



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	L. D. Drilling, Inc.
Well Name	LEEBRICK LB OWWO 1-26
Doc ID	1156224

All Electric Logs Run

BOREHOLE COMPENSATED SONIC LOG
DUAL COMPENSATED POROSITY LOG
DUAL INDUCTION LOG
MICRORESISTIVITY LOG



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 08297 A

26-45-34W

DATE _____ TICKET NO. _____

DATE OF JOB: 5-4-13		DISTRICT: Pratt, Kansas		NEW WELL <input type="checkbox"/> OLD WELL <input checked="" type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:		
CUSTOMER: L.D. Drilling, Incorporated				LEASE: Leebricht L Bowko				WELL NO. 126		
ADDRESS:				COUNTY: Rawlins		STATE: Kansas				
CITY:		STATE:		SERVICE CREW: C. Messick, M. Mattal, S. Young						
AUTHORIZED BY:				JOB TYPE: CCSPW - Longstrim						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
37,216	4.5						5-3-13			3:00
						ARRIVED AT JOB	5-3-13			11:00
19,903-19,905	4.5					START OPERATION	5-4-13			7:00
						FINISH OPERATION	5-4-13			11:30
19,959-73,768	4.5					RELEASED	5-4-13			11:45
						MILES FROM STATION TO WELL	190			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 100C	Commencement	str	175	\$	2,800 00
P CP 100C	Commencement	str	150	\$	2,400 00
P CP 100C	Common Cement	str	30	\$	480 00
P CC 105	Defoamer	Lb	84	\$	336 00
P CC 111	Salt	Lb	2887	\$	1,443 50
P CC 112	Cement Friction Reducer	Lb	252	\$	1,512 00
P CC 113	Gypsum	Lb	1675	\$	1,256 25
P CC 201	Gilsonite	Lb	1775	\$	1,189 25
P CF 401	Two Stage Cement Collar, 5 1/2"	ea	1	\$	6,100 00
P CF 601	Latch Down Plug and Baffle, 5 1/2"	ea	1	\$	850 00
P CF 1251	Auto Fill Float Shoe, 5 1/2"	ea	1	\$	360 00
P CF 1651	Turbolizer, 5 1/2"	ea	10	\$	1,100 00
P CF 1901	Basket, 5 1/2"	ea	2	\$	580 00
P CC 159	Flow Seal 11	Gal	330	\$	1,980 00

SUB TOTAL

DLS

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: [Signature]

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 ~~00298~~ A

Continuation

26-45-34W

DATE _____ TICKET NO. 8,297

DATE OF JOB 5-4-13		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER L.D. Drilling, Incorporated				LEASE Leebrick L.B. Wmo.		WELL NO. 1-26				
ADDRESS				COUNTY Rawlins		STATE Kansas				
CITY				STATE		SERVICE CREW C. Messick, M. Mattal, S. Young				
AUTHORIZED BY				JOB TYPE: CCS P.W. - Longstring						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Karl Walker*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P E 100	Pickup Mileage	mi	190		\$ 807 50
P E 101	Heavy Equipment Mileage	mi	380		\$ 2,660 00
P E 113	Bulk Delivery	tm	3183		\$ 5,092 00
P CE 205	Cement Pump: 4,001 Feet To 5,000 Feet	hrs	4		\$ 2,520 00
P CE 240	Blending and Mixing Service	sh	355		\$ 497 00
P CE 504	Plug Container	Job	1		\$ 250 00
P CE 203	Cement Pump: 2,001 Feet To 3,000 Feet	hrs	4		\$ 1,800 00
P 5003	Service Supervisor	hrs	8		\$ 175 00

CHEMICAL / ACID DATA:			

SUB TOTAL		DLS \$27,141 38
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <i>C. Messick</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Karl Walker</i>
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer L.D. Drilling, Inc.	Lease No.	Date 5-4-13
Lease Leebriek L.B. Okwa.	Well # 1-26	
Field Order # 8,298	Station Pratt, Kansas	Casing 5 1/2 159 lb
Type Job Bottom Stage	Depth 4,564	County Rawlins
	Formation 26-45-34W	State Kansas

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2 15.5 lb/ft	Tubing Size 4.564	Shots/Ft 175	Acid sacs	From 1885	To 58 cal sea	RATE Max 758	PRESS Cement Friction	ISIP Reformer,
Volume 28.6 Bbl	Volume	From 5 lb	To 5 lb	From 5.5 lb/gal	To 5.40 gal/st	Min	1.36	10 Min.
Max Press	Max Press	From	To	40	HHP Used 68			15 Min.
Well Connection 1 1/2 in	Annulus Vol. gals	From	To	Flush 75 Bbl H ₂ O	Gas Volume 33 Bbl Drilling Mud			Annulus Pressure
Plug Depth 4351 feet	Packer Depth	From	To					Total Load

Customer Representative L.D. Davis	Station Manager David Scott	Treater C. Larence R. Messich
Service Units 37,216	19,903	19,905
Driver Names Messich	Mattal	Young

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00	-5-3-13				Truckson location and hold safety meeting.
3:00	5-4-13				L.D. Drilling start to run Auto Fill Float Shoe, Shoe Joint with Latch Down Baffle screwed into collar and a total of 104 Joints new 15.5 lb/ft 5 1/2" casing. A Basket was installed above collars # 1 and # 39. A Turbolize was installed on collars # 1, 3, 5, 7, 9, 11, 40, 42, 44, and # 46. A D.V. Tool was installed on top of collar # 38 or 2,911 Feet down .
5:45					Casing in well. Circulate for 1-25 Hours.
7:00		2,000			Shut in well. Pressure Test. Open well.
7:08	200			6	Start Fresh water Pre-Flush.
			20	5	Start Flow Seal 11 Pre-Flush.
			28	5	Start Fresh water spacer.
	200		31	5	Start mixing 175 sacs commencement
7:21	-0-		73		Stop pumping. Wash pump and lines. Release Latch Down Plug.
7:28	100			6	Start Fresh water Displacement
			40	4	Start Drilling mud Displacement
7:50	500		108		Plug down.
	1,500				Pressure up.
					Release pressure.
					Float Shoe held
7:56					Release opening Device for D.V. Tool.
8:08	800				Open D.V. Tool.

Customer L.D. Drilling, Inc.	Lease No.	Date 5-4-13		
Lease Leebricht L.B.O.W.Wo	Well # 1-26			
Field Order # 8,292	Station Pratt, Kansas	Casing 5 1/2 155 lb	Depth 2,911 ft	County Rawlins
Type Job CCSPW-Longstring	Formation Top Stage	Legal Description 26-45-34W		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2 155 lb	Tubing Size 5 1/2 155 lb	Shots/Ft 150	From 0	To 150	Acid 150 sacs	RATE 1.36 cu FT. IS T.	PRESS 1,300 PSI	ISIP 10 Min.
Depth 2,911 Feet	Depth 2,911 Feet	From 0	To 150	To 150	Pre Pad 58 Gal Set, 758 Cement	Max Friction Reducer, 5 lb/Stk Gilsonite		5 Min.
Volume 69.3 Bbl.	Volume 69.3 Bbl.	From 0	To 150	To 150	pad 1.7 Gal, 5.40 Gal	Min.		10 Min.
Max Press 1,300 PSI	Max Press 1,300 PSI	From 0	To 150	To 150	Frac	Avg		15 Min.
Well Connection Plug Container	Annulus Vol. 30 sacs	From 0	To 150	To 150	sacs of above Blend	HHP Used to plug Rat Hole		Annulus Pressure
Plug Depth 2,911 Feet	Packer Depth 2,911 Feet	From 0	To 150	To 150	Flush 69.3 Bbl Fresh Water	Gas Volume		Total Load

Customer Representative L.D. Davis	Station Manager David Scott	Treater Clarence R. Messich
Service Units 37,216	19,903	19,905
Driver Names Messich	Mattal	Young

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:10					Hookup well to rig pump to circulate.
					Stop circulating.
					Install plug container with closing plug in.
10:33	200			5	Start mixing 150 sacs to commencement.
	2000-		36		Stop mixing Shut in well. Wash pump and lines.
					Release closing plug. Open well.
10:46				5	Start Fresh water Displacement.
11:00	300		69.3		Plug down.
	1,300				Pressure up and close D.V. Tool.
					Release pressure.
			7		D.V. Tool held. Plug Rat hole.
					Wash up pump truck.
11:45					Job Complete.
					Thank You.
					Clarence, Mike, Steve