



For KCC Use ONLY

API # 15 - \_\_\_\_\_

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

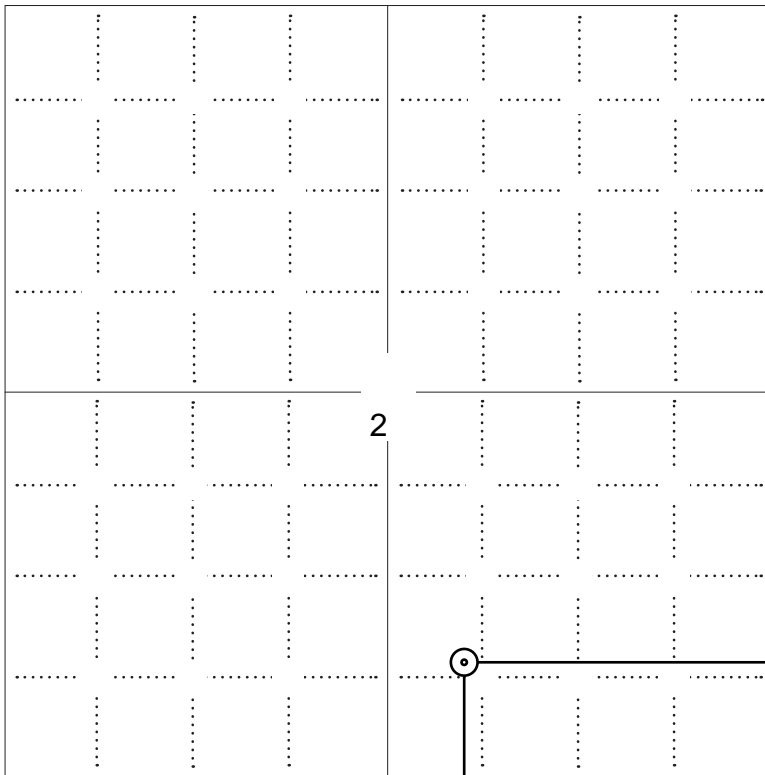
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

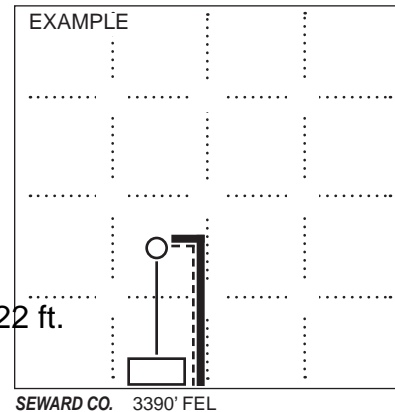
### PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



### LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

790 ft.

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

**APPLICATION FOR SURFACE PIT**

*Submit in Duplicate*

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet)    _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

<b>KCC OFFICE USE ONLY</b>			
		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS	
Date Received: _____		Permit Number: _____	
Permit Date: _____		Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	



**Form Must Be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

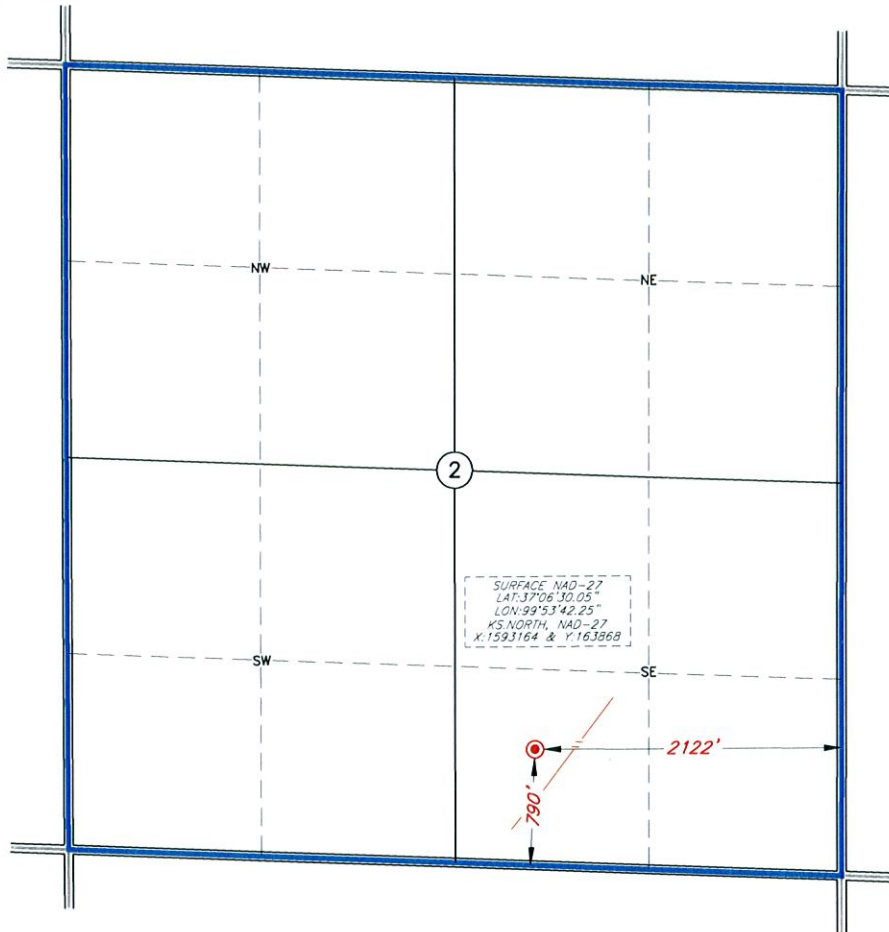
# GARDINER #1-2

SECTION 2  
T-34-S, R-24-W  
CLARK COUNTY, KANSAS  
LOCATION PLAT

Kansas Certificate of Authorization No. LS-99



SCALE: 1" = 1000'  
0' 500' 1000'



Footages: 790' FSL & 2122' FEL Elevation: 1955'GR.

Topography & Vegetation: PASTURE, PIPELINE 222' SOUTHEAST

Reference or Alternate Stakes Set: NONE SET

Best Accessibility to Location: FROM COUNTY ROAD SOUTH

Distance & Direction: ±5 MILES SOUTHWEST OF ENGLEWOOD, KANSAS

### CERTIFICATE

I, V. Lynn Bezner, a Registered Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown.

*V. Lynn Bezner*  
V. Lynn Bezner, R.P.S. No. 1059

#### LEGEND

- = PREVIOUSLY PLATTED WELL
- = EXISTING WELL
- ⊙ = PROPOSED WELL
- ⊕ = PENETRATION POINT
- ⊖ = TERMINUS POINT
- ⊗ = BOTTOM HOLE LOC.
- ⊛ = SECTION CORNER

ORIGINAL DOCUMENT SIZE: 14" X 8.5"

STRAT LAND EXPLORATION COMPANY	REVISION:
DATE: JULY 22, 2013	
JOB NUMBER: 203700	
DRAWN BY: K.YOUREE	

NOTE:  
BEARINGS AND DISTANCES ARE NAD-27  
GRID KS. NORTH ZONE AND WERE  
DETERMINED BY GPS OBSERVATION

This plat DOES NOT represent a true Boundary Survey. The footages and ties shown are from lines of occupation, which may not be actual Property Lines.



## TOPOGRAPHIC

SURVEYING • MAPPING • GIS • GPS  
2225 PERRYTON PARKWAY • PAMPA, TEXAS 79065  
TELEPHONE: (806) 665-7218 • FAX (806) 665-7210

## SURFACE DAMAGE AGREEMENT

Gardiner #1-2

Surface Location

790 feet from South Line and 2122 feet from East Line

Section 2 Township 34S Range 24W

Clark County, Kansas

This agreement made and entered into this 23<sup>rd</sup> day of August, 2013, by Henry C. Gardiner and Mary Nan Gardiner, Trustees under the Mary Nan Gardiner Revocable Trust dated June 20, 1996, 1182 CR Y, Ashland, KS 67831 (hereinafter referred to as "Owners"), who are the owners of the NW/4 and S/2 Section 2 Township 34 South, Range 24 West Clark County, Kansas, and Strat Land Exploration Company, (hereinafter referred to as "Company"), whose address is 15 E. 5th Street, Suite 2020, Tulsa, OK 74103. For and in consideration of Ten Dollars (\$10.00) cash in hand paid and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, the undersigned do hereby enter into this Surface Damage Agreement (hereinafter referred to as "Agreement").

1. It is hereby agreed between the Owner and Company, that Company will pay to Owner Six Thousand Dollars (\$6000.00), for the full, complete and entire compensation for all reasonable and customary damages caused by operations of Company, its employees, contractors, sub-contractors, agents and representatives, pursuant to and including, but not limited to, the re-entry, drilling, equipping, use and improvement of existing road, operating, repairing, reworking, maintaining and plugging of an oil and/or gas well on Owners property, as located in the SE/4 Section 2 Township 34 South, Range 24 West, Clark County, Kansas.
2. In the event the Company uses water from Owners surface ponds or wells for its operations, Company shall pay Owner the additional sum of One hundred twenty-five Dollars (\$125.00) per day for each day water is taken from any such source.
3. Owner hereby agrees that the consideration paid, as described hereinabove in Paragraph 1 & 2 shall serve as complete and full consideration for reasonable and customary damages arising out of and caused by the operations described hereinabove in Paragraph 1 & 2, on Owner's property to the surface, growing crops, vegetation, grasses, trees and ponds thereon, for the road location, and construction operations, including all earth pits necessary for said operations.
4. Company agrees that, upon abandonment of the subject well, fences or gates cut or disturbed by Company's operations on Owner's property will be repaired and/or replaced to return them to their condition prior to Company's operations, as nearly as is practical.
5. Owner agrees to account and be responsible to any landlord, tenant, owner or other party entitled to compensation for the above stated damages.
6. The Company shall be responsible for the maintenance of the road it utilizes during drilling, completing, maintenance and continued operations. The road, or existing road,

shall be built and maintained so that Owner's vehicles may easily cross it during operations.

7. It is agreed that within a reasonable time following abandonment of subject well, Company will restore the surface of the wellsite location, and removing any debris from the wellsite location which was created by Company, leaving the wellsite location suitable for Owner's operations as now conducted, without further leveling or cleaning on the part of the owner. However, Company will not be responsible for replanting or costs thereof of any crops, vegetation, grasses or trees. Any terraces broken or otherwise disturbed by Company's operations will be rebuilt according to their original contour and returned, as nearly as practical, to their condition prior to Company's operation. Any land taken for roads by Company shall be similarly restored, or, at the written request of Owner, will be retained as roads.
8. Owner does hereby release Company of and from all claims, demands and liabilities, which Owner may now have against Company by reason of all reasonable and customary damages sustained by Owner and/or Owner's property resulting from Company's operations described hereinabove in Paragraph 1 & 2.
9. It is agreed that the rights and obligations of the Company hereunder may be transferred or assigned in whole or in part. It is expressly understood that the terms of this Agreement shall be binding upon the parties hereto, their successors, assigns, heirs, trustees and beneficiaries.
10. Owner acknowledges owning the surface of SE/4 Section 2 Township 34 South, Range 24 West, Clark County, Kansas and hereby indemnifies Company against any and all parties claiming entitlement to any portion of this settlement.
12. This agreement encompasses the entire agreement and understanding of the parties hereto, and this agreement shall not be changed, modified or amended in any manner or form, except as may be agreed upon by all parties hereto in writing. This agreement may be executed in identical counterparts for the convenience of the signatories hereto, either of which may be considered an original.

In Witness Whereof, the undersigned parties have executed this agreement as of the 23<sup>rd</sup> day of August, 2013

**SURFACE OWNER:**

The Mary Nan Gardiner Revocable Trust dated June 20, 1996  
1182 CR Y  
Ashland, KS 67831

Mary Nan Gardiner  
Mary Nan Gardiner, Co-Trustee, and as Attorney-  
In-Fact for Henry C. Gardiner, Co-Trustee

Henry C Gardiner POA

SS or Tax I.D #



STRAT LAND EXPLORATION CO. INC.

BY:

Robert Spellman



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: Buckhorn Production Company, LP
Address: P.O. Box K Garden City, Kansas 67846
Phone: (620) 271-0236 Operator License #: 33938
Type of Well: D&A Docket #:
The plugging proposal was approved on: 1-16-09
by: Steve Pfeifer
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)

API Number: 15 - 025-21474-00-00
Lease Name: Gardiner
Well Number: 1-2
Spot Location (QQQQ): - NW - SW - SE
784 Feet from North / South Section Line
2123 Feet from East / West Section Line
Sec. 2 Twp. 34 S. R. 24 East West
County: Clark
Date Well Completed:
Plugging Commenced: 1-20-09
Plugging Completed: 1-20-09

Show depth and thickness of all water, oil and gas formations.

Table with 7 columns: Formation, Content, From, To, Size, Put In, Pulled Out. Row 1: 0, 679, 8-5/8", Yes, No.

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

1st Plug: 990' w/ 50 sacks cement through drillpipe
2nd Plug: 700' w/ 30 sacks
3rd Plug: 210' w/ 30 sacks
Top Plug: 60' w 20 sacks, Rathole w 30 sacks, Mousehole w/ 20 sacks

RECEIVED KANSAS CORPORATION COMMISSION FEB 02 2009 CONSERVATION DIVISION WICHITA, KS

Name of Plugging Contractor: Duke Drilling License #: 5929
Address: P.O. Box 823 Great Bend, Kansas 67530
Name of Party Responsible for Plugging Fees: Buckhorn Production Company, LP
State of Kansas County, ss.

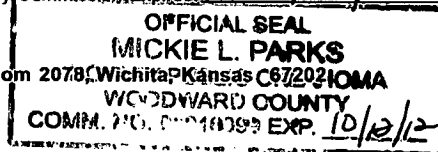
(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Daron Patterson

(Address) P.O. Box K Garden City, Kansas 67846

SUBSCRIBED and SWORN TO before me this 29th day of January 20 09
Mickie L. Parks Notary Public My Commission Expires: 10/12/12

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Handwritten initials 'PCT' in the bottom right corner.

For KCC Use ONLY

API # 15 - \_\_\_\_\_

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

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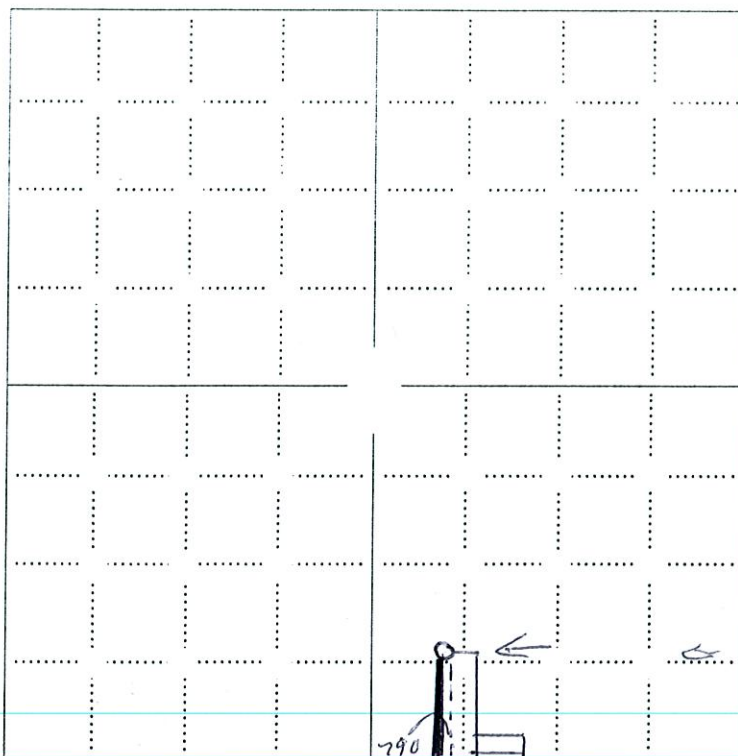
Operator: Strat hand Explor Co  
 Lease: Gardiner  
 Well Number: 1-2  
 Field: Keiger Creek  
 Number of Acres attributable to well: 481.55  
 QTR/QTR/QTR/QTR of acreage: SE-NW-SW-SE

Location of Well: County: Clark  
 \_\_\_\_\_ 790 feet from  N /  S Line of Section  
 \_\_\_\_\_ 2122 feet from  E /  W Line of Section  
 Sec. 2 Twp. 34 S. R. 24  E  W  
 Is Section:  Regular or  Irregular

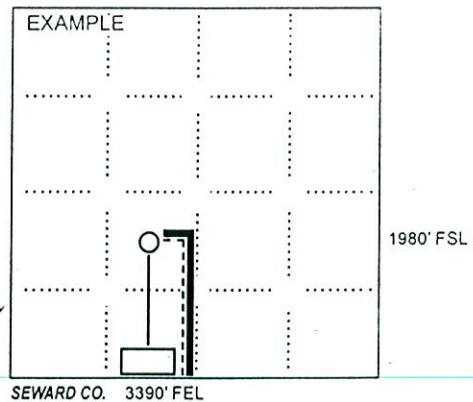
If Section is Irregular, locate well from nearest corner boundary.  
 Section corner used:  NE  NW  SE  SW

**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



- LEGEND**
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  - Pipeline Location
  - Electric Line Location
  - Lease Road Location



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