

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Spot Description: Spot Description: Spot Description: Spot Description: Sect. TwpS. R E W		re (5) days prior to commencing well s Surface Owner Notification Act, MUST be submitted with this form.		
Section Sect	Expected Stud Date:	Snot Description:		
OPERATOR: Licenses	month day year	·		
Section Regular Impediar Restrown E / W Line of Section Radioses 1: Address 2: City Slate: Zip: County: County				
Address 5: Contact Person:	OPERATOR: License#			
Address 2: Chip: Signo: Zip:	Name:			
Country: Contact Person: Contract	Address 1:	Is SECTION: Regular Irregular?		
ContraCtors: Ucense# Name: Field Marne: Lease Name: Well #: Field Marne: Lease Name: Well Drilled For: Well Class: Type Equipment: String Properties String Pro	Address 2:	(Note: Locate well on the Section Plat on reverse side)		
Lease Name: Well #:	·	County:		
Field Name:		Lease Name: Well #:		
Name: Neil Drilled For: Weil Class: Type Equipment. Nearest Lease or unit boundary line (in footage): Nearest L	Phone:	Field Name:		
Name:	CONTRACTOR: License#	Is this a Prorated / Spaced Field?		
Nearost Lease or unit boundary line (in footage): Set MSL Galos	Name:			
Ground Surface Elevation: feet MSL Water well within one-quarter mile: yas No No Water well within one-quarter mile: yas No No Water well within one-quarter mile: yas No No Water well within one-quarter mile: yas No Water well within one mile: yas No Water well within one-quarter mile: yas No Water well within one mile: yas No Water well well within one mile: yas No Water well within one mile: yas No Water well well within one mile: yas No Water well well within one mile: yas yas No Water well well the well will wild one plant the well will wild complete will: yas	Wall Drillad For: Wall Class: Type Fauinment:			
Oil Enh Rec Infloid Mula Rotary Water well within one-quarter mile: Yes No Public water supply well within one-quarter mile: Yes No Public water supply well within one mile: Depht to bottom of fresh water: Depht to Detom of fresh water: Depht to D		· · · · · · · · · · · · · · · · · · ·		
Gas Grage Pool EXI. Cable Ca				
Seismic : # of Holes Other Other: Organor: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Formation at Total Depth: Other Formation at Total Depth: Water Source for Drilling Operations: Well Farm Pond Other: DVMR Permit #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district Office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date, Or pursuant to Appendix "B"- Eastern Kansas surface casing order #133,891-4, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15 - Conductor pi				
Depth to bottom of usable water:				
Surface Pipe by Alternate:		·		
Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any):	Other:			
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Water Source for Drill Drill Drill; Formation at Teach Per Permit water Water Source for Water	If OWWO: old well information as follows:			
Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operations. Water Source for Drilling Operations. Water Source for Drilling Operation At Experiment Source device on each drilling rigger or Source device on each drilling r	in evivo. did well information de followe.	·		
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source For Drilling Operation For Mod Operation For Drilling Operations: Water Source For Dr	Operator:	- ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '		
Water Source for Drilling Operations: Water Source for Drilling Operation Water Source for Drilling Operation Water Source for Drilling Operations: Water Source for Drilling Operation Water Source for Drilling Operation with K.S.A. 55 et. seq. Water Source for Drilling Operation with K.S.A. 55 et. seq. Water Source for Drilling Operation with K.S.A. 55 et. seq. Water Source for Drilling Operation with K.S.A. 55 et. seq. Water Source for Drilling Operation with K.S.A. 55 et. seq. Water Source for Drilling Operation with K.S.A. 55 et. seq. Water Source for Drilling Operation with K.S.A. 55 et. seq. Water Source for Drilling Operation with K.S.A. 55 et. seq. Water Source for Drilling Operation with K.S.A. 55 et. seq. Water Source for Drilling Operation Promation operation or Drilling Operation Promation Promation Promat		-		
Well Farm Pond Other:	Original Completion Date: Original Total Depth:	Formation at Total Depth:		
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix B*- Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Submitted Electronically For KCC Use ONLY API #15 - Conductor pipe required feet Minimum surface pipe required feet per ALT.		Water Source for Drilling Operations:		
Bottom Hole Location:				
Will Cores be taken? Yes No	•	DWR Permit #:		
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Remember to: For KCC Use ONLY				
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Remember to: For KCC Use ONLY	Submitted Electronically			
For KCC Use ONLY API # 15	,	Pamember to:		
API # 15	For KCC Use ONLY			
Conductor pipe requiredfeet	ADI # 15	·		
Conductor pipe required				
Minimum surface pipe requiredfeet per ALTIII	Conductor pipe requiredfeet			
Approved by:	Minimum surface pipe requiredfeet per ALTIII			
This authorization expires: (This authorization void if drilling not started within 12 months of approval date.) - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water.				
(This authorization expires:				
	·			
	1 2.2010.1.2010.1.101.1.19 Tot otal tod Wallet 12 Mollillo of approval date.)	- If well will not be drilled or permit has expired (See: authorized expiration date)		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

_ Agent: .

please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

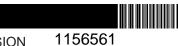
Operator: _			Location of Well: County:
Lease:			feet from N / S Line of Section
Well Numb	er:		feet from E / W Line of Section
Field:			Sec Twp S. R
Number of	Acres attributable to well:		Is Section: Regular or Irregular
QTR/QTR/	QTR/QTR of acreage:		io occioni. Trogular or Integular
			If Section is Irregular, locate well from nearest corner boundary.
			Section corner used: NE NW SE SW
		DL	A.T.
	Show location of the w	PLI cell. Show footage to the nearest lea	AT ase or unit boundary line. Show the predicted locations of
		_	rired by the Kansas Surface Owner Notice Act (House Bill 2032).
		You may attach a ser	
		1650 ft.	
			LEGEND
	: :	· · · · · · · · · · · · · · · · · · ·	O Well Location
			Tank Battery Location
		·	Pipeline Location
265 ft			Electric Line Location
.200 11.	: :	: :	Lease Road Location
	: :	: : : : : : : : : : : : : : : : : : : :	······ :
			EXAMPLE : :
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		10	
	: : :	:: :	:
	: :	: : : : : : : : : : : : : : : : : : : :	1980' FSL
		·	
] ; ;	: :	SEWARD CO 3390' EEI

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).

In plotting the proposed location of the well, you must show:

- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

561 Form CDP-1

May 2010

Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date continued in the continue	Existing nstructed: (bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
Depth fro	om ground level to dee	epest point:	(feet) No Pit
			west fresh waterfeet.
Distance to nearest water well within one-mile of pit:		Source of inform	nation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:		Type of materia	ver and Haul-Off Pits ONLY: I utilized in drilling/workover: xing pits to be utilized: procedure:
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No



1156561

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

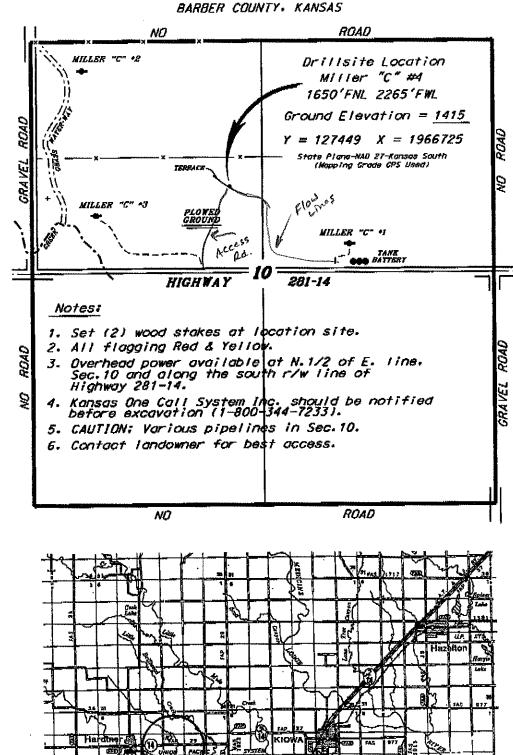
CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

WOOLSEY OPERATING COMPANY, LLC MILLER LEASE NW.1/4, SECTION 10, T35S, R12W BARBER COUNTY, KANSAS



- Castracting data is branching the best maps and photographs ovaliable to us and upon a regular section of land containing 640 ocras.
- Appropring to settler lings were described using the normal standard of core of diffield Surveyor's proteining in his other of bases. The section corresponds which extend its the present section (indeed or other section) in the section is the section in the section in the section is real properties. The section is required to the proteining that Service and constitution is also did given portion required that service and constitution in the section is provided in the section in the section in the section of the section o

trom incligation of consequential amounts.

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... August 21, 2013

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

August 29, 2013

DEAN PATTISSON Woolsey Operating Company, LLC 125 N MARKET STE 1000 WICHITA, KS 67202-1729

Re: Drilling Pit Application MILLER C 4 NW/4 Sec.10-35S-12W Barber County, Kansas

Dear DEAN PATTISSON:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.