



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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PAGE 1 of 1	CUST NO J04356	INVOICE DATE 07/08/2013
<b>INVOICE NUMBER</b> <b>1717 - 91230650</b>		

**Liberal** (620) 624-2277  
 B TRINIDAD DRILLING LP  
 I 3728 W JONES AVE  
 L GARDEN CITY  
 L KS US 67846  
 T  
 O **ATTN:** RITA COFFEY

J LEASE NAME Longwood #2  
 O LOCATION  
 B COUNTY Haskell  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40614648	19842		Cash Sale	07/08/2013

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 07/07/2013 to 07/07/2013</i>				
0040614648				
171704465A Cement-New Well Casing/Pi 07/07/2013				
5 1/2" Longstring				
A-Con' Blend	200.00	EA	12.13	2,425.32 T
Premium Plus Cement	100.00	EA	10.63	1,062.71 T
Calcium Chloride	752.00	EA	0.68	514.80 T
Celloflake	76.00	EA	2.41	183.33 T
C-51	38.00	EA	16.30	619.37 T
"Guide Shoe - Regular. 5 1/2" (Blue)"	1.00	EA	162.99	162.99
"Latch Down Plug & Baffle, 5 1/2" (Blu	1.00	EA	260.79	260.79
Antelope 5 1/2 X 7 7/8 Turbo	10.00	EA	48.90	488.98
Industrial Rubber Thread Lock Kit	1.00	EA	22.17	22.17
Heavy Equipment Mileage	70.00	MI	4.56	319.47
Blending & Mixing Service Charge	300.00	BAG	0.91	273.83
"Proppant & Bulk Del. Chgs., per ton mil	493.50	EA	1.04	514.80
	1.00	EA	1,173.55	1,173.55
	1.00	EA	162.99	162.99
	35.00	MI	2.77	96.98
	1.00	EA	114.09	114.09
	1.00	EA	195.59	195.59

RECEIVED *am E...* e way)"  
*T-216* on loc.

ENDORSE CODE *BAES02*  
 PO# *T-216-004*  
 ACCT# *5*

*58720*  
*216 KS 8911.33*

*216-13-017*

SEND OTHER CORRESPONDENCE TO:		SUB TOTAL	8,591.76
BASIC ENERGY SERVICES, LP		TAX	319.57
801 CHERRY ST, STE 2100		INVOICE TOTAL	8,911.33
FORT WORTH, TX 76102			

TOTAL *8911.33*

*PO# T-216-004*



PAGE 1 of 1	CUST NO 1004356	INVOICE DATE 07/08/2013
INVOICE NUMBER <b>1717 - 91230614</b>		

**Liberal** (620) 624-2277  
 B TRINIDAD DRILLING LP  
 I 3728 W JONES AVE  
 L GARDEN CITY  
 L KS US 67846  
 T  
 O ATTN: RITA COFFEY

J LEASE NAME Longwood #2  
 O LOCATION  
 B COUNTY Haskell  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40614615	19842		Cash Sale	07/08/2013

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 07/05/2013 to 07/05/2013</i>				
0040614615				
171704464A Cement-New Well Casing/Pi 07/05/2013 8 5/8" Surface				
A-Con' Blend	175.00	EA	12.27	2,146.38 T
Premium Plus Cement	150.00	EA	10.75	1,612.26 T
Calcium Chloride	777.00	EA	0.69	537.98 T
Celloflake	82.00	EA	2.44	200.07 T
C-51	33.00	EA	16.49	544.01 T
"Guide Shoe - Regular, 8 5/8" (Blue)"	1.00	EA	250.58	250.58
"Flapper Ins. Ft. Vlv., 8 5/8" (Blue)	1.00	EA	184.63	184.63
Antelope Strd Bow Cent. 8 5/8 X 12 1/4	3.00	EA	95.61	286.84
"Cmt Basket, Canvas 8 5/8"	1.00	EA	692.38	692.38
"Top Rubber Cmt Plug, 8 5/8" "	1.00	EA	148.37	148.37
Industrial Rubber Thread Lock Kit	1.00	EA	22.42	22.42
Heavy Equipment Mileage	70.00	MI	4.62	323.11
Blending & Mixing Service Charge	325.00	BAG	0.92	300.03
er ton mil	535.50	EA	1.06	564.98
	1.00	EA	791.29	791.29
	1.00	EA	164.85	164.85
	35.00	MI	2.80	98.09
	1.00	EA	115.40	115.40

RECEIVED *mz*  
 T-216  
 BY *BAES02*  
 DATE *PO# T-216-003*  
 ACCT#  
 58720  
 T-216 KS 9318.88

SEND OTHER CORRESPONDENCE TO:		SUB TOTAL	8,983.67
BASIC ENERGY SERVICES, LP		TAX	335.21
801 CHERRY ST, STE 2100		INVOICE TOTAL	9,318.88
FORT WORTH, TX 76102			
TOTAL	9318.88		

216-13-017  
 Haskell Co  
 PO# T-216-003



PAGE 1 of 1	CUST NO <del>500330</del> JUL 22 2013	INVOICE DATE 07/08/2013
INVOICE NUMBER 1717 - 91230614		



**Liberal** (620) 624-2277  
 B TRINIDAD DRILLING LP  
 I 3728 W JONES AVE  
 L GARDEN CITY  
 L KS US 67846  
 T  
 O ATTN: RITA COFFEY

J LEASE NAME Longwood #2  
 O LOCATION  
 B COUNTY Haskell  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40614615	19842		Cash Sale	07/08/2013

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 07/05/2013 to 07/05/2013</i>				
0040614615				
171704464A Cement-New Well Casing/Pi 07/05/2013 8 5/8" Surface				
A-Con' Blend	175.00	EA	12.27	2,146.38 T
Premium Plus Cement	150.00	EA	10.75	1,612.26 T
Calcium Chloride	777.00	EA	0.69	537.98 T
Celloflake	82.00	EA	2.44	200.07 T
C-51	33.00	EA	16.49	544.01 T
"Guide Shoe - Regular, 8 5/8" (Blue)"	1.00	EA	250.58	250.58
"Flapper Ins. Flt. Vlv., 8 5/8" (Blue)	1.00	EA	184.63	184.63
Antelope Strd Bow Cent. 8 5/8 X 12 1/4	3.00	EA	95.61	286.84
"Cmt Basket, Canvas 8 5/8"	1.00	EA	692.38	692.38
"Top Rubber Cmt Plug, 8 5/8" ""	1.00	EA	148.37	148.37
Industrial Rubber Thread Lock Kit	1.00	EA	22.42	22.42
Heavy Equipment Mileage	70.00	MI	4.62	323.11
Blending & Mixing Service Charge	325.00	BAG	0.92	300.03
er ton mil	535.50	EA	1.06	564.98
	1.00	EA	791.29	791.29
eway)"	1.00	EA	164.85	164.85
on loc.	35.00	MI	2.80	98.09
	1.00	EA	115.40	115.40

ENDORSE  
 ENDOR CODE BAES02  
 PO# T-216-003  
 ACC #  
 58720  
 T216 KS 9318.88  
 T216-13-017  
 Haskell Co.  
 TOTAL 9318.88

SEND OTHER CORRESPONDENCE TO:		SUB TOTAL	8,983.67
BASIC ENERGY SERVICES, LP 801 CHERRY ST, STE 2100 FORT WORTH, TX 76102		TAX	335.21
		INVOICE TOTAL	9,318.88

PO# T-216-003



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
Liberal, Kansas 67905  
Phone 620-624-2277

FIELD SERVICE TICKET  
1717 04464 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 7-5-13	DISTRICT 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER Trinidad Drilling		LEASE Longwood				WELL NO. 2			
ADDRESS		COUNTY Haskell		STATE KS					
CITY		STATE		SERVICE CREW Ruben-Ed M-Daniel					
AUTHORIZED BY Tyce Davis TRB		JOB TYPE: Surface 8 5/8 2-42							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 7-5-13	AM PM	TIME
78940	5					ARRIVED AT JOB			1500
38750	2					START OPERATION			1600
19842	3					FINISH OPERATION			1746
30464	2					RELEASED			1830
37724	3					MILES FROM STATION TO WELL			2000
						35			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Adam Poy*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

TEMP/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL 101	A-Con Blend	SK	175		3255 00
CL 110	Premium Plug Cement	SK	150		2445 00
CC 109	Calcium Chloride	Lb	777		815 85
CC 102	Celloflake	Lb	82		303 40
CC 130	C-S	Lb	33		825 00
CF 253	guide shoe	Eg	1		380 00
CF 1453	Flapper Type Insert float	Eg	1		280 00
CF 4405	Fertilizer	Eg	3		435 00
CF 4556	Cement Basket	Eg	1		1050 00
CF 105	Top Rubber Cement Plug	Eg	1		225 00
CF 3000	Industrial Rubber Thread Lock Kit	Eg	1		34 00
E 101	Heavy Equipment Mileage	Mi	70		490 00
E 240	Blending & Mixing Service Charge	SK	325		455 00
E 113	Proppant and Bulk Delivery Charges	Tm	536		856 80
E 201	Depth Charge 501'-1000'	Hrs	1		1200 00
E 100	Plug Unit Mileage Charge Pick up	Mi	35		148 75
S 063	Service Supervisor, first 8 hrs on loc	Eg	351		175 00
E 504	plug Container Utilization Charge	Eg	1		250 00
SUB TOTAL					8983 67
TAX					1117 80

CHEMICAL / ACID DATA:

SERVICE & EQUIPMENT %TAX ON \$  
MATERIALS %TAX ON \$

TOTAL

SERVICE REPRESENTATIVE *Ruben Martin*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Adam Poy*

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.





PAGE 1 of 1	CUST NO 164476	INVOICE DATE 07/08/2013
INVOICE NUMBER 1717 - 91230650		



**Liberal** (620) 624-2277  
 B TRINIDAD DRILLING LP  
 I 3728 W JONES AVE  
 L GARDEN CITY  
 L KS US 67846  
 T  
 O ATTN: RITA COFFEY

J LEASE NAME Longwood #2  
 O LOCATION  
 B COUNTY Haskell  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40614648	19842		Cash Sale	07/08/2013

For Service Dates: 07/07/2013 to 07/07/2013	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
0040614648				
171704465A Cement-New Well Casing/Pi 07/07/2013 5 1/2" Longstring				
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"Latch Down Plug & Baffle, 5 1/2"" (Blu	1.00	EA	260.79	260.79
Antelope 5 1/2 X 7 7/8 Turbo	10.00	EA	48.90	488.98
Industrial Rubber Thread Lock Kit	1.00	EA	22.17	22.17
Heavy Equipment Mileage	70.00	MI	4.56	319.47
Blending & Mixing Service Charge	300.00	BAG	0.91	273.83
"Proppant & Bulk Del. Chgs., per ton mil	493.50	EA	1.04	514.80
	1.00	EA	1,173.55	1,173.55
	1.00	EA	162.99	162.99
	35.00	MI	2.77	96.98
	1.00	EA	114.09	114.09
	1.00	EA	195.59	195.59

APPROVED *am E...*  
 T216  
 VPI#  
 VENDOR CODE BAES02  
 PO# T-216-004  
 ACCT# \$  
 58720  
 T216 KS 8911.33  
 T216-13-017  
 TOTAL 8911.33

SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,591.76
BASIC ENERGY SERVICES, LP	TAX	319.57
801 CHERRY ST, STE 2100	INVOICE TOTAL	8,911.33
FORT WORTH, TX 76102		

*Haskell Co.*

PO# T-216-004





**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
Liberal, Kansas 67905  
Phone 620-624-2277

FIELD SERVICE TICKET

1717 04465 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 7-7-13	DISTRICT: 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: Trinidad Drilling		LEASE: Longwood		WELL NO.: 2					
ADDRESS:		COUNTY: Haskell	STATE: KS						
CITY:		SERVICE CREW: Ruben - Ed M - Santiago							
AUTHORIZED BY: Tyce Davis JRB		JOB TYPE: Production 5 1/2 2-42							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
78940	5						6-7-13	PM	0900
38750	2					ARRIVED AT JOB		AM	1000
19842	3					START OPERATION		AM	1225
33021	2					FINISH OPERATION		PM	1319
14284	3					RELEASED		AM	1400
						MILES FROM STATION TO WELL	35		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Rubben*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CL 101	A-Con Blend	SK	200		3720 00	
CL 110	Premium Plus Cement	SK	100		1630 00	
CC 109	Calcium Chloride	Lb	752		789 60	
CC 102	Celloflake	Lb	76		281 20	
CC 130	C-S1	Lb	38		950 00	
CF 251	Guide Shoe	Eg	1		250 00	
CF 607	Latch Down Plug & Baffle	Eg	1		400 00	
CF 4452	Centralizers	Eg	10		750 00	
CF 3000	Industrial Rubber Thread Lock Kit	Eg	1		34 00	
E 101	Heavy Equipment Mileage	Mi	70		490 00	
CE 240	Blending and Mixing Service Charge	SK	300		420 00	
E 113	Proppant and Bulk Delivery	TM	494		789 60	
CE 203	Depth Charge 200' - 300'	4hrs	1		1800 00	
CE 504	Plug Container Utilization Charge	Job	1		250 00	
E 100	Unit Mileage Charge Pick up	Mi	35		148 75	
S 003	Service Supervisor first 8hrs on loc.	Eg	1		175 00	
CE 503	High Head Charge	Job	1		300 00	
					SUB TOTAL	8591.76

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: *Rubben*  
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Rubben*  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

