

#### Kansas Corporation Commission Oil & Gas Conservation Division

1156224

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from North / South Line of Section
City:	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil         WSW         SWD         SIOW           Gas         D&A         ENHR         SIGW           OG         GSW         Temp. Abd.           CM (Coal Bed Methane)         Cathodic         Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet  Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:  Deepening Re-perf. Conv. to ENHR Conv. to SWD  Conv. to GSW	Chloride content: ppm Fluid volume: bbls  Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
□ Commingled         Permit #:	Operator Name:
GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: Date:

Side Two

1156224

Operator Name:				Lease N	lame:			Well #:		
Sec Twp	S. R	East	] West	County:						
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rat line Logs surveyed. A	osed, flowing and shu es if gas to surface te	t-in pressures st, along with	s, whether s final chart(s	hut-in press	ure reach	ed static level,	hydrostatic pres	ssures, bottom h	nole temp	erature, fluid
Drill Stem Tests Taker (Attach Additional		Yes	No		Log	g Formation	n (Top), Depth a	nd Datum		Sample
Samples Sent to Geo	logical Survey	Yes	No		Name			Тор		Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Cop)	d Electronically	☐ Yes ☐ Yes ☐ Yes	No No No							
List All E. Logs Run:										
		Report a		RECORD	New	Used	on, etc.			
Purpose of String	Size Hole Drilled	Size C Set (In	asing	Weig Lbs. /	ht	Setting Depth	Type of Cement	# Sacks Used	, ,,	and Percent additives
		<u> </u> 	DDITIONAL	CEMENTIN	IG / SQUE	EZE RECORD				
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Purpose: Depth Type of Cement Perforate Protect Casing Plug Back TD			# Sacks	Used		Type and	Percent Additives		
Shots Per Foot	PERFORATI Specify	ON RECORD - Footage of Each	Bridge Plug n Interval Peri	s Set/Type forated			cture, Shot, Ceme mount and Kind of N	nt Squeeze Record Material Used)	d 	Depth
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:				
							Yes N	0		
Date of First, Resumed	Production, SWD or EN	IHR. Pr	oducing Meth	nod:	g	as Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	BI	ols.	Gas-Oil Ratio		Gravity
DISPOSITI	ON OF GAS:		N	METHOD OF	COMPLET	TION:		PRODUCTIO	ON INTER	VAL:
Vented Solo	Used on Lease		n Hole	Perf.	Dually (		nmingled mit ACO-4)			
(11 verneu, 3u	10./	Othe	r (Specify)				I —			

Form	ACO1 - Well Completion
Operator	L. D. Drilling, Inc.
Well Name	LEEBRICK LB OWWO 1-26
Doc ID	1156224

### All Electric Logs Run

BOREHOLE COMPENSATED SONIC LOG
DUAL COMPENSATED POROSITY LOG
DUAL INDUCTION LOG
MICRORESISTIVITY LOG

# **BASIC** \*\* 10244 NE Hwy. 61 P.O. Box 8613

### FIELD SERVICE TICKET 1718 08297 A

			ne 620-672-12		4-14/		DATE	TICKET NO		
DATE OF 5	4.13	DISTRICT Prott IT	allsas		NEW O	LD (JA			CUSTOMER ORDER NO.:	
CUSTOMER		ling Incorpo		LEASE	ahri		owwo.	WELL NO	1-26	
ADDRESS		mag I heorpe	<u>valed</u>		COUNTY	2011	1.106	OTATE	ansas	1 20
CITY	-	STATE			SERVICE CRI	EW (	105		Young.	
AUTHORIZED E	ov.	OME			JOB TYPE:		Dui I	omstrin	i wig.	
EQUIPMENT		EQUIPMENT#	HRS	EQU	IPMENT#	HRS	TRUCK CAL		ATE AM T	TIME
37,216	4.5						ARRIVED AT		AM	1.00
	n Pag	Property of	12 15 3	ř. 4			START OPE		-(M)	111111
19903-199	05 4.5							RATION 5-4-1		13-
كامرا لانتا							RELEASED		- 400	30
19,959-73,7	68 45							S · 4 · 13		.45
products, and/or su	d is authorized to applies includes all	ITRACT CONDITIONS: (This c execute this contract as an ag i of and only those terms and c at the written consent of an office	ent of the custom onditions appearing	ner. As ng on t	such, the undersithe front and back	igned agro of this do	ees and acknowl cument. No addit	edges that this contra	ct for services, m	naterials, ons shall
							(WELL OWN	ER, OPERATOR, CON	NTRACTOR OR	AGENT)
ITEM/PRICE REF. NO.	1	MATERIAL, EQUIPMENT A	AND SERVICES	S USE	ED	UNIT	QUANTITY	UNIT PRICE	\$ AMOL	JNT
CP 1000	COMMON	Cement				St	175	- 4	2,800	5 00
CP 100C		n ce heat				St	150	\$	2,400	00
CP 1000		Cement				Sh	30		1 48	000
										,
CC 105	Defoam	ler				Lb	84		336	
CCIII	Salt					l-b_	2887	\$	1,443	3 50
CCIIZ		Exiction Reduce	51			5_	252	4	1256	00
CC 113	GYDSUM					1.6	1675	5	1 189	1 25
cc 201	Gilsonit	<u> </u>		-	=	Lb	1775		b HOJ	192
CELLOL	T. 61	Compate CI	51/211			0.	1		\$ 6.100	m
CEGOL	I atal D	age Cement Call	affle 5	1/2"		00	1	45	950	00
CF 1251	AutoFil	Float Shoe				00	1		360	00
CF 1651	Turboli	zer. 5'b"				ea	10.	46	1.100	00
CF 1901	Basket.	56"				ea	2		580	00
					11					
CC159	FlowSe	al 11	•			Gal	3.30		5 1,980	2 00
					<del>-\</del>					
	- 8							SUB TOTA	L	
СН	EMICAL / ACID D	ATA:	ř		1.7.91			DLS		
					IVICE & EQUIP	MENT		X ON \$		
				MAT	TERIALS		%TA	X ON \$	1 1 1 1	
								TOTA	-	
					111 12					II.

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

REPRESENTATIVE

SERVICE



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

#### FIELD SERVICE TICKET

PRESSU	JRE PUM	PING & WIRELINE	6-	45-	34 W		BATE TICKET NO.	3,297				
DATE OF 5-4-1	3 1	DISTRICT Pratt h	ans	NEW OLD PROD □ INJ □ WDW □ CUSTOMER ORDER NO.:								
CUSTOMER L. D. Drilling, Incorporated						LEASE / eebrich L.B.O.W.W.O. WELL NO. 1-26						
ADDRESS					COUNTY	awl	ins STATE	Tansas				
CITY		STATE			SERVICE CR	EW.	lessich M. Mattali	5. Young				
AUTHORIZED BY					JOB TYPE:			,				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CALLED	DATE AM PM	TIME			
							ARRIVED AT JOB	AM PM				
							START OPERATION	AM PM	-			
							FINISH OPERATION	AM PM				
*					1: 12		RELEASED	AM PM				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:\_

MILES FROM STATION TO WELL

			(WELL OWN	ER, OPERATOR, CONT	RACTOR OR AGENT
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E100	Pictup Mileage	ani	190	5	807 50
EIOL	Heavy Edvipment Mileage	Mi	380	\$	2,660 00
E 1(3	Bulk Delivery	tm	3183	\$	5,092 00
CE 205	Cement Punp: 4001Feet To 5,000 Feet Blending and Mixing Service	brs	4	45	2,520 00
CE240	Blending and Mixing Service	St	355	5	497 00
CE-504	Ilva Container	Job	1	\$	250 00
CE 203	Cement Pump: 2001 Feet To 3,000 Feet	h15	4	\$	1.800 00
			i a		,
5003	Service Supervisor	his	8	\$	175 0
111					
CHI	EMICAL / ACID DATA:			SUB TOTAL	27.141 38
Onl	SERVICE & EQUIP	MENT	%TA	X ON \$	d 4171 28
	MATERIALS	IAICTAT		X ON \$	
480 N. C. N.	THE PROPERTY OF THE PROPERTY O		,3110	TOTAL	126
The trainer				TOTAL	

	0		1 1	
SERVICE		orth 1	446	* 1
REPRESENTA	TIVE	K	1-0	20/20

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

## BASIC Page#1 of 2

TREATMENT REPORT

Lease  Field Groef Station Py HT CASS  Figility Station Py HT CASS  Figility Station Py HT CASS  From To Station Depth From To Station Man Person To Station Manager David Scatt Treater Person To Scale Treater Person To Station Manager David Scatt Treater Person To Scale Treater Person To Station Manager David Scatt Treater Person To Scale Treater Perso		VICCS, L				Date		1
Egicl Order   Station P v Att Tansas   Cashing Isq Popin   4564 County P v I in Section   P v Att Tansas   Cashing Isq P v Att Tansa	Customer	hc.	Lease No.			Date	h-4	-17
Type Job  PIPE DATA  PERFORATING DATA  TO STAR SOLD DATA  TO STAR SOLD DATA  TO STAR SOLD DATA  PERFORATING DATA  TO STAR SOLD DATA  TO STAR SOLD DATA  TO STAR SOLD DATA  PERFORATING DATA  TO STAR SOLD DATA  TO STAR SOLD DATA  PERFORATING DATA  TO STAR SOLD DATA  TO STAR SOLD DATA  PERFORATING DATA  TO STAR SOLD DATA  PERFORATING DATA  TO STAR SOLD DATA  TO STAR SOLD DATA  PERFORATING DATA  TO STAR SOLD DATA  PERFORATION DATA  TO STAR SOLD DATA  TO STAR SOLD DATA  PERFORATION DATA  TO STAR SOLD DATA	, Leeblick LI	30 W.W.O.	Well #	-26	3 3		2	
PIPE DATA  PERFORATING DATA  TO 5 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Field Order # Station	Vattatra	1595	Casing	15712	4,564 County	Naw In	111 ansas
Casing Size of Depth From 10 825 Common of Man Part Fart Faress 9 ISP Common of Man Part Fare Fares 9 ISP Common of Man Part Fare Fares 9 ISP Common of Man Part Fares 9 ISP Common of Man	Type Job			Rottun	S	٥	Legal De	scription 34W
Depth Graph From To 1888 188 586 a Soa Max 758 Concent Fried Shall Man To Min T	PIPE DATA	PERFORAT	ING DATA	FEUID L	JSED	~) <u>.</u>	TREATMENT F	RESUME
Vell Connection Annulus Vol. From To St.	Casing Size Tubing Size	Shots/Ft	1755	Acid COL	nmonco	PMENTRATE	PRESS 58	percamer.
Max Press Max Press Max Press Max Press Max Press Max Press From To  Gass S. S. L. L. Gal., Syyun Gal., St., 1.36 J. Sylin. Histogram Annolus Vol.  Gas Volumb D. Dr. Lling M. Jose Load  Customer Representative D. Davis Service Units 37.216 19.903 19.909 19.309 13.768  Service Units 37.216 19.903 19.909 19.309 13.7688  Service Units 37.216 19.903 19.909 19.309 13.7688  Service Units 37.216 19.903 19.909 19.309 13.7688  Service Units 37.216 19.903 19.909 19.309 19.309 13.7688  Service Units 37.216 19.903 19.909 19.3	Depth Depth	From	To 1889	Pa F. 58	(a) Sea	Max 758 CE	Ment Fric	LON MOUNTEL
Well Connection Annulus Vol.  Plug Depth Packer Depth From To Flush S by House Service Units 37.216 19.98 19	Volume Volume	From	To 5 Lb	18 Gils	onite	Min		10 Min.
Plus Denth Packer Depth From To Flust TS Bult to Gas Volumb D. Drilling of Total Load  Customer Representative D. Davis Station Manager David Scott Presentative D. Davis Pressure Bbls. Pumped Rate Service Log  Time P. P. Prossure Pressure Bbls. Pumped Rate Service Log  Time P. Prossure Pressure Bbls. Pumped Rate Service Log  Time P. Prossure Pressure Bbls. Pumped Rate Service Log  Time P. Prossure Pressure Bbls. Pumped Rate Service Log  Time P. Prossure Pressure Bbls. Pumped Rate Service Log  Time P. Prossure Pressure Bbls. Pumped Rate Service Log  Time P. Prossure Bbls. Pumped Rate Service Log  Time P. Prossure Trust Scott Meeting  Time P. Prossure Trust Meeting Meeting Meeting Meeting  Time P. Prossure Trust Scott Meeting  Time P. Prossure Trust Meeting Meeting  Time P. Prossure Trust Meeting Meeting  Time P. Prossure Trust Meeting  Tim	Max Press Max Press	From	То	600 5.5LL	2. 16ala	Avg 40 Gal	st. 1.36	15 Min- T. 15 T.
Customer Representative D Paus Station Manager David Scott Treatment of Messicht  Service Units 37,216 19,98 19,905 19,993 13,768  Driver Names Messich Mattal Yalum Names Messich Mattal  Time P. Pressure Pressure  Pressure Bbls. Pumped Rate  Service Log  Time P. Pressure  Pressure  Down Raffle Scienced into Collar and hold Safety Meeting.  3: 05 5-3-13  Down Raffle Scienced into Collar and hold Safety Meeting.  3: 05 5-3-13  Down Raffle Scienced into Collar and hold Safety Meeting.  Some Down Raffle Scienced into Collar and hold Safety Meeting.  3: 05 5-3-13  Down Raffle Scienced into Collar and hold Safety Meeting.  3: 05 5-3-13  Down Raffle Scienced into Collar and hold Safety Meeting.  3: 05 5-3-13  Down Raffle Scienced into Collar and hold Safety Meeting.  3: 05 5-3-13  Down Raffle Scienced into Collar and hold Safety Meeting.  3: 05 5-3-13  Down Raffle Scienced into Collar and hold Safety Meeting.  3: 05 5-3-13  Down Raffle Scienced into Collar and hold Safety Meeting.  3: 05 5-3-13  Down Raffle Scienced into Collar and hold Safety Meeting.  3: 05 5-3-13  Down Raffle Scienced into Collar and hold Safety Meeting.  3: 05 5-3-13  Down Raffle Scienced into Collar and hold Safety Meeting.  3: 05 5-3-13  Down Raffle Scienced into Collar and hold Safety Meeting.  3: 05 5-3-13  Down Raffle Scienced into Collar and hold Safety Meeting.  3: 05 5-3-13  Down Raffle Scienced into Collar and hold Safety Meeting.  3: 05 5-3-13  Down Raffle Scienced into Collar and hold Safety Meeting.  3: 05 5-3-13  Down Raffle Scienced into Collar and hold Safety Meeting.  3: 05 5-3-13  Down Raffle Scienced into Collar and hold Safety Meeting.  3: 05 5-3-13  Down Raffle Scienced into Collar and hold Safety Meeting.  3: 05 5-3-13  Down Raffle Scienced into Collar and hold Safety Meeting.  3: 05 5-3-13  Driving Raffle Scienced into Collar and hold Safety Meeting.  3: 05 5-3-13  Driving Raffle Scienced into Collar and hold Safety Meeting.  3: 05 5-3-13  Driving Raffle Scienced into Collar and hold Safety Meeting.  3: 05 5-3-13  Driving Raf	Well Connection Annulus Vol.	From	То	40	* Ø 1	HHP Used		
Service Units 37,216 19,96 19,96 19,99 13,768  Driver Names Me Scient Ma that Yourn And Scatter Service Log  Time P. M. Pressure Tubing Pressure Bbls. Pumped Rate Service Log  11:00 -5:3-13 Tructison location and hold safety Meeting.  3:00 5-4:13 L.D. Drilling start town A staffill Float Shoe, Shoe Joint with Latch Down B of Fle screwed intocollar and total of 104 Toints new 15.51616  51/2" cusing A Bastlet was installed above collars # Jan # 39. A Turbular was installed ancollars # 13, 57.911, 40.42, 44, and # 46. A D.V. Tool was installed ancollars # 13, 57.911, 40.42, 44, and # 46. A D.V. Tool was installed ancollars # 13, 57.911, 40.42, 44, and # 46. A D.V. Tool was installed ancollars # 13, 57.911, 40.42, 44, and # 46. A D.V. Tool was installed ancollars # 13, 57.911, 40.42, 44, and # 46. A D.V. Tool was installed ancollars # 13, 57.911, 40.42, 44, and # 46. A D.V. Tool was installed ancollars # 13, 57.911, 40.42, 44, and # 46. A D.V. Tool was installed ancollars # 13, 57.911, 40.42, 44, and # 46. A D.V. Tool was installed ancollars # 13, 57.911, 40.42, 44, and # 46. A D.V. Tool was installed ancollars # 13, 57.911, 40.42, 44, and # 46. A D.V. Tool was installed ancollars # 13, 57.911, 40.42, 44, and # 46. A D.V. Tool was installed ancollars # 13, 57.911, 40.42, 44, and # 46. A D.V. Tool was installed ancollars # 13, 57.911, 40.42, 44, and # 46. A D.V. Tool was installed ancollars # 13, 57.911, 40.42, 44, and # 46. A D.V. Tool was installed ancollars # 13, 57.911, 40.42, 44, and # 46. A D.V. Tool was installed ancollars # 13, 57.911, 40.42, 44, and # 46. A D.V. Tool was installed ancollars # 13, 57.911, 40.42, 44, and # 46. A D.V. Tool was installed ancollars # 13, 57.911, 40.42, 44, and # 46. A D.V. Tool was installed ancollars # 13, 57.911, 40.42, 44, and # 46. A D.V. Tool was installed ancollars # 13, 57.911, 40.42, 44, and # 46. A D.V. Tool was installed ancollars # 13, 57.911, 40.42, 44, and # 46. A D.V. Tool was installed ancollars # 13, 57.911, 40.42, 44, and # 46. A D.V. Tool was installed ancollar	Plug Depth Packer Depth	From	То	Flush75 B	1.4,00	Gas Volume	DrillingM	Total Load
Driver Messire Mattal Yolung Time Messire Dressure Pressure Bbls. Pumped Rate Service Log  Time Messire Dressure Desire Bbls. Pumped Rate Service Log  Time Messire Dressure Desire Bbls. Pumped Rate Service Log  Tructison levation and hold safety Meeting.  3: 00 5-4-13 L.D. Drilling start to Young Unfill that Shoe Shoe Joint With Latch  Down B affle screwed into collars and total of 104 Joints McW 1551bls  5/2 cusing A Bastret was installed above collars # Jard # 39. A Turbalize  Was installed an collars # 13, 5, 7, 9, 11, 40, 42, 44, and # 46. A D.V. Tool was  installed antipo of collars # 30 or 2, 411 Feet down  Casing in well circulate for 125 Hours.  Table 200 Shot in well Pressure Test Open well.  Tool 200 Start Fresh water Space.  200 Start Fresh water Space.  200 Start Fresh water Space.  200 Start Fresh water Displacement  7:20 500 108 Plug down.  Plug down.  Plug down.  Plug down.  Plug down.	Customer Representative	Davis	Statio	n Manager	id Sco	Trea	alence f	P. Messich
Time Me Soich Mattal Young Time Me Soich Meating The Messure Pressure Tructson location and hold safety Meeting  3: 00 5-4-13 L.D. Drilling start to Young Interfell Float Shoe Shoe To int with Latch Down Raffle screwed intocollar and total of 104 To into how ISSILLING  5/2 cusing Measter was installed above Collars # Jurd # 39. A Trubalize  was installed antop of Collars # 13, 5, 7, 9, 11, 40, 42, 44, and # 46. A D.V. Tool was  installed antop of Collars # 30 or 2, 911 Feet down  Casing in Well Circulate for 125 Hours.  That in Well Pressure Test Open well.  Tool 2000 Got Tool Start Fresh water Pre-Flish.  20 Start Fresh water Spacer.  200 Start Fresh water Spacer.  200 Start Fresh water Displacement.  721 -0- Tool 1000 Hours.  Tigol 500 LOB Plug down.  Plug down.  Plug down.  Plug down.  Plug down.	Service Units 37,216	1.963 19.9	05 19.9	99 73,768				
Time P.M. Pressure Pressure Bibs. Pumped Rate Service Log  1:00 -5:3-13  3:00 5-4:3 L.D. Drilling start to Y.M. A Lot Fill Float Shee, Shoe To int with Latch Down Raffle screwed into collar and to foll of To ints. Now ISSLLING  5/2 cusing Rastref was installed above Collars # Juri # 39. A Turblish  was installed antisp of collars # 13,5,79,11,40,42,44, and # 46. A D.V. Tool was  installed antisp of collars # 30 or 2,411 Feet down.  5'45  Casing in Well Circulate for 1.25 Hours.  Casing in Well Pressure T-st. Open well.  Tool 200 Start Fresh water Pre-Flush.  29 Start Fresh water Sparer  200 Start Fresh water Sparer  701 Tool 703 Start Fresh water Displace Ment.  Tool 703 Start Fresh water Displace Ment.  Tigo 500 Log Plug down.  Plug down.  Plug down.  Plug down.  Plug down.	Driver A	Mattal	1	(olum				
Truction location and hold safety Meeting.  3: on 5.4.13 L.D. Drilling start to vin A stofill Float shoe. Shoe Joint with Latch Down B affle screwed intocollax and total of 104 Joints new 15.51 bls  5/2 cusing A Bustet was installed above collars # Jand # 39. A Turbolize  was installed ancellars # 1.3. 5.7.9, 11, 40, 42, 44, and # 46. A D.V. Tool was  1 notalled antop of collar # 38 or 29 ll Feet town.  Casing in Well Circulate for 125 Hours.  Casing in Well Circulate for 125 Hours.  Casing in Well Circulate for 125 Hours.  Tool 2000 Shat in well Pressure Test. Open well.  Tool 300 Start Fresh water Pre-Flish.  22 Start Fresh water Spacer.  200 Start Fresh water Spacer.  Stop pumping Wash pumpand lines Priess  Tigo Soo 100 G Start Fresh water Displace ment.  Tigo Soo 100 Plug down.  Plug down.  Plug down.  Plug down.	Casing T	ubing essure Bbls	. Pumped	Rate			Service Log	
Down Baffle screwed intocollar and oftal of 104 Joints now 15.51 bit 51/2" cusing a Bastet was installed above collars # Jan # 39. A Turblize was installed ancellars # 1,3,5,7,9,11,40,42,44, and # 46. A D.V. Tool was installed antop of collar # 3800 2,911 Feet down.  5'45  5'45  5'45  5'45  5'45  6 Start Fresh water Pre-Flush.  20 Start Flush water Pre-Flush.  20 Start Flush water Spacer.  21 O- T3 Stop pumping Wash pumpand lines Peleus Lutch Down Plug.  7:28 100  40 H Start Drilling Mud Displace Ment.  7:50 500  100  Plug down.  Plug down.  Plug down.			-	Tructison	location	on and hok	dsafety	Meeting.
512 cusing A Baster was installed above collars # Jand # 39. A Turbliz was installed ancellars # 13,5,79,11,40,42,44, and # 46. A D.V. Tool was installed antop of collar # 30 or 2,911 Feet * **Down**  5145  514	3:60 S-4-13 L	D. Drilli	MISTA	rttorunA	HOFIL	I Float She	e Sloe T	oint with Latch
5/2 cusing A Bastet was installed above collars # Jand # 39. A Turblize was installed ancellars # 13,5,79,11,40,42,44, and # 46. A D.V. Tool was installed antop of collar # 30 or 2911 Feet # 1000 For I 25 Hours.  Tion 2,000 Shut in well Circulate for 1.25 Hours.  Tion 2,000 Shut in well Pressure Test Open well.  Tion 200 Start Fresh water Pre-Flush.  20 Start Fresh water Sparer.  20 Start Fresh water Sparer.  20 Start Mixing 175 sacts commoncement.  Tion 73 Stop pumping Wash pumpand lines Peleuse.  Lutch Down Plug.  Tion 6 Start Fresh water Displacement.  Tion 7:50 Soo 100 Plug down.  Plug down.  Plug down.  Pressure up.	DownBa	fflesch	ewed	intecole	ar and	atotalof	104 Toi	nts new 15.5 LLAF
5'45  Signature on top of collect 38 or 2, all Feet down.  Casing in Well Circulate for 1.25 Hours.  Shut in Well Pressure Test. Open well.  Top 200  Start Fresh water Pre-Flush.  20 Start Flow Seul 11 Pre-Flush.  29 S Start Fresh water spacer.  200 31 S Start Mixing 175 sacts common cement.  Toll -0- T3 Stop pumping. Wash pumpand lines Release Latch Down Plug.  Tight 100  Start Fresh Water Displacement.  Tight Soo Log Plug down.  Plug down.  Plug down.  Plug down.		inc. ABO	stetu	aginsta	Had ab	ove Calla	5#1 and	#39. A Turbolize
5'45  S'45  Casing in Well Circulate for 1.25 Hours.  Ton 2,000  Shut in Well Pressure Test. Open well.  Ton 200  Start Fresh water Pre-Flush.  20  Start Flow Seul 11 Pre-Flush.  20  Start Flow Seul 11 Pre-Flush.  20  Start Flow Seul 17 Pre-Flush.  21  Start Flow Seul 17 Pre-Flush.  22  Start Flow Seul 17 Pre-Flush.  23  Start Flow Seul 17 Pre-Flush.  24  Start Flow Seul 17 Pre-Flush.  25  Start Flow Seul 17 Pre-Flush.  26  Start Flow Seul 17 Pre-Flush.  27  Stop pumping. Wash pumpand lines R-lease Latch Down Plug.  Tight Start Flow Plug.  Tight Start Presh Water Displacement.  Tight Start Presh Water Displacement.  Tight Start Plug down.  Plug down.  Plug down.  Plug down.	wasinst	alled or	rcollar	5\$13.5.7	9.11.40	42,44 an	a# 46. A	D.V. Tool was
Casing in Well Circulate for 125 Hours  Ton 2000  Shut in Well Pressure Test Open well.  Start Fresh water Pre-Flush.  20 S Start Fresh water Sparer.  200 S1 Start Fresh water Sparer.  200 S1 Start Fresh water Sparer.  200 Start Mixing 175 sachs commoncement.  Ton T3 Stop pumping Wash pumpand lines Release Lutch Down Plug.  Tigg 100  40 H Start Presh Water Displacement.  Tigg 500  Plug down.  Plug down.  Plug down.  Plug down.	ingtall	dontes	ofcol	101 # 380	12,911F	cet down	T.	
7:08 200  Start Fresh water Pre-Flush.  20 Start Fresh water Sparer.  200 31 Start Fresh water Sparer.  200 31 Start Mixing 175 sacts commoncement.  7:21 -0- 73 Stoppunping. Wash pumpand lines Release Lutch Down Plug.  7:28 100 6 Start Fresh water Displacement.  7:50 500 109 Plug down.  Plug down.  Plug down.  Pressure up.					Casina	in well c	ixculatef	or 1-25 Hours
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1,500 Pressure up.	7:50 500	1.0	08					
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Float Shoeheld					process of the same of the sam	1 1 1		
7:56 Release opening Device for D. V. Tool.	7:56	4		1	1			or D. V. Tool.
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## BASIC Page#2012

### TREATMENT REPORT

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Lease	LIII ng	. 3	lu lu a	Well #	- 26				) - T	- 19	5
Field Order #	Station	Prot	W.WO.	- 6.6	Casing	Jac Depth	halls	County	2		State Sas
Type Job	SPW-	11011.		595	Tool	Formation	1	661	Legal D	escription	4W
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Plug Depth		From	То		n Manager	3 Dbl. Fre	131110	Treater	1	D 44	
Customer Repr	eseritative	D Day	15	-	1)4	vid Sco	#	, ioutop	alene	N./les	Sich_
Service Units Driver	37,216	19,903	19905	19.99	9 73,769	3					1 1
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						Releus	se C 00	sing ple	y Ope	n uell.	
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