

Kansas Corporation Commission Oil & Gas Conservation Division

1156409

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15						
Name:	Spot Description:						
Address 1:	SecTwpS. R 🔲 East 🗌 West						
Address 2:	Feet from North / South Line of Section						
City: State: Zip:+	Feet from _ East / _ West Line of Section						
Contact Person:	Footages Calculated from Nearest Outside Section Corner:						
Phone: ()	□NE □NW □SE □SW						
CONTRACTOR: License #	County:						
Name:	Lease Name: Well #:						
Wellsite Geologist:	Field Name:						
Purchaser:	Producing Formation:						
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:						
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:						
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?						
Operator:							
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)						
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:						
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:						
Commingled Permit #:	Operator Name:						
Dual Completion Permit #:	Lease Name: License #:						
SWD Permit #:	Quarter Sec Twp S. R						
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:						
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date							

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Letter of Confidentiality Received					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II III Approved by: Date:					

Side Two

1156409

Operator Name:			Lease Nam	ie:			Well #:		
Sec Twp	S. R	East West	County:						
time tool open and clos	sed, flowing and shut- s if gas to surface tes	base of formations per in pressures, whether s t, along with final chart well site report.	shut-in pressure	reached s	tatic level,	hydrostatic pres	ssures, bottom h	ole temp	erature, fluid
Drill Stem Tests Taken (Attach Additional S	theets)	Yes No	[Log	Formation	n (Top), Depth a	nd Datum		Sample
Samples Sent to Geole	•	Yes No	1	Name			Тор	I	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	l Electronically	Yes No Yes No Yes No							
List All E. Logs Run:									
		CASING Report all strings set-	RECORD		Used	on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	5	Setting Depth	Type of Cement	# Sacks Used	, ,,	and Percent dditives
	263	001 (0.2.)	2001711		<u> </u>	Comon	0000		
		ADDITIONA	L OFMENTING /	00115575	DECORD				
Purpose:	Depth		L CEMENTING /		RECORD	Time and	Darsont Additives		
Perforate	Perforate Top Bottom		# Sacks Use	a l		Type and	Percent Additives		
Protect Casing Plug Back TD									
Plug Off Zone									
	PERFORATIO	N RECORD - Bridge Plu	as Set/Tyne		Acid Fra	ture Shot Ceme	nt Squeeze Record	Н	
Shots Per Foot	Specify Fo	ootage of Each Interval Pe	rforated			nount and Kind of N		u	Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Line	r Run:	Yes N	0		
Date of First, Resumed I	Production, SWD or ENH	R. Producing Me	thod:	Gas Li	ft C	ther (Explain)			
Estimated Production Per 24 Hours	Oil B	bls. Gas	Mcf	Water	Bl	ols.	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		METHOD OF COI	MPLETION:			PRODUCTIO	ON INTER	VAL:
Vented Sold	Used on Lease	Open Hole		Dually Comp		nmingled			
(If vented, Sub	mit ACO-18.)	Other (Specify)	(Su	bmit ACO-5)	(Subi	nit ACO-4) —			

HAT DRILLING 12371 KS HWY 7 MOUND CITY, KS 66056 LICENSE # 33734

McKinnis #M5 API # 15-011-24268-00-00 SPUD DATE 060-25-13

Footage	Formation	Thickness Set 22' of 7"	
2	Topsoil	2 TD 708'	
5	clay	3 Ran 704' of 2 7/8 on 06-26-13	
58	lime	53	
72	shale	14	
108	lime	36	
111	shale	3	
116	lime	5	
121	shale	5	
136	lime	15	
158	shale	22	
185	lime	27	
289	shale	104	
291	lime	2	
306	shale	15	
315	lime	9	
404	shale	89	
420	lime	16	
465	shale	45	
478	lime	13	
490	shale	12	
496	lime .	6	
667	shale	171	
674	sand shale	7	
678	shale	4	
679	sandy shale	1 slight odor	
687	oil sand	8 good odor, slight bleed	
691	oil sand	4 good odor, good bleed	
692	black sand	1	
708	shale	16	

Circulated 85 Sacks Cement to top 6/26/13 Company bols.