

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:				API No. 1	5		
				Spot Des	cription:		
Address 1:					Sec	Twp S. R	East West
Address 2:					Feet from	North / South	th Line of Section
City:	State:	Zip:+			Feet from	East / Wes	t Line of Section
Contact Person:				Footages	Calculated from Near	rest Outside Section Co	rner:
Phone: ()					NE NW	SE SW	
Type of Well: (Check one)				County: _			
Water Supply Well		SWD Permit #:		Lease Na	ame:	Well #:_	
ENHR Permit #:	_	orage Permit #:	-, I				
Is ACO-1 filed? Yes	—	ell log attached? Yes	No	The plug	ging proposal was app	proved on:	(Date)
Producing Formation(s): List				by:		(KCC Dis	t rict Agent's Name)
Depth to	•	om: T.D		Plugging	Commenced:		
•	•	om: T.D		Plugging	Completed:		
Depth to	o Top: Bott	om: T.D					
			I				
Show depth and thickness of		nations.					
Oil, Gas or Wate	r Records		Casing F	Record (Sur	luction)		
Formation	Content	Casing	Size		Setting Depth	Pulled Out	
		ged, indicating where the muc f same depth placed from (bo		•		ods used in introducing	it into the hole. If
Plugging Contractor License	#:		Name: _				
Address 1:			Address	2:			
City:				State:		Zip:	+
Phone: ()				-			
Name of Party Responsible for	or Plugging Fees:						
State of	County,			, SS.			
	•				anlovee of Operator of	r Operator on abo	vo-described well
	(Print Name)			=[1	inproyee or Operator of	Detailed on abo	re-uescribed well,

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and



CEMENTING LOG

STAGE NO.

9.6.	District	mi		195			
	District			Tomca H		cer Type:	200
Corripariy	itners		Rig		An	t Sks Yield ft ³ /sk Dens	ityPPG
< 1	mner			II NO.			
CountyLocation		Hourn K	Sta	111 22-	-le 15	D: Pump Time hrs. Type	60:40:49,60
Location			1 101	0			SS
CASING DATA:	Conductor [] PT	A Sc	queeze 🔲 Misc	□ An	t Sks Yield ft ³ /sk De	
	Surface [duction Line		Pump Time hrs. Type	
Size	Type	Weigh	nt	Collar			ess
4/2	Drin Pi	De			An	t Sks Yield ft³/sk De	ensityPPG
					W/	TER: Lead gals/sk Tail gals/sl	Total Bbls.
						277. 452	
Casing Depths: T	op		Bottom		Pu	np Trucks Used	
	,		-		Bu	k Equip.	
Drill Pipe: Size _	0.7/-			Collars			
Open Hole: Size .		T.D	ft. P	.B. to		at Equip: Manufacturer	
CAPACITY FACT						pe: Type	
Casing:				ol		at: Type	
Open Holes:		OTHIS				ntralizers: Quantity Plugs Top	Btm.
Drill Pipe:	Bbls/Lin. ft. 👱		Lin. ft./Bl		The state of the s	age Collars	
Annulus:				bl.		ecial Equip.	200
	Carlo					sp. Fluid Type Amt t ad Type 3 3 4 4 5 4 7 4 7 4 8 1	
Perforations:	From	ft. to.		ft. Amt	IVI	id-type	vveigntrrd
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	PRESSU			JID PUMPED C		CEMENTER DG FCCC L	
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COMPANY REPR	PRESSU DRILL PIPE CASING	RES PSI	TOTAL		RATE	Pipe on hottom Circulate	
COMPANY REPR	PRESSU DRILL PIPE CASING	RES PSI	TOTAL	Pumped Per Time Period	RATE	Pipe on hottom Circular	howans up
COMPANY REPR	PRESSU DRILL PIPE CASING	RES PSI	TOTAL	Pumped Per Time Period	RATE	Pipe on hottom Circulate 154 Plus - 3950 Puma 8 bals water shees	howans up
COMPANY REPR	PRESSU DRILL PIPE CASING	RES PSI	TOTAL	Pumped Per Time Period	RATE	Pipe on hottom Circular 134 Plus - 3950 Puma 8 hals water above my 355 Cement	horrons up
COMPANY REPR	PRESSU DRILL PIPE CASING	RES PSI	TOTAL	Pumped Per Time Period	RATE	Pipe on hottom Circulate 154 Plus - 3950 Puma 8 bals water shees	horrons up
COMPANY REPR	PRESSU DRILL PIPE CASING HOG	RES PSI	TOTAL	Pumped Per Time Period	RATE	Pipe on bottom Circular 154 Plus - 3950 Puma 8 bals well- sheet May 355x Cement Displan 3 bals well- 476	horrons up
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ALLIED OIL & GAS SERVICES, LLC 059569

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092

SERVICE POINT:

Medicine Louse Ks

DATE 9 8 2013	SEC.	TWP.	RANGE /e	CA	ALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASESTOPHERS	WELL#	14-41	LOCATION SO	urh	Haven Va	#CS1 CH	COUNTY	STATE
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To: Allied Oil &	Gas Serv	rices, LLC			AV			
You are hereby	requested	to rent ce	menting equipme	ent	-+/-			
and furnish cem							@	
contractor to do								
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56,171,97

S. C. An					SUP	ERVISOR: Chris Hen	n				
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ell name:	Struthers 14-	<u>-</u> 41	AFE	1_	Days on Location 10066D	6					
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FROM	ТО	HRS			OF	PERATION			FI	ROM	ТО
6:00 9:30	9:00	3.00	I IH Hole to	o 3905 pic	king up 19 jts drill i	pipe to replace collars					
10:00	10:00	0.50	Rig up cer	nenters ar	nd test equipment						
10.00	10:30	0.50	Set first ce	ment plug	at 3905' MD with 8	8 bbls fresh water follow	wed by 35 sxs 60/40	blend w/ 4% ge	l 14.10 pj		
10:30	14:30	4.00	displace w	ith 3 bbls	fresh water and 47	bbls mud					
14:30	15:00	4.00	Sot sace	king back	5 stds laying down	the rest of the dp		e in Francis			
17.50	15.00	0.50	displace 2	u cement	plug at 340' MD wit	th 9bbls fresh water foll	owed by 35sxs 60/4	0 blend w/ 4% g	el 14.10 ppg 1.	4 ft3/sk	
15:00	15:30	0.50	displace 3	odis tresn	water .						
10.00	10.30	0.50	circulated	cement to	y triree with 25 sxs	of 60/40 blend w/ 60/4	0 blend with 4% gel	14.10 ppg 1.4 ft	3/sk	W E	147
15:30	16:00	0.50				nd mouse hole with 20 s		10			
1000 A 100 A 1		0.00	Both the ra	at and mo	use hole were com	id mouse noie with 20 s ented with the same 60	0/40 blond/ 40/	14440	401-1		-
16:00	17:00	1.00	R/D Allied	cementer	s and clean trucks	oned with the same bt	JI40 DIEITU W/ 4% ge	1 14.10 ppg 1.4 f	13/SK		
17:00	18:00	1.00	N/D bop s	tack release	se ria			THE RESERVE			
		0.00		,,,,,,							
		0.00	Note: Plug	ging Instr	uctions came from	Jeff Klock at the KCC	316-215-5018 Plea	se see the attac	had dagu	\ /	
		0.00	for the cer	nenting re	port from Allied Oil	and Gas Service and t	the email from the K	CC outlining the	requirem	1	
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24 Hr Forecast

Tot. length

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Elizabeth Habermehl

From:

Steve Godfrey

Sent:

Thursday, October 10, 2013 11:43 AM

To:

Elizabeth Habermehl

Subject:

KCC: Plugging Instructions_Struthers 14-41

For your use..

From: Chris Henn [mailto:chennconsulting@outlook.com]

Sent: Thursday, October 10, 2013 11:15 AM

To: Steve Godfrey

Subject: Fwd: Plugging Instructions_Struthers 14-41

Begin forwarded message:

From: Jeff Klock < i.klock@kcc.ks.gov>

Subject: Plugging Instructions_Struthers 14-41

Date: September 7, 2013 9:53:46 PM CDT

To: "chennconsulting@outlook.com" < chennconsulting@outlook.com >

Chris,

As we discussed the two options here at TD are to run pipe, or plug the well. I checked the salt section for 33-1E, and there is no salt section to speak of, but I wanted to be sure. The plugging instructions are as follow: spot 35sx at the top of the Arbuckle formation, spot 35 sx @ 345', pull up to 60' and spot 25sx and circulate that to surface. 30sx in the rat hole, and 20 in the mouse hole. A 60/40 blend of cement can be used with no more than 4% gel. Let me know if you have any more questions, and again my cell is 316-215-5018. Thanks for the call and asking about the options.

Jeff Klock
District 2 Supervisor



Conservation Division Kansas Corporation Commission 3450 N Rock Road, Building 600, Suite 601 Wichita, KS 67226

Dhone	(216)	630-4000	Eav	216	620 4005
rnone	(DIO)	030-4000	rdX	OTO)	030-4003

Spam
Not spam
Forget previous vote

TOMCAT DRILLING LLC 8301 E 21ST ST N., STE 360 WICHITA, KS 67206-2987 PH 316-262-8554 FAX 316-267-0749

DRILLING MANAGER: JUNIOR CORTEZ #806-202-3736

Tool Pusher: CARLOS AYALA

Company Rep. :

RY	Rig No		#2				ORILLING		egals						F	Proj. TD		5000	Da	te :	9/4/20	13
SUMMARY	Operato	r	SOU	RCE EN	IERGI		Commence of the Commence of th	TRUTHERS			1441	1 Cou				INER		State			KS ·	
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			3;30	0.50	-			P 500 PSI	FOR 2	20 MIN							TRIPS	D / CIRC		2.2	14	
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			7;15	1.75	2		RILL .	315	&		435			0	11		7: LUBE RIG 8: REPAIR RIG				2	1
			8;00	0.75	_	_	, RIG										_	OFF DIL				
	-		9;00	1.00	_	_	DRILL 435 & 496							10	DEV	IATION			-			
	-		11;15 2;30	2.25 3.25	_		T,O,H BIT PLUGED UP 11.WIRELINE LOG															
			3;00	0.50	_	_	DRILL 496 & 702 12: CA WORK ON DRAWORKS AIR LINE 13: RL DRILL 702 & 950 14: NIF 15: TE:									-						
			6;00	3.00	_	_									IIPPLE UP BOP							
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