/2	3490	None DFC 29 2000
		]				
						12-29-2000
		l		l		CONSERVATION DIVISION

Describe in detail the manner in which the well was plugged, indicating where the munchita KS d was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_fe,et each set. 200 saks of 60/40 Pozmix with 10% Gel and

sumped down the 5th chaing. Max pressure, MDD & Also after pred to sump down pressured up to 1200s

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Allied Cementing Co. The License No. 48-0727860

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Baird Dil Co. The.

COUNTY OF Phillips STATE OF

(Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature)

(Address)

CASING RECORD

SUBSCRIBED AND SWORN TO before me this 28th day of DECEMBER

KOBERT HOHER WANTED TO NOTARY PUBLIC

STATE OF KANSAS MY APPT. EXPIRES

My Commission Expires: 3/29