Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## **KANSAS CORPORATION COMMISSION**

**OIL & GAS CONSERVATION DIVISION** 

1156251

March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Form CP-4

## WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic    Water Supply Well  Other:  SWD Permit #:  SWD Permit #:  SWD Permit #:    ENHR Permit #:  Gas Storage Permit #:  Gas Storage Permit #:  SWD Permit #:  SWD Permit #:    Is ACO-1 filed?  Yes  No  If not, is well log attached?  Yes  No    Producing Formation(s): List All (If needed attach another sheet)	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Wate	er Records		Casing Record (Surfa	ace, Conductor & Produc	ction)
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:		
Address 1:		Address 2:		
City:		State:	Zip:	+
Phone: ( )				
Name of Party Responsible for Plug	gging Fees:			
State of	County,	, SS.		
	(Print Name)		or or Operator on abo	
haing first duly sugars an asthe says	That I have be availed as a fith a factor	statements, and matters barain contained, and the l	on of the chour departhed	wall in an filed and

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

## Submitted Electronically

## Wanda Ledbetter

From: Sent: To: Subject:	John Webster Monday, August 26, 2013 11:04 AM Wanda Ledbetter plugging info - Patricia 3507 2-7H - Unit 310		
Original wellbore TD: 5,554' MD Bottom of cement plug: 3,850' MD Top of cement plug: 3,297' MD Fish left in hole: bit, Auto-Trak rotary steerable assembly w/ MWD, monel drill collar, motor, 45 joints HWDP, and jars Bottom of fish: 5,343' MD Top of fish: 3,850' MD			
Operations summary: TD'd 8-3/4" hole section at bottom of curve (5,554' MD, 4,858' TVD) (22:00 8/18/2013) Circulated and conditioned hole, tripped out of hole to 5,343' MD, got stuck (03:30 8/19/2013) Attemped to get unstuck with various methods for 4 days, unsuccessful Decision made to cut off drill string as deep as possible, could not get cutter through jars at 3,835' MD Cut drillpipe at 3,850' MD (16:30 8/22/2013) Left bit, Auto-Trak rotary steerable assembly w/ MWD, monel drill collar, motor, 45 joints HWDP, and jars in hole Tripped in hole with drill pipe to 3,850' MD Pumped 500' cement plug (295 sx, 0.97 cuft/sk, 17.2 ppg)(bottom of plug=3,850' MD, top of plug=3,297' MD)(23:00 8/22/2013) WOC 24 hrs Initiated sidetrack at 3,297' MD at (03:30 8/24/2013) As of 10:30 8/26/2013, have not yet gotten fully off plug and sidetracked yet. Still time-drilling.			
John Webster Drilling Engineer			

Drilling Engineer SandRidge Energy, Inc. 123 Robert S. Kerr Avenue | OKC, OK 73102 (405) 429-5703