

For KCC	Use:
Effective	Date:
District #	
SGA?	Yes No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1156093

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# NOTICE OF INTENT TO DRILL

	e (5) days prior to commencing well s Surface Owner Notification Act, MUST be submitted with this form.
Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R E W
	(Q/Q/Q/Q) feet from N / S Line of Section
OPERATOR: License#	feet from E / W Line of Section
Name:	Is SECTION: Regular Irregular?
Address 1:	
Address 2: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)
Contact Person:	County
Phone:	Lease Name: Well #:
CONTRACTOR	Field Name:
CONTRACTOR: License#	is the a related repair in a.
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: III
II OWWO. old well information as follows.	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	
Original Completion Date: Original Total Depth:	
D: (: 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : ( 1 D : (	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?  Yes No	Well Farm Pond Other:
If Yes, true vertical depth:	DWK FeITIII #.
KCC DKT #:	(Note: Apply for Permit with DWR )
	vviii Cores de takeit?
	If Yes, proposed zone:
AF	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
Notify the appropriate district office <i>prior</i> to spudding of well:	
2. A copy of the approved notice of intent to drill <b>shall be</b> posted on each	h drilling rig;
3. The minimum amount of surface pipe as specified below shall be se	
through all unconsolidated materials plus a minimum of 20 feet into the	
, , ,	strict office on plug length and placement is necessary <i>prior to plugging</i> ;
<ol> <li>The appropriate district office will be notified before well is either plug</li> <li>If an ALTERNATE IL COMPLETION, production pipe shall be cement</li> </ol>	ged or production casing is certificatin, ed from below any usable water to surface within <b>120 DAYS</b> of spud date.
	133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall b	e plugged. In all cases, NOTIFY district office prior to any cementing.
Submitted Electronically	
	Remember to:
For KCC Use ONLY	- File Certification of Compliance with the Kansas Surface Owner Notification
API # 15	Act (KSONA-1) with Intent to Drill;
Conductor pipe requiredfeet	- File Drill Pit Application (form CDP-1) with Intent to Drill;
	- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe requiredfeet per ALTIII	- File acreage attribution plat according to field proration orders;
Approved by:	Notify appropriate district office 48 hours prior to workover or re-entry;  Submit all prior separat (CR 4) after all prior to workover or re-entry;
This authorization expires:	<ul> <li>Submit plugging report (CP-4) after plugging is completed (within 60 days);</li> <li>Obtain written approval before disposing or injecting salt water.</li> </ul>
(This authorization void if drilling not started within 12 months of approval date.)	If well will not be drilled or permit has expired (See: authorized expiration date)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

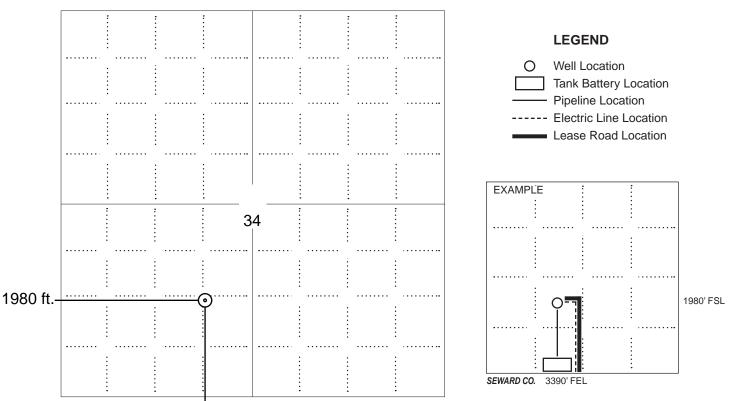
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

## 1320 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1
May 2010
Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:		Pit Location (QQQQ):			
Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty		
Is the pit located in a Sensitive Ground Water Area? Yes No			Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?  Yes No Artificial Liner?  Yes No			How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to dee	epest point:	(feet) No Pit		
Distance to nearest water well within one-mile of	of nit-	Donth to challe	west fresh waterfeet.		
Distance to nearest water well within one-fille t	л рп.	Source of inform	nation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:		Type of materia	ver and Haul-Off Pits ONLY:  I utilized in drilling/workover:  xing pits to be utilized:  procedure:		
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	·	e closed within 365 days of spud date.		
Submitted Electronically					
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS		
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection: Yes No		



1156093

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: ( ) Fax: ( )			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	owner information can be found in the records of the register of deeds for the		
Address 2:			
City:			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			

For KCC Use ONLY
API # 15

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Lease: Kuehnl	y Corp.			Location	n of Well: County: Graham
				1,320	feet from N / X S Line of Section
Well Number: 2				1,980	feet from E / W Line of Section
Field: Cooper				Sec. <u>34</u>	Twp. <sup>9</sup> S. R. <sup>21</sup> E 🔀 W
Number of Acres attr	ibutable to well. 16	0			
QTR/QTR/QTR/QTR			e/2 - sw	- Is Section	on: 🔀 Regular or 🔲 Irregular
					on is Irregular, locate well from nearest corner boundary.
				required by the	boundary line. Show the predicted locations of Kansas Surface Owner Notice Act (House Bill 2032). if desired.
		-	<u> </u>		LEGEND
					O Well Location Tank Battery Location Pipeline Location Electric Line Location
		:	:	<u> </u>	Lease Road Location
-1170111	: : : : : : : : : : : : : : : : : : :	: :	= =====================================		Lease Road Location

1980' FSL

SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

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- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.