Form CP-111 June 2011 Form must be Typed Form must be signed

## TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

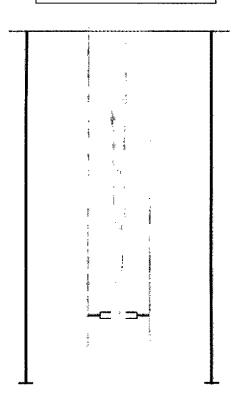
OPERATOR: License#				API No. 15  Spot Description:					
Name:									
Address 1:					Sec				
Address 2:				1			= =		
City:	State:	_ Zip: +		GPS Location: Lat:, Long:, Long:					
Contact Person:									
Phone:( )				County: Elevation: GL KB					
Contact Person Email:				Lease Name: Well #:					
Field Contact Person:				Well Type: (check one) Oil Gas OG WSW Other:					
Field Contact Person Phon	e:()			SWD Permit #: ENHR Permit #:					
,									
			_						
	Conductor	Surface	Pro	oduction	Intermediate	Liner		Tubing	
Size									
Setting Depth									
Amount of Cement									
Top of Cement									
Bottom of Cement									
Casing Squeeze(s):  (top)  Do you have a valid Oil & G  Depth and Type:  Junk  Type Completion:  ALT  Packer Type:    Total Depth:	Sas Lease? Yes in Hole at (depth)  T. I ALT. II Depth of Size:	No Tools in Hole at	Ca w / _ Inch	sing Leaks:  sack:  Set at:	Yes No Dept s of cement Port	h of casing leak(s): _ Collar:			
Geological Date:									
Formation Name		Top Formation Base			•	n Information			
1	At:				to F				
2	At:	to Feet	t Perfo	ration Interval	to F	eet or Open Hole Ir	nterval	toFeet	
HINDER RENALTY OF REA	O IIIDV I LIEDEDV ATTE	Submitt		ctronicall		ABBEAT TA THE B	ECT OF MV I	ZNOWI EDGE	
Do NOT Write in This Space - KCC USE ONLY					Date Plugged:	Date Repaired:	Date Put Ba	ack in Service:	
Review Completed by:			Comn	nents:					
TA Approved: Yes	Denied Date:								
		Mail to the App	propriate	KCC Conserv	ation Office:				

Street byte last the talk to and had been been to be been been been been been been been	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
Same from the first field of tends from the tend to the field state of	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

# (((ECHOMETER)))

## Scully #2-34 08/09/2013 03:13:34PM

#### Producing Shot Manual Input



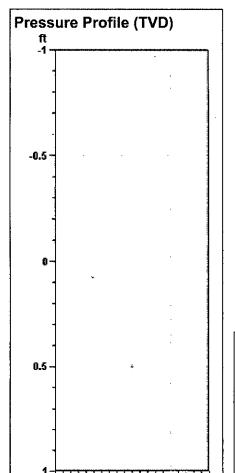
## **Manually Entered Production**

Liquid Level Percent Liquid \*.\* ft 100.00%

# Static Bottomhole Pressure \*.\* psi (g) @ \*.\* ft

\* \* ft

Static Liquid Level Oil Column Height Water Column Height



#### **Well Test**

Oil \*.\* BBL/D Water \*.\* BBL/D

(n) isa

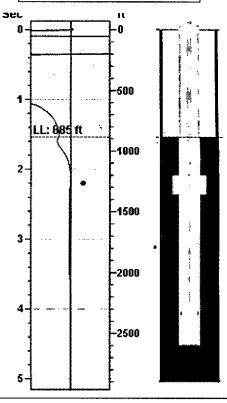
-0.5

0.5

# Comments and Recommendations

8/9/13 Static Level for TA - Acoustic Test

## Static Shot 08/09/2013 03:13:34PM



# Casing Pressure Buildup 3.5 3 2.5 2 1.5 1 0.5 0 1 2 3 4 Detta Time. Minutes

Casing Pressure
Buildup
Buildup Time
Gas Gravity

0.2 psi (g) 0.1 psi (g) 3 min 45 sec

## Casing Pressure

Pressure 0.2 psi (g)

#### **Annular Gas Flow**

Gas Flow

\*.\* Mscf/D

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