

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1156245

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from Feast / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
-	
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW	Amount of Surface Pipe Set and Cemented at: Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used?
OG GSW Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Chloride content: ppm Fluid volume: bbls
	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Operator Name:
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	Quarter Sec TwpS. R East West
GSW Permit #:	County: Permit #:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Side Two	1156245
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No]Log Formatic	on (Top), Depth an	d Datum Top	Sample
Samples Sent to Geolog	gical Survey	Yes No		ame		юр	Datum
Cores Taken Electric Log Run Electric Log Submitted E (If no, Submit Copy)	Electronically	☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
		CASI	NG RECORD	New Used			
		Report all strings s	set-conductor, surface,	intermediate, produc	tion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot		PERFORATION Specify Fo		RD - Bridge F Each Interval		e			ement Squeeze Record I of Material Used)	Depth
TUBING RECORD:	Siz	ze:	Set At:		Packer	At:	Liner R	un:	No	
Date of First, Resumed F	Product	ion, SWD or ENH	۲.	Producing N	_	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
									Ι	
DISPOSITIO	N OF C	BAS:			METHOD	OF COMPLE	TION:		PRODUCTION INTE	RVAL:
Vented Sold		Jsed on Lease		Open Hole	Perf.	Dually (Submit)		Commingled (Submit ACO-4)		
(If vented, Subi	mit ACC)-18.)		Other (Specify)					

Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Rein 6-20
Doc ID	1156245

Tops

Name	Тор	Datum
Anhydrite	1477	789
Heebner	3738	-1472
Lansing	3782	-1516
Base Kansas City	4112	-1846
Pawnee	4199	-1933
Ft.Scott	4274	-2008
Cherokee	4290	-2024
Mississippian	4362	-2096
TD	4391	-2125



DRILL STEM TEST REPORT

Prepared For: American Warrior, Inc.

PO Box 399 Garden City, KS 67846

ATTN: Jason Alm

Rein #6-20

S20-19s-21w Ness,KS

Start Date: 2013.07.08 @ 16:47:00 End Date: 2013.07.09 @ 01:05:30 Job Ticket #: 52776 DST #: 1

Trilobite Testing, Inc PO Box 362 Hays, KS 67601 ph: 785-625-4778 fax: 785-625-5620 DST # 1

10h	RILOBITE	DRILL STEM TE	S	TREP	ORT						
		American Warrior, Inc.				S20-19s-21w Ness,KS					
	ESTING , INC.	PO Box 399 Garden City, KS 67846				Rein #6-20					
						b Ticket: 5		DST			
		ATTN: Jason Alm			Te	est Start: 2	013.07	7.08 @ 16:47:0	0		
GENERAL IN	FORMATION:										
Formation: Deviated: Time Tool Open Time Test Ended		ft (KB)			Te	ester:	Conve Chuck 62	entional Bottom Smith	Hole (Initial)		
Interval: Total Depth: Hole Diameter:	4374.00 ft (KB) To 43 4386.00 ft (KB) (T\ 7.88 inchesHole				Re	eference El	evatior to GR/	2260.	.00 ft (KB) .00 ft (CF) .00 ft		
Serial #: 80 Press@RunDep Start Date: Start Time: TEST COMM	-	End Date: End Time:	2	2013.07.09 01:05:30	Capaci Last Ca Time O Time O	alib.: n Btm:		8000. 2013.07. 07.08 @ 19:21: 07.08 @ 22:24:	:10		
	3/4" Return, rece B.O.B. @ 29 min 3/4" Return, rece	eded. eded.									
	Pressure vs. T		ļ	Time				UMMARY			
2250		Final Hydros 1952		Time (Min.)	Pressure (psig)	e Temp (deg F)		notation			
2000				0 2	2191.19 27.34			l Hydro-static n To Flow (1)			
1750				47	82.65			-ln(1)			
1600 [92	1121.70			Shut-In(1)			
		105 - 105	mperat	92 137	91.34 126.40						
750		100 96	Temperature (deg F)	183 183 184	1062.40 2116.36	122.32 123.45 122.31	End	Shut-In(2) Hydro-static			
	Artes()	00 0 0 0 0 0 0 0 0 0 0 0 0									
6i 8 Mon Jul 2013	PM 9PM Time (Hours)	9 Tue									
	Recovery					Ga	as Rat	tes			
Length (ft)	Description	Volume (bbl)				Choke ((inches)	Pressure (psig)	Gas Rate (Mcf/d)		
	WMCO 10w 20m 70o	0.59									
	GO 15g 850	2.52									
0.00	310' GIP	0.00									
	ting Inc	Ref No: 52776				Printed					

	DRILL STEM TES	ST REPO	ORT		
RILOBITE	American Warrior, Inc.		S20-19s-21	w Ness,KS	
ESTING , INC	10 800 000		Rein #6-20)	
	Garden City, KS 67846		Job Ticket: 52	2776 DS	ST#:1
	ATTN: Jason Alm		Test Start: 20	013.07.08 @ 16:47	:00
GENERAL INFORMATION:					
Formation:MississippianDeviated:NoWhipstock:Time Tool Opened:19:22:40Time Test Ended:01:05:30	ft (KB)		Tester:	Conventional Botto Chuck Smith 62	m Hole (Initial)
Interval:4374.00 ft (KB) To4Total Depth:4386.00 ft (KB) (Hole Diameter:7.88 inches Ho			Reference Ek	226	66.00 ft (KB) 60.00 ft (CF) 6.00 ft
Serial #: 6751 Outside					
Press@RunDepth:psigStart Date:2013.07.08Start Time:16:47:05	End Date:	2013.07.09 01:05:10	Capacity: Last Calib.: Time On Btm: Time Off Btm:	800 2013.0	00.00 psig 07.09
TEST COMMENT: B.O.B. @ 26 1/ 3/4" Return, red B.O.B. @ 29 m 3/4" Return, red	eeded. n. eeded.				
Pressure vs. 6751 Pressure	Time 6751 Temperature			RE SUMMARY	
2250 300 1700 1000 1			Pressure Temp (psig) (deg F)	Annotation	
Recovery			Ga	as Rates	
Length (ft) Description	Volume (bbl)		Choke ((inches) Pressure (psig)	Gas Rate (Mcf/d)
120.00 WMCO 10w 20m 70o	0.59				
180.00 GO 15g 85o 0.00 310' GIP	2.52				
Trilohite Testing Inc	Ref No: 52776			· 2013 07 10 @ 10·	

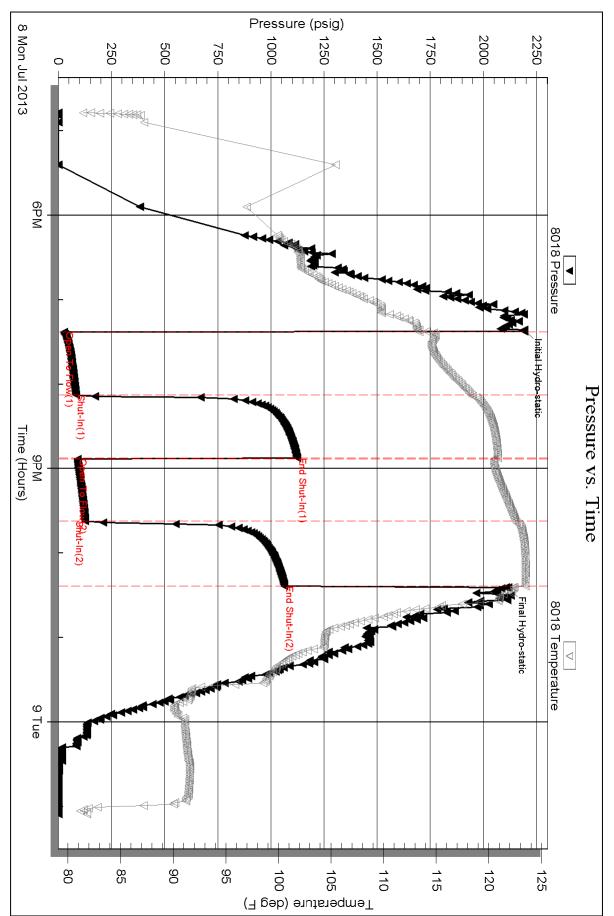
RILOBITE JESTING, INC American Warrior, Inc. S20-19s-21w Ness,KS PO Box 399 Garden City, KS 67846 PO Box 399 Garden City, KS 67846 Rein #6-20 Job Ticket: 52776 DST#:1 Tool Information Test Start: 2013.07.08 @ 16:47:00 Diameter: 3.80 inches Volume: 59.66 bbl Tool Weight: 2300.00 lb Drill Pipe: Length: 4253.00 ft Diameter: 3.80 inches Volume: 0.00 bbl Weight set on Packer: 2300.00 lb Drill Pipe: Length: 120.00 ft Diameter: 2.25 inches Volume: 0.59 bbl Tool Chased 0.00 ft Drill Pipe Above KB: 26.50 ft Total Volume: 60.25 bbl Tool Chased 0.00 ft Drill Pipe Above KB: 26.50 ft Final 69000.00 lb)
Garden City, KS 67846 Job Ticket: 52776 DST#:1 ATTN: Jason Alm Test Start: 2013.07.08 @ 16:47:00 Tool Information Drill Pipe: Length: 4253.00 ft Diameter: 3.80 inches Volume: 59.66 bbl Tool Weight: 2300.00 lb Drill Pipe: Length: 0.00 ft Diameter: inches Volume: 0.00 bbl Weight set on Packer: 20000.00 lb Drill Pipe Above KB: 26.50 ft Total Volume: 60.25 bbl Tool Chased 0.00 ft Diameter: 4374.00 ft Total Volume: 60.25 bbl Tool Chased 0.00 lb Depth to Bottom Packer: ft ft Final 69000.00 lb)
ATTN: Jason Alm Test Start: 2013.07.08 @ 16:47:00 Tool Information Drill Pipe: Length: 4253.00 ft Diameter: 3.80 inches Volume: 59.66 bbl Heavy Wt. Pipe: Length: 0.00 ft Diameter: inches Volume: 0.00 bbl Drill Collar: Length: 120.00 ft Diameter: 2.25 inches Volume: 0.59 bbl Drill Pipe Above KB: 26.50 ft Depth to Top Packer: 4374.00 ft Depth to Bottom Packer: ft)
Tool Information Drill Pipe: Length: 4253.00 ft Diameter: 3.80 inches Volume: 59.66 bbl Tool Weight: 2300.00 lb Heavy Wt. Pipe: Length: 0.00 ft Diameter: inches Volume: 0.00 bbl Weight set on Packer: 2000.00 lb Drill Collar: Length: 120.00 ft Diameter: 2.25 inches Volume: 0.59 bbl Weight to Pull Loose: 80000.00 lb Drill Pipe Above KB: 26.50 ft Total Volume: 60.25 bbl Tool Chased 0.00 ft Depth to Top Packer: 4374.00 ft Final 69000.00 lb Final 69000.00 lb	
Drill Pipe:Length:4253.00 ftDiameter:3.80 inches Volume:59.66 bblTool Weight:2300.00 lbHeavy Wt. Pipe:Length:0.00 ftDiameter:inches Volume:0.00 bblWeight set on Packer:2000.00 lbDrill Collar:Length:120.00 ftDiameter:2.25 inches Volume:0.59 bblWeight to Pull Loose:80000.00 lbDrill Pipe Above KB:26.50 ft26.50 ftTotal Volume:60.25 bblTool Chased0.00 ftDepth to Top Packer:4374.00 ftftFinal69000.00 lbFinal69000.00 lb	
Heavy Wt. Pipe: Length: 0.00 ft Diameter: inches Volume: 0.00 bbl Drill Collar: Length: 120.00 ft Diameter: 2.25 inches Volume: 0.59 bbl Drill Pipe Above KB: 26.50 ft Depth to Top Packer: 4374.00 ft Depth to Bottom Packer: ft Volume: 60.25 bbl Depth to Bottom Packer: ft	
Drill Collar:Length:120.00 ftDiameter:2.25 inches Volume:0.59 bblWeight to Pull Loose:80000.00 lbDrill Pipe Above KB:26.50 ftTotal Volume:60.25 bblTool Chased0.00 ftDepth to Top Packer:4374.00 ftFinal69000.00 lbFinal69000.00 lb)
Drill Pipe Above KB:26.50 ftTotal Volume:60.25 bblTool Chased0.00 ftDepth to Top Packer:4374.00 ft5100 ft5100 ft5100 ft5100 ft5100 ftDepth to Bottom Packer:ftft69000.00 lb5100 ft5100 ft5100 ft5100 ft	
Depth to Top Packer:26.50 ftString Weight: Initial67000.00 lbDepth to Top Packer:4374.00 ftFinal69000.00 lbDepth to Bottom Packer:ftFinal69000.00 lb)
Depth to Top Packer: 4374.00 ft Final 69000.00 lb Depth to Bottom Packer: ft Final 69000.00 lb	
Depth to Bottom Packer: ft	
)
nterval between Packers: 12.00 ft	
Fool Length: 39.50 ft	
Number of Packers: 2 Diameter: 6.75 inches	
Tool Comments:	
Tool Description Length (ft) Serial No. Position Depth (ft) Accum. Lengths	
Change Over Sub 1.00 4347.50	
Shut In Tool 5.00 4352.50	
Shut In Tool 5.00 4352.50 Hydraulic tool 5.00 4357.50	
Shut In Tool 5.00 4352.50 Hydraulic tool 5.00 4357.50 Jars 5.00 4362.50	
Shut In Tool 5.00 4352.50 Hydraulic tool 5.00 4357.50 Jars 5.00 4362.50 Safety Joint 2.50 4365.00	Top Packe
Shut In Tool 5.00 4352.50 Hydraulic tool 5.00 4357.50 Jars 5.00 4362.50 Safety Joint 2.50 4365.00 Packer 5.00 4370.00 27.50 Bottom Of Tool	Top Packe
Shut In Tool 5.00 4352.50 -lydraulic tool 5.00 4357.50 Jars 5.00 4362.50 Safety Joint 2.50 4365.00 Packer 5.00 4370.00 27.50 Bottom Of Tool	Top Packe
Shut In Tool 5.00 4352.50 +ydraulic tool 5.00 4357.50 Jars 5.00 4362.50 Safety Joint 2.50 4365.00 Packer 5.00 4370.00 27.50 Bottom Of	Top Packe
Shut In Tool 5.00 4352.50 tydraulic tool 5.00 4357.50 lars 5.00 4362.50 Safety Joint 2.50 4365.00 Packer 5.00 4370.00 27.50 Bottom Of Packer 4.00 4375.00 27.50 Bottom Of Packer 3.00 4378.00 4378.00 100	Top Pack
Shut In Tool 5.00 4352.50 tydraulic tool 5.00 4357.50 lars 5.00 4362.50 Safety Joint 2.50 4365.00 Packer 5.00 4370.00 27.50 Bottom Of Tool	Top Packe
Shut In Tool 5.00 4352.50 tydraulic tool 5.00 4357.50 Jars 5.00 4362.50 Safety Joint 2.50 4365.00 Packer 5.00 4370.00 27.50 Bottom Of Tool Tool Tool Tool Tool Tool Tool Too	Top Packe

	RILOBITE	DRI	LL STEM TEST REPO	RT	F	LUID SUMMARY	
		Americ	an Warrior, Inc.	S20-19s-2	1w Ness,KS		
	ESTING , INC.	PO Box Garder	: 399 n City, KS 67846	Rein #6-2 Job Ticket:		DST#:1	
		ATTN:	Jason Alm	Test Start:	2013.07.08 @ 16:	47:00	
Mud and Cushi	ion Information						
Mud Type: Gel Ch	hem		Cushion Type:		Oil A PI:	40 deg API	
Mud Weight:	9.00 lb/gal		Cushion Length:	ft	Water Salinity:	16000 ppm	
Viscosity:	54.00 sec/qt		Cushion Volume:	bbl			
Water Loss:	8.78 in ³		Gas Cushion Type:				
Resistivity:	ohm.m		Gas Cushion Pressure:	psig			
Salinity: 6 Filter Cake:	000.00 ppm 1.00 inches						
Recovery Infor							
Accovery mion			Recovery Table				
	Lengt	th	Description	Volume bbl	7		
	ft	120.00	WMCO 10w 20m 70o	0.59	00		
		180.00	GO 15g 850	2.52			
		0.00	310' GIP	0.00			
	Total Length:	300	.00 ft Total Volume: 3.115 k	bl			
	Num Fluid Samp		Num Gas Bombs: 0	Serial #	# •		
	Laboratory Nam		Laboratory Location:	Senar	7.		
			Pl: 42 @ 80 Degrees F = 40. RW; .380 @	0 78 Degrees F =	= 16000 PPM		

Printed: 2013.07.10 @ 10:58:47

Ref. No: 52776

Trilobite Testing, Inc



American Warrior, Inc.

Serial #: 8018

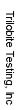
Inside

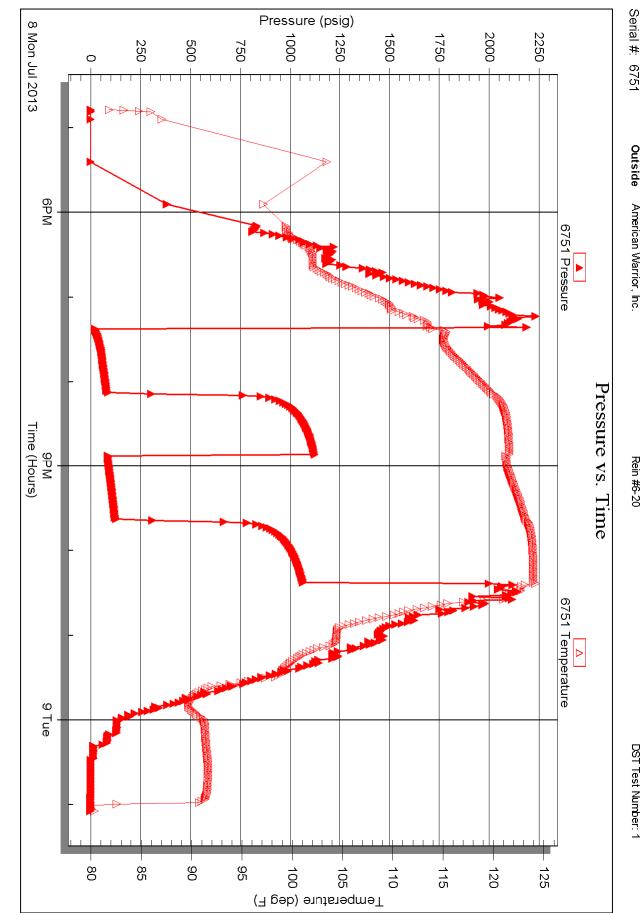
Rein #6-20

DST Test Number: 1

Printed: 2013.07.10 @ 10:58:48

Ref. No: 52776





DST Test Number: 1

(D)	RILOBITE			Test	Ticket	
4/10	ESTING INC. 1515 Commerce Parkway)1	NO.	52776	
Company Am	erican Warrior, Inc	[1973] · · · · · · · · · · · · · · · · · · ·			Date <u>7-8-13</u> KB 2260	} GL
Co. Rep / Geo.	399 Garden, City, ason Alm 20 Twp		Rig_ <u>Petro</u>			
	4374-4386 12	Zone Tested		opian	Mud Wt	
Top Packer Depth	4370	Drill Collars Run	120		Vis54	
	4386	Chlorides			wl_ <u>8.8</u> lcm_0 [×]	
3/. 	9" Return, receded OB. @ 29 min. Return, receded					
Rec Rec80	Feet of		-	%oil 5 %oil	%water %water	%mud %mud
Rec 20	Feet of WMCO Feet of		%gas Ze %gas	2 %oil %oil	10 %water 2 %water	0 %mud %mud
Rec S Rec Total S (A) Initial Hydrostatic	Feet of <u>310' G_P</u> 300 BHT <u>124</u> 2191	Gravity 40	%gas@		%water Chlorides cation	%mud ppm
 (B) First Initial Flow	27	G Jars 250	/5		d/6:47	
(D) Initial Shut-In (E) Second Initial Flow		Circ Sub		T-Out _	22:23 /:06	
(F) Second Final Flow(G) Final Shut-In	1062	♥ Mileage <u>/46</u> □ Sampler		0		
(H) Final Hydrostatic	2/16	 Straddle Shale Packer 			ned Shale Packer	
Initial Open Initial Shut-In Final Flow	45 45 45	Extra Packer Extra Recorder		Sub Tota		
Final Shut-In	45	 Day Standby Accessibility Sub Total1748.60 		Total MP/DS	1748.60 T Disc't	
Approved By		Our	Representative (Ruch	Amail	

Trilobite Testing Inc. shall not be lighte for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or-its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Geological Report

American Warrior, Inc. **Rein #6-20** 1050' FNL & 2310' FWL Sec. 20 T19s R21w Ness County, Kansas



American Warrior, Inc.

General Data

Well Data:	American Warrior, Inc. Rein #6-20 1050'FNL & 2310' FWL Sec. 20 T19s R21w Ness County, Kansas API # 15-135-25621-0000
Drilling Contractor:	Petromark Drilling, LLC Rig #1
Geologist:	Jason T Alm
Spud Date:	July 2, 2013
Completion Date:	July 9, 2013
Elevation:	2260' Ground Level 2266' Kelly Bushing
Directions:	Bazine KS, East on Hwy 96 to GG road, South on GG road to 100 road. West on 100 road 2 mi. to EE Road, South on EE road 1.5 mi. East and North into location.
Casing:	225' 8 5/8" surface casing 4390' 5 ¹ / ₂ " production casing
Samples:	10' wet and dry, 4000' to RTD
Drilling Time:	3700' to RTD
Electric Logs:	None
Drillstem Tests:	One, Trilobite Testing, Inc. "Chuck Smith"
Problems:	None
Remarks:	None

	American Warrior, Inc.
	Rein #6-20
	Sec. 20 T19s R21w
Formation	1050' FNL & 2310' FWL
Anhydrite	1477', +789
Base	1509', +757
Heebner	3738', -1472
Lansing	3782', -1516
BKc	4112', -1846
Pawnee	4199', -1933
Fort Scott	4274', -2008
Cherokee	4290', -2024
Mississippian	4362', -2096
Osage	4372', -2106
RTD	4391', -2125

Formation Tops

Sample Zone Descriptions

Mississippian Osage (4372', -2106): Covered in DST #1

Dolo $-\Delta$ – Fine sucrosic crystalline with fair scattered intercrystalline and vugular porosity, heavy white triptolic chert, weathered with fair vuggy porosity, light to good oil stain in porosity, fair show of free oil, good odor.

Drill Stem Tests

Trilobite Testing, Inc. "Chuck Smith"

DST #1	<u>Mississippia</u>	n Osage		
	Interval (437	'4' – 4386') Anchor Le	ngth 12'	
	IHP – 219	91 #		
	IFP – 45'	′ – B.O.B. 26 min.		27-83 #
	ISI – 45'	' – Built to ¾ in.		1122 #
	FFP – 45'	' – B.O.B. 29 min.		91-126 #
	FSI – 45'	' – Built to ¾ in.		1062 #
	FHP - 211	6#		
	BHT - 123	3°F		
	Recovery:	310' GIP		
	2	180' GCO		
		120' WMCO	70% Oil, 10%	Water

Structural	Comparison
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	American Warrior, Inc.	American Warrior, Inc.		Kansas Oil Corp.	
	Rein #6-20	Rein #5-20		Wilhelm #1	
	Sec. 20 T19s R21w	Sec. 20 T19s R21w		Sec. 20 T19s R21w	
Formation	1050' FNL & 2310' FWL	1550' FNL & 2230' FWL		NE NE NW	
Anhydrite	1477', +789	1467', +788	(+1)	4379', +791	(-2)
Base	1509', +757	1501', +754	(+3)	NA	NA
Heebner	3738', -1472	3729', -1474	(+2)	3726', -1470	(+2)
Lansing	3782', -1516	3772', -1517	(+1)	3771', -1515	(+1)
BKc	4112', -1846	4108', -1853	(+7)	NA	NA
Pawnee	4199', -1933	4184', -1929	(+4)	NA	NA
Fort Scott	4274', -2008	4266', -2011	(+3)	4270', -2014	(+6)
Cherokee	4290', -2024	4284', -2029	(+5)	4286', -2030	(+6)
Mississippian	4362', -2096	4360', -2105	(+9)	4370', -2114	(+18)
Osage	4372', -2106	4372', -2117	(+11)	4379', -2123	(+17)

Summary

The location for the Rein #6-20 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the Rein #6-20 well.

Recommended Perforations

Mississippian Osage: (4372' – 4386') DST #1

Respectfully Submitted,

Jason T Alm Hard Rock Consulting, Inc.

HARDROC Consulting, Inc.			ng Time and	Sample L	og	Drilling Contractor Commenced Samples Saved From Drilling Time Kept Fr Samples Examined Fr Geological Supervisio	rom rom
Operator America	an Warrior	, Inc.		El KB	evation 2266'		
Lease Rein		No.	6-20	DF GL	2260'	Displacement 3	3700' N
API # 15-135-256	21 0000			Casi	ng Record		
				Surface	8" @ 226'		Summary
Field Hinnergard	lt			Productio	n	See Se	
Location 1050' FN	NL & 2310'	FWL			2" @ 4390' ical Surveys	The location new well ran stru	
Sec. 20 Tv	vp. 19s	Rge.	21w		None	was conducted w	hich recove
County Ness	State		nsas			Mississippian Os examined the dec	cision was n
Formation	Log	g Tops	Samp	le Tops	Struct Comp	further evaluate	the Rein #0
Anhydnita			1.477	' +789	+1		
Anhydrite Base				+789	+1 +3		
Duse			1002	. 101			
Heebner			3738	-1472	+2		
Lansing			3782	-1516	+1		
BKc			4112	-1846	+7		
Pawnee			_	-1933	+6		
Fort Scott				-2008	+3		
Cherokee				-2024	+5		
Mississippian				-2096	+9		
Osage			4372	-2106	+11		
Total Depth			4391	-2125			
Reference Well For Struct 1550' FNL & 2230' FWL				nc. Rein #5	5-20		

Drilling Contractor	Pe	tromark Dril	ling, LLc.	Rig #1	
Commenced	7-2-2013	Comp	leted	7-9-2013	
Samples Saved Fron	ı	4000'	То	RTD	
Drilling Time Kept l	From	3700'	То	RTD	
Samples Examined I	From	4000'	То	RTD	
Geological Supervis	ion From	4000'	То	RTD	

Mud Type Chemical

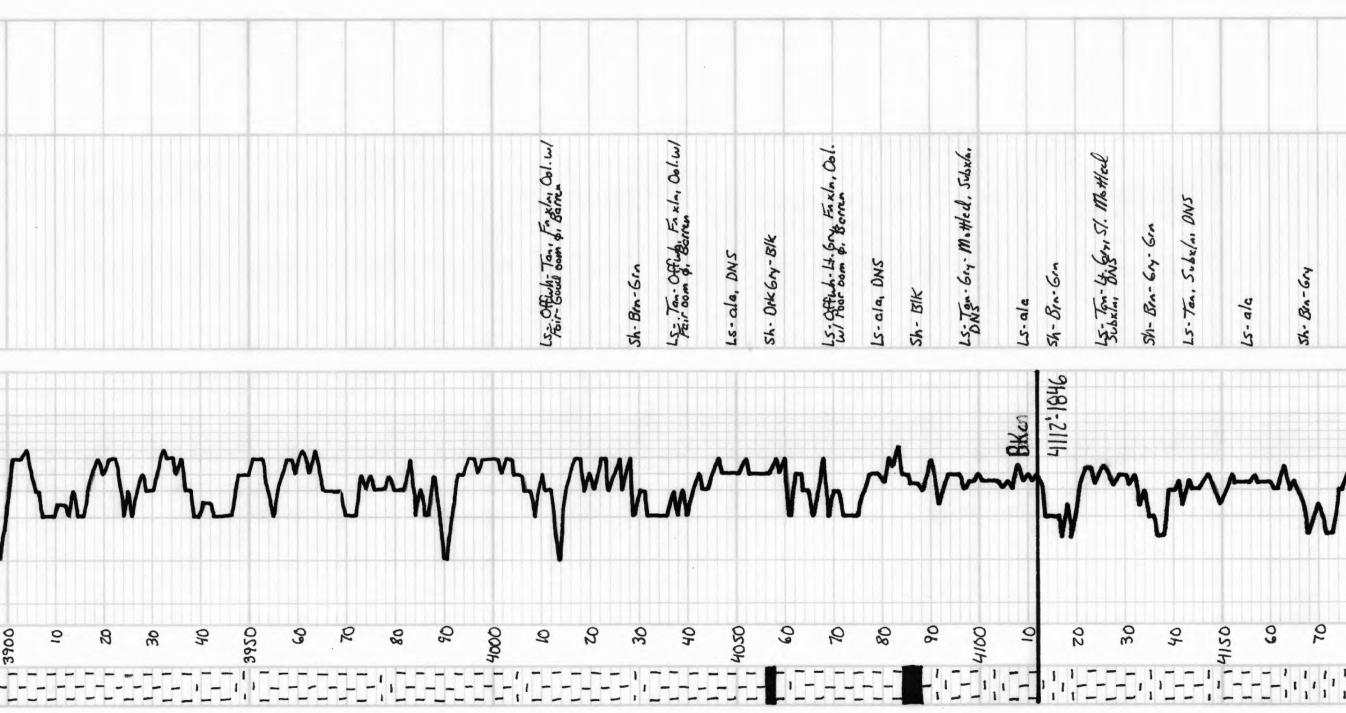
Summary and Recommendations

The location for the Rein #6-20 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the Rein #6-20 well.

Respectfully Submitted,

Jason T Alm Hard Rock Consulting, Inc.

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0 SWIFT Services, Inc. DATE -- 18-13 **JOB LOG** PAGENO CUSTOMER LEASE JOB TYPE WELL NO. TICKET NO. 21976 American () arrier Inc Courset Poit Coller 6-20 CHART NO. PRESSURE (PSI) RATE (BPM) VOLUME (BBL) (GAL) PUMPS TIME DESCRIPTION OF OPERATION AND MATERIALS C T TUBING CASING 1900 175 Ste SMD COME ming the Soly the Locate FC @ 144h Vol SIL PRI 44.6 = 50 ± BBI closed . DK 1000 C 2 in rate . How - Blow 1 -400 corn C 3 Smo cut @ 11.2 30Ò Star State in 53 Had = 120 st: Total auture Sts 13 BBI + - close P.C. Tot 41% 41Va C 1000 BBI H.D. 21/2 flags - Chan 310 20 Ris jull They/Tou shefe 11:00 w P.T 1:45 Kectup 12:00 JON) Gella