



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1156125
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Mike's Testing & Salvage Inc.

Invoice

P.O. Box 467
Chase, KS 67524

Date	Invoice #
7/25/2013	14020

Bill To
NPF Energy Corporation P.O. Box 3827 Tustin, CA. 92781-3827

P.O. No.	Lease	County
	Sabin #2	Reno

Qty	Description	Rate	Amount
28	Hrs	195.00	5,460.00T
7	Sx Cement	12.50	87.50T
	Sand	50.00	50.00T
	6/20/13 Drove to location. Rigged up to pull tubing. Unset packer. Pulled 110jts of 2-7/8, 7" packer, tubing pump, 15' mud anchor. Shut down. 6hrs		
	6/21/13 Waited on backhoe to open road. Sand bottom to 3200'. Put 7sx of cement on sand. Perf well @ 560'. Dug out cellar. Ran tubing to 560'. Rigged up Copeland. Pumped 350sx. Didn't get cement to circulate. Shut down. 10hrs		
	6/24/13 Drove to location. Went in with swab bar. Hit cement @ 280' down. Loaded rods and tubing. Dug cellar out more. Cut off surface head. Went down backside with swab bar. Hit cement @ 150' down. Rigged down and moved off. 12hrs		
	6/25/13 Ran poly pipe down surface to 280'. Circulated cement to surface with 125sx. Ran ploy pipe down 7" to 280'. Circulated cement to surface with 65sx 60/40poz.		
	KCC: Steve VanGieson Sales Tax	7.30%	408.62
		Total	\$6,006.12