



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1156821

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Conv. to GSW
- ☐ Plug Back: _____ Plug Back Total Depth _____
- ☐ Commingled Permit #: _____
- ☐ Dual Completion Permit #: _____
- ☐ SWD Permit #: _____
- ☐ ENHR Permit #: _____
- ☐ GSW Permit #: _____

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

_____-_____-_____- Feet from ☐ North / ☐ South Line of Section

_____-_____-_____- Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Letter of Confidentiality Received

Date: _____

☐ Confidential Release Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☐ II ☐ III Approved by: _____ Date: _____

1156821

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☐ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken ☐ Yes ☐ No

Electric Log Run ☐ Yes ☐ No

Electric Log Submitted Electronically ☐ Yes ☐ No
(If no, Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample
Name Top Datum

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	L. D. Drilling, Inc.
Well Name	SCHMIDTBERGER 1-36
Doc ID	1156821

Tops

Name	Top	Datum
ANHYDRITE	1597	+838
HEEBNER	3997	-1562
LANSING	4050	-1615
BASE KANSAS CITY	4454	-2019
MARMATON	4514	-2079
FORT SCOTT	4632	-2197
CHEROKEE	4660	-2225
BASE CHEROKEE LIME	4717	-2282
MISSISSIPPI	4780	-2345



PRESSURE PUMPING & WIRELINE

**1700 S. Country Estates Rd.
Liberal, Kansas 67905
Phone 620-624-2277**

FIELD SERVICE TICKET

1717 04438 A

DATE _____ TICKET NO. _____

DATE OF JOB 7/3/13		DISTRICT 1717		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER LD Drilling				LEASE Schmidt Berger 1-36 WELL NO.			
ADDRESS				COUNTY Hodgeman STATE KS			
CITY		STATE		SERVICE CREW Tommy, Juan L., Daniel			
AUTHORIZED BY Tyce				JOB TYPE: 242 Surface			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 7-2 TIME 4:30 PM
758939	8 1/2					ARRIVED AT JOB	7-3 12:00 PM
3722337926	8 1/2					START OPERATION	4:17 PM
30463 37547	8 1/2					FINISH OPERATION	4:45 PM
14354 19578	1					RELEASED	5:00 PM
						MILES FROM STATION TO WELL	100

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

[illegible]

SUB TOTAL

10,405.01
~~7,042.70~~

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE	Chad Hinz	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY	Mike Sedky
		(WELL OWNER OPERATOR CONTRACTOR OR AGENT)	

FIELD SERVICE ORDER NO.



Mike

Jerry Bennett
Station Manager

Chad Hinz
Cementer

Cement

Taylor Printing, Inc.

PRESSURE PUMPING & WIRELINE

**1700 S. Country Estates Rd.
Liberal, Kansas 67905
Phone 620-624-2277**

FIELD SERVICE TICKET

1717 04440 A

DATE _____ TICKET NO. _____

DATE OF JOB 7/11/13				DISTRICT 1717				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>				PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>				CUSTOMER ORDER NO.:							
CUSTOMER LD Drilling								LEASE Schmidtberger 1-36								WELL NO.							
ADDRESS								COUNTY Hodgeman								STATE KS							
CITY								STATE								SERVICE CREW Tommy, Ricardo							
AUTHORIZED BY Tyce								JOB TYPE: E42 PTA															
EQUIPMENT#	HRS		EQUIPMENT#	HRS		EQUIPMENT#	HRS		EQUIPMENT#	HRS		TRUCK CALLED	DATE	AM PM	TIME								
78939	4.5														PM	12:00							
3722337726	4.5														PM	2:30							
3811919566	4.5														PM	3:00							
															PM	6:18							
															PM	7:00							
												MILES FROM STATION TO WELL					100						

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The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

[illegible]

CHEMICAL / ACID DATA:			

SUB TOTAL	5,840.25
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SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE <i>Chad Hinz</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY <i>Mike Godfrey</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.



BASICSM
ENERGY SERVICES
Liberal, Kansas

Cement Report

Customer LD Drilling		Lease No.		Date 7/11/13	
Lease Schmidtberger		Well # 1-34		Service Receipt	
Casing	Depth 1620'	County Hodgeman		State KS	
Job Type PTA	Formation	Legal Description 36-23-24			

Pipe Data		Perforating Data		Cement Data
Casing size	Tubing Size 4 1/2	Shots/Ft		Lead 200 50 60 40
Depth	Depth	From 1620'	To 50 5x	Poz @ 13.78
Volume	Volume	From 820'	To 50 5x	1.43 6.92
Max Press	Max Press	From 420'	To 50 5x	Tail in
Well Connection	Annulus Vol.	From 60'	To 20 5x	
Plug Depth	Packer Depth	From 24	To 30 5x	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
02:30					on LOC, spot 4 R.O., 50th mly
03:44		160	10	4	H2O
03:47		160	12.7	4	Mix 50 5x @ 13.78 # @ 1620'
03:51		0	2	4	H2O
03:51		0	17	4	Mod
03:55					TOOTH
04:42		190	10	4	H2O
04:44		180	12.7	4	Mix 50 5x @ 820'
04:47		0	2	4	H2O
04:49					TOOTH
05:18		140	10	4	H2O
05:20			12.7	4	Mix 50 5x @ 420'
05:24			2	4	H2O
05:26					TOOTH
06:08			5	2	Mix 20 5x @ 60'
06:16			7	2	Plug Rathole

Service Units	78939	3722334776	38119.19566		
Driver Names	Chize	T. Marcollo	R. Martinez		

Customer Representative

Station Manager

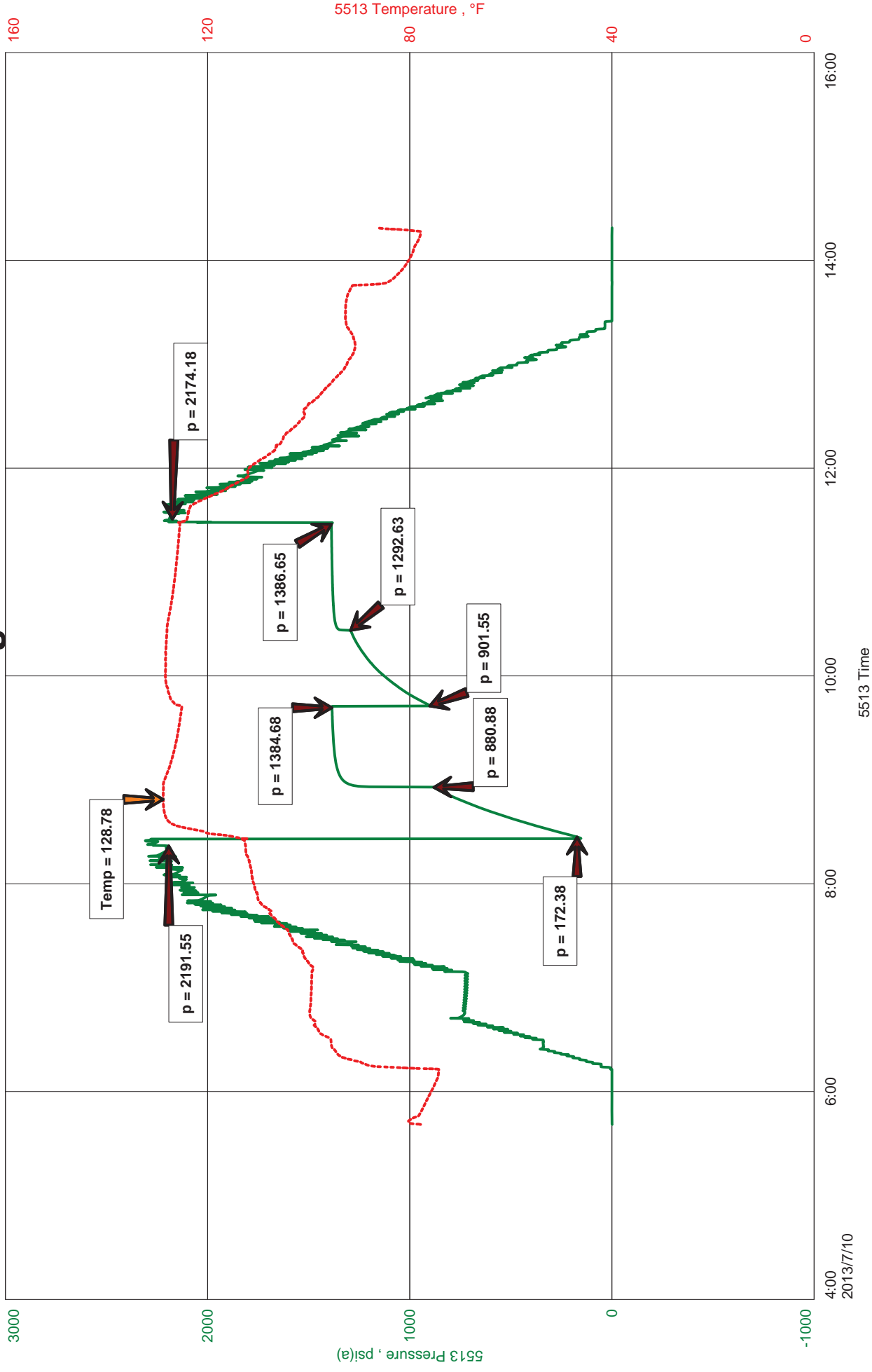
Cementer

Taylor Printing, Inc.

L D Drilling, Inc.
DST #1 CHERO. SAND 4,678' - 4,764'
Start Test Date: 2013/07/10
Final Test Date: 2013/07/10

Schmidtberger 1-36
Formation: DST #1 CHERO. SAND 4,678' - 4,764'
Job Number: K001

Schmidtberger 1-36





JASON MCLEMORE

CELL # 620-6170527

General Information

Company Name	L D Drilling, Inc.	L D Davis	Job Number	K001
Contact		Schmidtberger 1-36	Representative	Jason McLemore
Well Name		DST #1 CHERO. SAND 4,678' - 4,764'	Well Operator	L D Drilling, Inc
Unique Well ID		36-23s-24w-Hodgeman	Prepared By	Jason McLemore
Surface Location		Wildcat	Qualified By	Kim Shoemaker
Field			Test Unit	#7
Well Type				

Test Information

Test Type		Representative	Jason McLemore
Formation	DST #1 CHERO. SAND 4,678' - 4,764'	Well Operator	L D Drilling, Inc
Well Fluid Type		Report Date	2013/07/10
Test Purpose (AEUB)		Prepared By	Jason McLemore

Start Test Date	2013/07/10	Start Test Time	05:41:00
Final Test Date	2013/07/10	Final Test Time	14:19:00

Test Results

Recovered	2930	Muddy Water	5%Mud, 95%Water
	2930	Total Fluid	

Tool Sample 100% Water

Chlorides	27000PPM
PH	7.0
RW	.16 @ 102



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: schmidt1-36dst1

TIME ON: 05:41
TIME OFF: 14:19

Company L D Drilling, Inc. Lease & Well No. Schmidtberger #1-36
Contractor Duke Rig #1 Charge to L D Drilling, Inc.
Elevation 2435 Formation Cherokee Sand Effective Pay _____ Ft. Ticket No. K001
Date 7-10-13 Sec. 36 Twp. _____ 23s S Range _____ 24w W County Hodgeman State KANSAS
Test Approved By KIM SHOEMAKER Diamond Representative Jason McLemore

Formation Test No. 1 Interval Tested from 4678 ft. to 4764 ft. Total Depth 4764 ft.

Packer Depth 4673 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Packer Depth 4678 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4659 ft. Recorder Number 5513 Cap. 5,000 P.S.I.

Bottom Recorder Depth (Outside) 4761 ft. Recorder Number 13338 Cap. 4950 P.S.I.

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 44 Drill Collar Length _____ 0 ft. I.D. 2 1/4 in.

Weight 9.25 Water Loss 10.8 cc. Weight Pipe Length _____ 0 ft. I.D. 2 7/8 in.

Chlorides 5200 P.P.M. Drill Pipe Length 4661 ft. I.D. 3 1/2 in.

Jars: Make STERLING Serial Number #7 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.

Did Well Flow? NO Reversed Out NO Anchor Length 86 ft. Size 4 1/2-FH in.

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. 63' DP In Anchor Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Strong Blow, BOB in 1 Min. (NObb)

2nd Open: Strong Blow, BOB in 3 Min. (NObb)

Recovered 2930 ft. of Muddy Water 95%Water 5%Mud

Recovered 2930 ft. of TOTAL FLUID

Recovered _____ ft. of CHLORIDES 27000 Ppm

Recovered _____ ft. of PH 7.0

Recovered _____ ft. of RW .16 @ 102 DEG

Recovered _____ ft. of _____ Price Job _____

Recovered _____ ft. of _____ Other Charges _____

Remarks: _____ Insurance _____

TOOL SAMPLE: 100% WTR Total _____

Time Set Packer(s) 8:26 AM A.M. P.M. Time Started Off Bottom 11:26 AM A.M. P.M. Maximum Temperature 128

Initial Hydrostatic Pressure..... (A) 2191 P.S.I.

Initial Flow Period..... Minutes 30 (B) 172 P.S.I. to (C) 881 P.S.I.

Initial Closed In Period..... Minutes 45 (D) 1385 P.S.I.

Final Flow Period..... Minutes 45 (E) 902 P.S.I. to (F) 1293 P.S.I.

Final Closed In Period..... Minutes 60 (G) 1387 P.S.I.

Final Hydrostatic Pressure..... (H) 2174 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

KIM B. SHOEMAKER

CONSULTING GEOLOGIST

316-684-9709 * WICHITA, KS

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY L. D. DRILLING, INC.

LEASE #1-36 SCHMIDTBERGER

FIELD WILDCAT

LOCATION 1920' FSL & 1998' FWL

SEC 36 TWP 23 RGE 24 W

COUNTY HODGEMAN STATE KANSAS

CONTRACTOR DUKE DRILLING CO. RIG 1

SPUD 7-2-13 COMP 7-11-13

RTD 4796 LTD

MUD UP 3502 TYPE MUD CHEMICAL

ELEVATIONS

KB 2435

DF

GL 2423

Measurements Are All
From 2435 KB

CASING

SURFACE 8 5/8" @ 393'

PRODUCTION NONE

ELECTRICAL SURVEYS
NONE

SAMPLES SAVED FROM 3800 TO 4796

DRILLING TIME KEPT FROM 3600 TO 4796

SAMPLES EXAMINED FROM 3800 TO 4796

GEOLOGICAL SUPERVISION FROM 4000 TO 4796

GEOLOGIST ON WELL KIM B. SHOEMAKER / LARRY FRIEND

FORMATION TOPS	LOG	SAMPLES
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ANHYDRITE		1597+838
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HEEBNER		3997-1562
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LANSING		4050-1615
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B/KC		4454-2019
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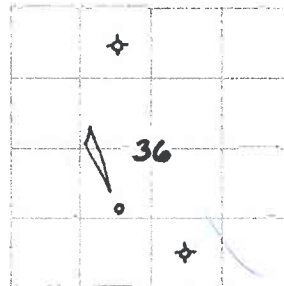
MARMATON		4514-2079
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FORT SCOTT		4632-2197
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CHEROKEE		4660-2225
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B/CHERO. LM.		4717-2282
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MISSISSIPPI		4780-2345
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REMARKS

7-2-13 SPUD
7-3 @ 396'
7-4 @ 970'
7-5 @ 2435'
7-6 @ 3200'
7-7 @ 3491'
7-8 @ 4210'
7-9 @ 4666'
7-10 @ 4764'
7-11 @ 4796'

API: 15-083-21893

LEGEND



SHOE01-06

DRILLING TIME IN MINUTES
PER FOOT

Rate of Penetration increases

5" 10" 15" 20" 25"

DEPTH
1550

LITHOLOGY

SAMPLE DESCRIPTIONS

REMARKS

ANHYDRITE 1597+838

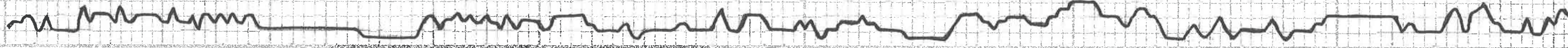
1600

1650

3600

3700

3800



Samples are tagged

is. w/ Ta and Si. Galena

is. w/ Ta. Si. Galena

Sh. Blue w/ Ta. Lg.

is. Ta. Si. Foss. Chly.

3900

4000

4100

4200

ls. wt. Ltg. and Vsl. var. Caliche.

ls. wt. Sl. and. Chlgy.

ls. Ltg. Dm.

ls. wt. Vsl. Foss. Sl. Foss. Sl. A

ls. To Sl. Foss. Sl. Chlgy.

HEEBNER 3997-
sh. Blk. and. Ltg. -1562 (1962)

sh. Ltg. Blue.

ls. wt. Sl. Foss. Chlgy.

Δ wt.

sh. sh. Ltg. Blue G

sh. Ltg. Blue G.

LANSING 4050-1615 (-1615)

ls. To Sl. Foss. Sl. Caliche.

ls. wt. Chlgy.

sh. Ltg.

ls. To sh. Vsl. Foss. Caliche.

sh. Ltg. Blue G.

ls. wt. Ltg. and. Caliche.

ls. wt. Sl. Foss. Chlgy.

sh. Ltg. ls. Bl. Vsl. Foss.

ls. wt. Sl. Foss. Chlgy.

ls. Ltg. Dm. Vsl. Chlgy.

sh. G.

ls. wt. Ltg. Sl. and. Foss.

ls. To sh. Vsl. Foss. Sl. A Vsl. Caliche.

ls. wt. Foss. wt. Caliche. Chlgy.

ls. wt. Chlgy.

sh. G.

ls. wt. Foss. Caliche.

Δ wt.

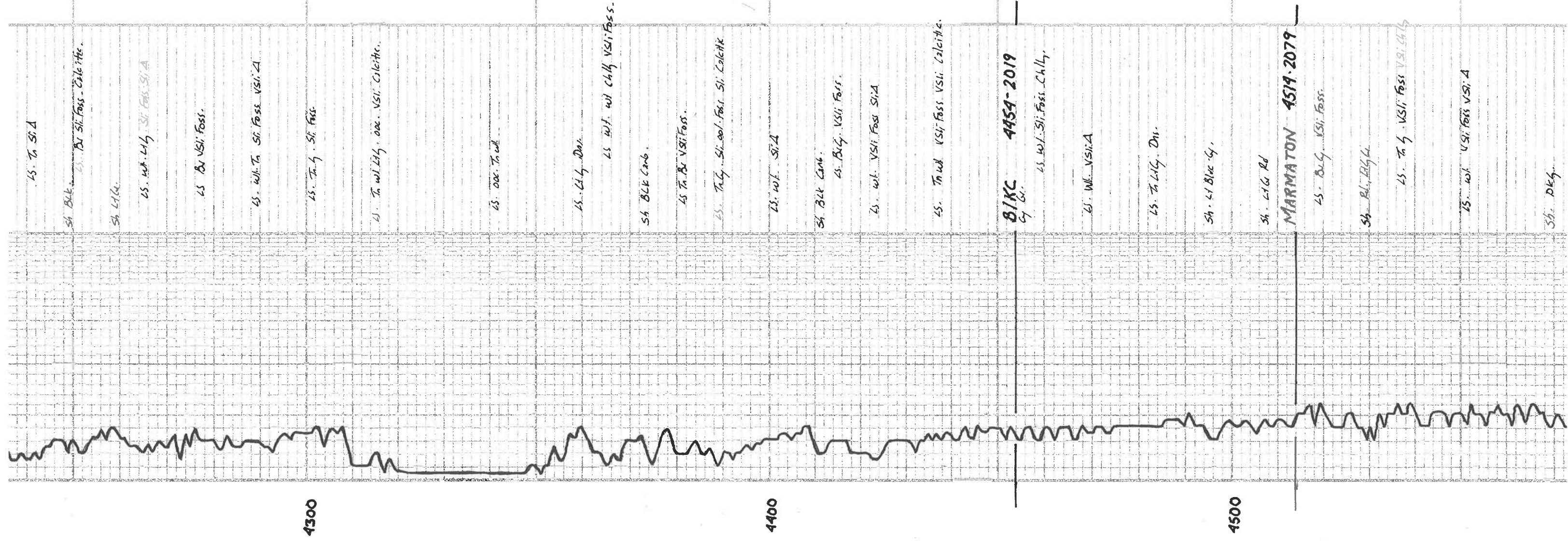
ls. wt. Sl. Foss. Chlgy.

V15: 49

WT: 9.2

WT: 9.2

WT: 5200



LS. Ltg. Sl. Foss. Sl. A

LS. Ltg. Dns.

Sh. Blk. Gnd.

Sh. Ltg. G.

PAWNEE 4603-2168

LS. Tan. Wt. V. Sl. Foss. Sl. A

LS. Tan. Ltg. V. Foss. Sl. A

Sh. Blk. Gnd.

FORT SCOTT 4632-2197

LS. Wt. Tan. Gnd. Sl. A Dns.

LS. Tan. Ltg. Dns.

LS. Wt. Ltg. Sl. Foss. Sl. A

CHEROKEE 4660-2225
Sh. Blk. Gnd.

LS. Bl. Ltg. Sl. Foss.

LS. Tan. Ltg. V. Sl. Foss. Sl. Gnd. Hic.

Sh. Ltg.

LS. Wt. V. Sl. A V. Sl. Ch. Ltg.

LS. Tan. Sl. A

DIST. (1) 4678-4764
1st OPEN: BOB IN 1" TIMES
2nd OPEN: BOB IN 3" 30-45-45-60.
NO RETURN BLOW
REC: 2930' SL. MD. CUT WTR
(95% WTR, 5% MD.), NS.

LS. Wt. Ltg. Sl. Foss. Sl. Ch. Ltg. No V. Sl. No Foss.
DK BL. Ltg. Sl. A No V. Sl. No Foss.
8/CHERO. LM.
(4630)

Sh. Ltg. Ltg. Tan. Yellow Gnd. 4717

-2282

Sh. Yellow. Ltg. Blue.

Sh. Ltg. Blue. G. Ltg.

Sh. Ch. Ltg. Sl. Foss. Sl. Ch. Ltg. No V. Sl. No Foss.
DK BL. Ltg. Sl. A No V. Sl. No Foss.
Sh. Ltg. Ltg. Tan. Yellow Gnd. 4717

Sh. Ltg. Ltg. Tan. Yellow Gnd. 4717

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Sh. Ltg. Ltg. Tan. Yellow Gnd. 4717

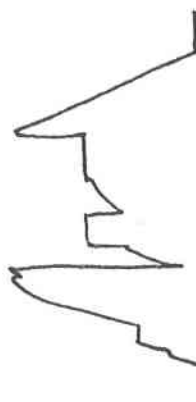
DIST. (7)

Vis: 44

WT: 9.25

W: 10.8

CUL: 5200



CHLORIDES: 27,000
SYSTEM: S, 200
RW: .16 @ 102° F.
IFP: 172-881 #
FFP: 902-1293 #
SIP: 1385-1387 #
MAX TEMP: 129° F.

RTD 4796 -2361