

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1156481

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

### NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:						
month day year	Sec Twp S. R						
DPERATOR: License#	feet from N / S Line of Section						
Name:	feet from E / W Line of Section						
ddress 1:	Is SECTION: Regular Irregular?						
ddress 2:	(Note: Locate well on the Section Plat on reverse side)						
State:	County:						
Contact Person:	Lease Name: Well #:						
hone:	Field Name:						
CONTRACTOR: License#	Is this a Prorated / Spaced Field?						
lame:	Target Formation(s):						
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):						
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS						
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:						
Disposal Wildcat Cable	Public water supply well within one mile:						
Seismic ; # of Holes Other	Depth to bottom of fresh water:						
Other:	Depth to bottom of usable water:						
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II						
<u> </u>	Length of Surface Pipe Planned to be set:  Length of Conductor Pipe (if any):						
Operator:	Projected Total Depth:						
Well Name: Original Total Depth:	Formation at Total Depth:						
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:						
Directional, Deviated or Horizontal wellbore?	Well   Farm Pond   Other:						
f Yes, true vertical depth:	DWR Permit #:						
Bottom Hole Location:	( <b>Note</b> : Apply for Permit with DWR)						
(CC DKT #:	Will Cores be taken?						
	If Yes, proposed zone:						
AFF	If Yes, proposed zone:						
	IDAVIT						
The undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT						
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The undersigned hereby affirms that the drilling, completion and eventual plu	FIDAVIT gging of this well will comply with K.S.A. 55 et. seq.						
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For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:							_ Lo	ocation of V	Well: Cou	nty:				
Lease:										feet	from	N /	S Line	of Section
Well Numl	ber:									feet	from	E /	W Line	of Section
Field:			_ Se	ec	Twp.	S.	R		E	W				
							15	Section:	Reg	ular or	Irregular			
								Section is	_	r, locate well	from near			dary.
	lease roa				d electrica	l lines, as	required l		sas Surfa	Show the proce Owner No				
330 ft.		:	:	:		:	:	:			LEGEN	ND		
			: : : :								Well Loo Tank Ba Pipeline Electric Lease R	ttery Location	on ocation	
		: : : :		1	6 	: : :				EXAMPLE				
											07			1980' FSL
		:	:	:		:	:	:		SEWARD CO.	3390' FEL	<u>:</u>		

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



### Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:						
Operator Address:								
Contact Person:		Phone Number:						
Lease Name & Well No.:		Pit Location (QQQQ):						
Type of Pit:	Pit is:		<sup>1</sup>					
Emergency Pit Burn Pit	Proposed	Existing	SecTwp R					
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section					
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section					
	-	(bbls)	County					
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)					
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?					
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet)N/A: Steel Pits					
Depth fro	om ground level to dee	epest point:	(feet) No Pit					
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of inforr	west fresh water feet. nation:					
feet Depth of water well	feet	measured	well owner electric log KDWR					
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:						
Producing Formation:		Type of material utilized in drilling/workover:						
Number of producing wells on lease:		Number of working pits to be utilized:						
Barrels of fluid produced daily:		Abandonment procedure:						
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.						
Submitted Electronically								
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS								
Date Received: Permit Number:Perm								



# Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

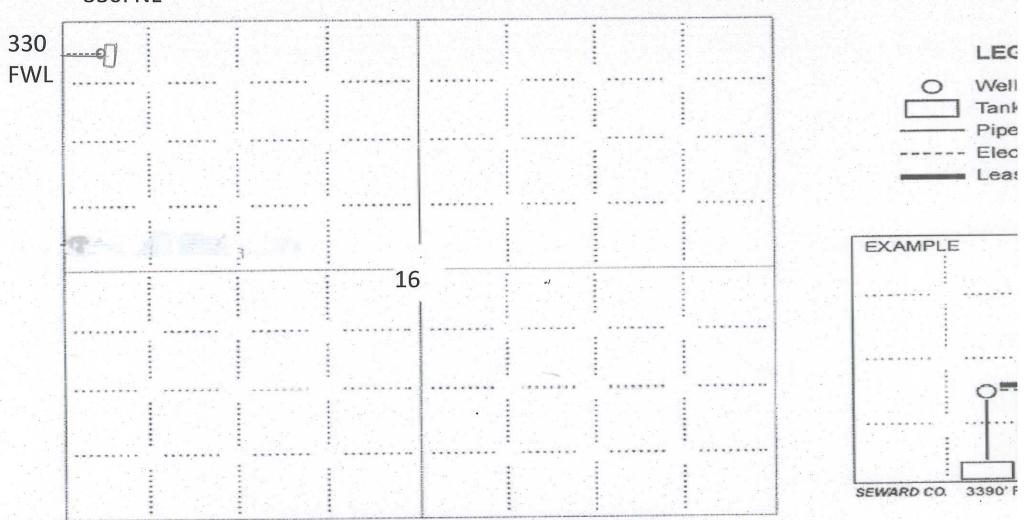
This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)							
OPERATOR: License #	Well Location:							
Name:	SecTwpS. R East							
Address 1:	County:							
Address 2:	Lease Name: Well #:							
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of							
Contact Person:	the lease below:							
Phone: ( ) Fax: ( )								
Email Address:								
Surface Owner Information:								
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional							
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the							
Address 2:	county, and in the real estate property tax records of the county treasurer.							
City:								
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.							
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this							
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1							
Submitted Electronically								

### PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Ac You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

SOURCE FEE 16-11 SWD BUTLER COUNTY, KANSAS

### plotting the proposed location of the well, you must show:

The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrour 4 sections, etc.

The distance of the proposed drilling location from the south / north and east / west outside section lines.

### **Spot Information**

Latitude

37.882531

Longitude

-97.114229

Section

Sec-16 Twp-25 S Rng-3 E

Quarter Calls NW NW NW

County

Butler

KCC District 2

SGA

No

Hutch Salt

t No

Elevation

1337 ft

### **Water Well Information**

### NO WWC5 records with in 1 mile of this location

### KGS Map Viewer - Oil and Gas Wells and Fields

Section 16-25S-3E (Opens in separate window)

### **Available Fields Quarter Calls**

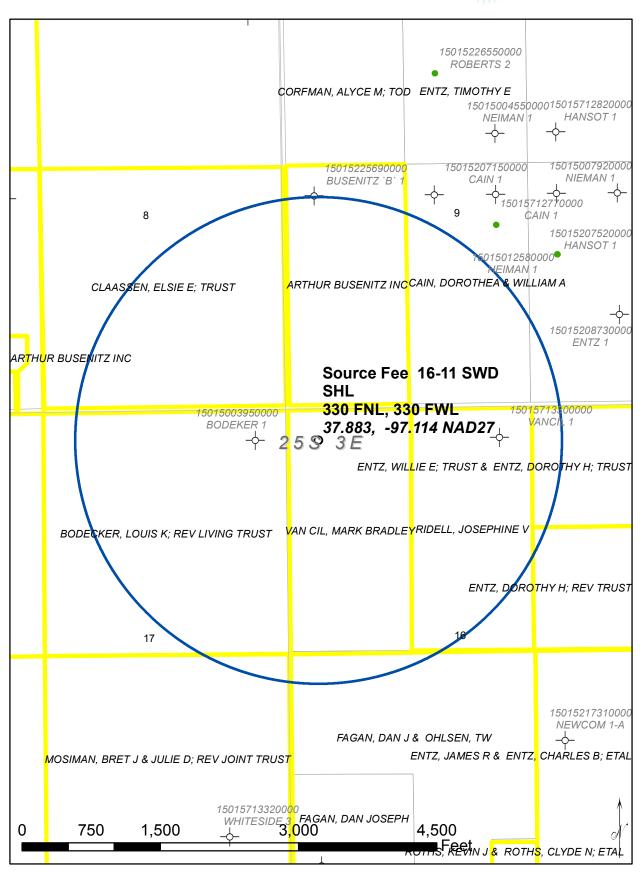
No Fields Available



## Source Energy MidCon, LLC

### Source Fee 16-11 SWD





Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

### NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.