



APPLICATION FOR COMMINGLING OF PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a) *Commingling ID #* _____

OPERATOR: License # _____ API No. 15 - _____
Name: _____ Spot Description: _____
Address 1: _____ - - - - - Sec. _____ Twp. _____ S. R. _____ East West
Address 2: _____ Feet from North / South Line of Section
City: _____ State: _____ Zip: _____ + _____ Feet from East / West Line of Section
Contact Person: _____ County: _____
Phone: (_____) _____ Lease Name: _____ Well #: _____

1. Name and upper and lower limit of each production interval to be commingled:
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____

2. Estimated amount of fluid production to be commingled from each interval:
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____

3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.

4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

For Commingling of PRODUCTION ONLY, include the following:

- 5. Wireline log of subject well. Previously Filed with ACO-1: Yes No
- 6. Complete Form ACO-1 (*Well Completion form*) for the subject well.

For Commingling of FLUIDS ONLY, include the following:

- 7. Well construction diagram of subject well.
- 8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

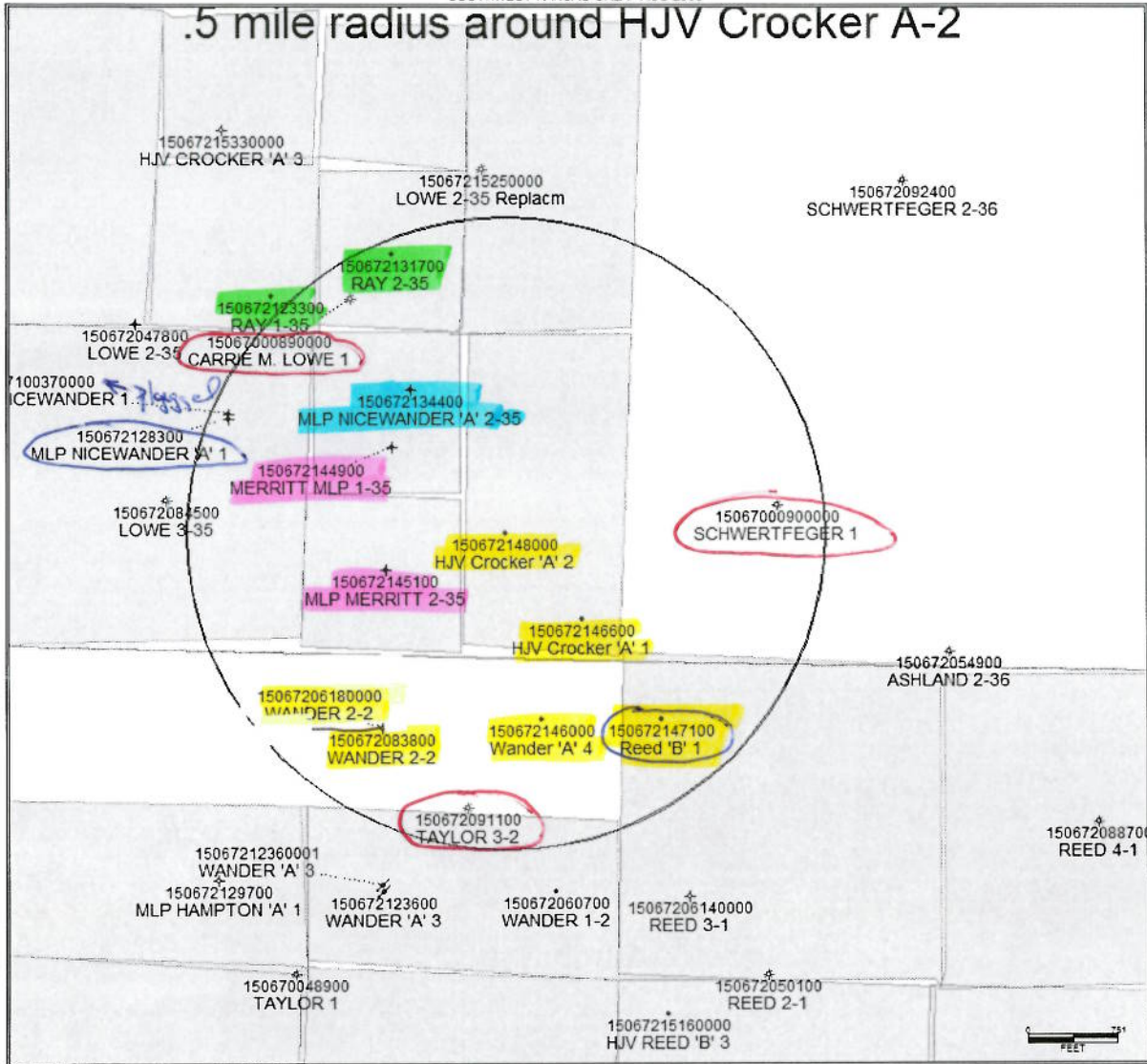
AFFIDAVIT: I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.







Submitted Electronically

KCC Office Use Only
 Denied Approved
15-Day Periods Ends: _____
Approved By: _____ Date: _____

Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of application.

.5 mile radius around HJV Crocker A-2



-  Merit Energy Company
-  Oil Producers, Inc.
-  Chesapeake Operating
-  Pioneer Natural Resources
-  Dunne Equities, Inc.
-  Harris Oil + Gas Company

Merit Energy Company

HJV Crocker A-2
Grant County, Kansas

AFFIDAVIT

I hereby certify the following interested parties of this application were mailed, via first class mail, a copy of KCC Form ACO-4 on the 6th day of September, 2013.



Matt Ogden
Regulatory Analyst / South Division

Subscribed and sworn to before me is this on the 9th day of September, 2013.



Cheryl Patrick, Notary Public

Operators within ½ mile radius:

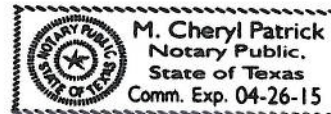
OIL PRODUCERS, INC. OF KANSAS
1710 N WATERFRONT PKWY
WICHITA, KS 67206

CHESAPEAKE OPERATING, INC.
ATTN REGULATORY COMPLIANCE
PO BOX 18496
OKLAHOMA CITY, OK 73154

PIONEER NATURAL RES. USA, INC.
5205 N O CONNOR BLVD STE 200
IRVING, TX 75039

DUNNE EQUITIES OPERATING, INC.
8100 E 22ND ST NORTH STE 1100
WICHITA, KS 67226

Harris Oil & Gas Company
1620 PENNSYLVANIA ST., #3A
DENVER, CO 80203



Current

K.B. ELEV. _____
D.F. ELEV. _____
G.L. ELEV. _____

OTHER FORMATION TOPS

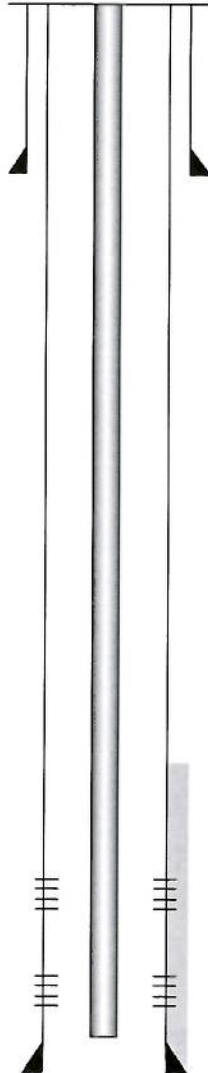
SURFACE CASING

SIZE 7 7/8" WEIGHT _____ DEPTH _____
GRADE _____ SX. CMT. _____ CMT _____

TUBING

WELL HISTORY

RODS



TOC
4950 CBL
1/2/2002

L Morrow
5376-5385 1/30/2002

Chester N
5570-5575 1/15/2002
5584-5592

EOT 5624

LONGSTRING

SIZE 5 1/2" WEIGHT 15.5# DEPTH _____
GRADE _____ SX. CMT. _____ TOC _____

PBTD@ 5635'
TD@ _____

RECOMMENDATION

Before the State Commission of the State of Kansas Notice of Filing Application Re: Merit Energy Company - Application for the permit to authorize the commingling of zones in the HJV Crocker A-2, located in Grant County, Kansas. To: All Oil and Gas Producers, Unleased Mineral Interest Owners, Landowners and all persons whomsoever concerned. You, and each of you, are hereby notified that Merit Energy Company has filed an application to commingle the Kansas City A with the Morrow and Chester zones in the HJV Crocker A-2, located approximately 1040' FNL and 990' FWL, from SE corner, Sec. 35, TWP 29S in Grant County, Kansas. All persons who object to or protest this application shall be required to file their objections or protests with the Conservation Commission of the State of Kansas within (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas. If no protests are received, this application may be granted through a summary proceeding. If valid protests are received, this matter will be set for hearing. All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly. Merit Energy Company, 13727 Noel Road, Suite 1200, Dallas, TX 75240 972-628-1603 Attn: Matt Ogden

Matt.Ogden@meritenergy.com

**WICHITA EAGLE AD RECEIPT
825 E. DOUGLAS
WICHITA, KS 67201
Call 262-SELL (7355)**

Ad Number: 3263269
Customer: OGDEN, MATT
CID: 384808
Phone: 9726281603
Sort/Caption: BEFORE THE STATE COMMISSION OF THE STAT
BID:
BID Name:
Class: 230
Size: 1 x 72.00
P.O. Number:

SP/Entered By: KJOB
Assigned SalesPerson: NONE

Ins. Dates: 08/31/2013 08/31/2013 *Date ran*
Prepay Sum: 172.8 *Total Paid*

AFFIDAVIT OF PUBLICATION

STATE OF KANSAS }
COUNTY OF GRANT } SS.

Geneva Amy Ramos, being first duly sworn, and says:

That she is the Advertising Representative for The Ulysses News, a weekly newspaper printed in the State of Kansas, and published in and of general circulation in Grant County, Kansas, with a general paid circulation on a weekly basis in Grant County, Kansas, and that said newspaper is not a trade, religious or fraternal publication.

Said newspaper is a weekly published at least weekly 50 times a year; has been so published continuously and uninterruptedly in said county and state for a period of more than five years prior to the first publication of said notice; and has been admitted at the post office of Ulysses in said County as second class matter.

That the attached notice is a true copy thereof and was published in the regular and entire issue of said newspaper for one consecutive weeks, the first publication thereof being made as aforesaid on the 5th day of September, 2013, with subsequent publications being made on the following dates:

_____, 2013
_____, 2013
_____, 2013

(Sign) Geneva Amy Ramos

Subscribed and sworn to before me this 25th day of September, 2013.

Shayla Hernandez-Jaquez (Notary Public)

My commission expires 12/31/15

(stamp) 

Publication fee \$ 94.68
Notary fee \$ 0
Additional copies \$ 0
Total Fee \$ 94.68

PUBLIC NOTICE

Published in The Ulysses News on Thursday,
September 5, 2013, 1x

Before the State Commission of the State of Kansas
Notice of Filing Application

Re: Merit Energy Company- Application for the permit to authorize the commingling of zones in the HJV Crocker A-2, located in Grant County, Kansas.

To: All Oil and Gas Producers, Unleased Mineral Interest Owners, Landowners and all persons whomever concerned.

You, and each of you, are hereby notified that Merit Energy Company has filed an application to commingle the Kansas City A with the Morrow and Chester zones in the HJV Crocker A-2, located approximately 1040' FNL and 990' FWL, from SE corner, Sec. 35, TWP 29S in Grant County, Kansas.

All persons who object to or protest this application shall be required to file their objections or protests with the Conservation Commission of the State of Kansas within (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas. If no protests are received, this application may be granted through a summary proceeding. If valid protests are received, this matter will be set for hearing.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

Merit Energy Company
13727 Noel Road
Suite 1200
Dallas, TX 75240
972-628-1603
Attn: Matt Ogden

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

September 26, 2013

Matt Ogden
Merit Energy Company
13727 Noel Rd Ste 1200
Dallas, TX 75240

RE: Approved Commingling CO091308
HJV Crocker A 2, Sec.35-T29S-R35W, Grant County
API No. 15-067-21480-00-00

Dear Mr. Ogden:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period. This application, which was received by the KCC on September 25, 2013, concerns approval to simultaneously produce from the following sources of supply through the same tubing string in the same wellbore:

Source of Supply	Estimated Current Production			Perf Depth
	BOPD	MCFPD	BWPD	
Kansas City A	10.0	0.0	10.0	4546-4560
Lower Morrow	2.5	0.0	13.0	5376-5385
Chester N	2.5	0.0	13.0	5570-5592
Total Estimated Current Production	15.0	0.0	36.0	

Based upon the depth of the Chester N formation perforations, total oil production shall not exceed 200 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

File form ACO-1 upon re-completion of the well to commingle.

Commingling ID number CO091308 has been assigned to this approved application. Use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,

Rick Hestermann
Production Department