

Kansas Corporation Commission Oil & Gas Conservation Division

1156824

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
□ Oil □ WSW □ SIOW □ Gas □ D&A □ ENHR □ SIGW □ OG □ GSW □ Temp. Abd. □ CM (Coal Bed Methane) □ Cathodic □ Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator: Well Name: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY										
Letter of Confidentiality Received										
Date:										
Confidential Release Date:										
Wireline Log Received										
Geologist Report Received										
UIC Distribution										
ALT I II III Approved by: Date:										

Side Two



Operator Name:			Lease Nam	e:			Well #:	
Sec Twp	S. R	East West	County:					
time tool open and clo	sed, flowing and shut- es if gas to surface test	base of formations pen in pressures, whether s i, along with final chart(vell site report.	hut-in pressure	reached st	atic level,	hydrostatic pr	essures, bottom h	ole temperature, fluid
Drill Stem Tests Taken (Attach Additional S		Yes No		Log	Formation	n (Top), Depth	and Datum	Sample
Samples Sent to Geole	ogical Survey	Yes No	1	Name			Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy,	I Electronically	Yes No Yes No						
List All E. Logs Run:								
		CASING Report all strings set-	RECORD		Used	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	S	etting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	Dillied	Set (III O.D.)	LD3.71 t.		рерит	Cement	Oseu	Additives
Durnaga	Dooth		CEMENTING /		RECORD			
Purpose: —— Perforate	Depth Top Bottom	Type of Cement	# Sacks Use	d		Type a	nd Percent Additives	
Protect Casing Plug Back TD								
Plug Off Zone								
	DEDECO ATIO	N DECORD B. I. BI	0.47		A =: -1	-t Obt O		
Shots Per Foot	Specify Fo	N RECORD - Bridge Plug ootage of Each Interval Per	forated			nount and Kind o	nent Squeeze Record f Material Used)	Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner	_	Yes	No	
Date of First, Resumed	Production, SWD or ENH	R. Producing Meth	nod:	Gas Lift	i 🗆 o	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil Bi	ols. Gas	Mcf	Water	Bb	ols.	Gas-Oil Ratio	Gravity
DISPOSITIO	ON OF GAS:	N	METHOD OF COM	MPLETION:	_		PRODUCTIO	ON INTERVAL:
Vented Sold	Used on Lease	Open Hole		oually Comp. bmit ACO-5)		nmingled mit ACO-4)		
(If vented, Sub	mit ACO-18.)	Other (Specify)			•	•		



1 of 1	J04356	07/08/2013
PAGE	CUST NO	INVOICE DATE

INVOICE NUMBER

1717 - 91230650

Liberal

(620) 624-2277

B TRINIDAD DRILLING LP

3728 W JONES AVE

L GARDEN CITY

KS US

67846

o ATTN:

90#T-216-004

RITA COFFEY

LEASE NAME

Longwood #2

LOCATION

COUNTY

Haskell

STATE

KS JOB DESCRIPTION

Cement-New Well Casing/Pi

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
40614648	19842				Cash Sale	07/08/2013
For Service Date	es: 07/07/2013 to	07/07/2013	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
0040614648						
171704465A Ce 5 1/2" Longstring	ment-New Well Casing/ g	PI 07/07/2013				
A-Con' Blend			200.00	· EA	12.13	2,425.32 1
Premium Plus Ce	ment		100.00	EA	10.63	1,062.71 T
Calcium Chloride			752.00		0.68	514.80
Celloflake C-51			76.00		2.41	14.040.040.040.040.040
	egular. 5 1/2"" (Blue)"		38.00	100010	16.30	
	ug & Baffle, 5 1/2"" (E	No.	1.00 1.00	1	162.99	
Antelope 5 1/2			10.00		260.79 48.90	
Industrial Rubber			1.00		22.17	
Heavy Equipment		*	70.00		4.56	
Blending & Mixing	g Service Charge		300.00		0.91	
"Proppant & Bulk	Del. Chgs., per ton m	ii	493.50		1.04	
			1.00	EA	1,173.55	
240 SPA	۸ /		1.00	EA	162.99	
VED MEN	e way)"		35.00	МІ	2.77	96.98
13/6	on loc.		1.00		114.09	
Some Vine Van Francis comme	to the section of the section of	0	1.00	EA	195.59	195.59
OCCUPS BAF	502					
104-10-10			·			
1-216-	009					
ACCIII	5					
120,						
6 KS	89/1.33					
to the second se	the state and the state of the					
-13-017	SEN	ID OTHER CORRESE	ONDENCE TO	·		
100				•	SUB TOTAL	8,591.76
1	P BAS 801	SIC ENERGY SERVI . CHERRY ST, STE	CES, LP 2100		TAX	319.57
~ (° p -	FOR	T WORTH, TX 761	.02	INVO	ICE TOTAL	8,911.33
TOTAL.	8911.33			0	TOTAL	0,911.33
10 t/t.	0 111.55					



INVOICE NUMBER

1717 - 91230614

Liberal

(620) 624-2277

B TRINIDAD DRILLING LP

I 3728 W JONES AVE

L GARDEN CITY

KS US

67846

o ATTN:

PO# T-216-003

RITA COFFEY

LEASE NAME

Longwood #2

LOCATION

COUNTY

Haskell

STATE

KS

JOB DESCRIPTION

Cement-New Well Casing/Pi

JOB CONTACT

јов #	EQUIPMENT #	PURCHASE	ORDER NO.		TE	RMS	DUE DATE
40614615	19842				Cash	Sale	07/08/2013
For Service Dat	es: 07/05/2013 to	07/05/2013	QTY	U of M	UNIT	PRICE	INVOICE AMOUN
0040614615							
171704464A Ce 8 5/8" Surface	ment-New Well Casing,	/Pi 07/05/2013					
A-Con' Blend			175.00	EA		12.27	2,146.38
Premium Plus Ce	ment		150.00	EA		10.75	
Calcium Chloride			777.00	EA		0.69	
Celloflake			82.00	EA		2.44	200.07
C-51			33.00	EA		16.49	544.0
	egular, 8 5/8"" (Blue)"		1.00	EA		250.58	250
	VIv., 8 5/8"" (Blue)		1.00	EA		184.63	184
	w Cent. 8 5/8 X 12 1	/4	3.00			95.61	286
"Cmt Basket, Ca			1.00			692.38	
"Top Rubber Cm Industrial Rubber			1.00			148.37	. 148
Heavy Equipment			1.00 70.00	EA MI		22.42	22
Blending & Mixin			325.00			4.62 0.92	323 300
	er ton m	il I	535.50			1.06	564
	1 /		1.00			791.29	
11 M24	A CONTRACTOR OF THE PARTY OF TH		1.00			164.85	164
-1211	e way)"		35.00	MI		2.80	98.
10110	on loc.		1.00	EA		115.40	115.
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eXO#T-216	-003						
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11 1/2 6	1318 88			i			
6 KS 9	10.00						
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-110.01	P BA	SIC ENERGY SERV	ICES, LP		SUB TOT		8,983.6
contract the second		1 CHERRY ST, ST RT WORTH, TX 76:				'AX	335.2
tell to TOTAL ?	FO!	AL WORLD, IA /6.	102	INVO	OICE TOT	AL	9,318.8
Here of	121888						
TOTAL	1210.00						



CUST NO PAGE INVOICE DATE 1 of 1 \$99\F3\PED JUL 2 2 20197/08/2013

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Cement-New Well Casing/Pi

JOB CONTACT

ЈОВ #	EQUIPME	SNT #	PURCHASE	ORDER NO.		TH	RMS	DUE 1	DATE
40614615	1984	12				Cash	Sale	07/08	/2013
				QTY	U of M	UNIT	PRICE	INVOICE	AMOUNT
For Service D	ates: 07/05/2	2013 to	07/05/2013	۵	М				
0040614615									
171704464A 8 5/8" Surfac	Cement-New We	ell Casing/P	i 07/05/2013						
A-Con' Blend			*	175.00	EA		12.27		2,146.38
Premium Plus	Cement			150.00	EA		10.75		1,612.26
Calcium Chlori	de			777.00			0.69		537.98
Celloflake				82.00			2.44		200.07
C-51				33.00	EA		16.49		544.01
"Guide Shoe -	Regular, 8 5/8"	" (Blue)"		1.00	EA		250.58		250.
"Flapper Ins. F	It. VIv., 8 5/8""	(Blue)		1.00	EA		184.63		184.
Antelope Strd	Bow Cent. 8 5/8	8 X 12 1/4	1	3.00	EA		95.61		286.
"Cmt Basket,	Canvas 8 5/8"			1.00			692.38		692.
"Top Rubber (mt Plug, 8 5/8"	n n		1.00	EA		148.37		148.
Industrial Rubb	er Thread Lock	Kit		1.00			22.42		22.
Heavy Equipme	ent Mileage			70.00			4.62		323.
Blending & Mix	king Service Cha	rge		325.00			0.92		300.
		er ton mil		535.50	EA		1.06		564.
-T216				1.00	EA		791.29		791.
10 MZ	Lector			1.00			164.85		164.
-1211	and the second second second second	e way)"		35.00			2.80		98.
1016		on loc.		1.00			115.40		115.4
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6-13-011						SUB TO	TAL	8	,983.6
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1	1 -1		r WORTH, TX 76		TMUC			^	
MICO		•			THAC	ICE TO	IAL	9	,318.8
6-13-017 hell (p.	Da								
1	9318.88								

BASIC** ENERGY SERVICES PRESSURE PLIMPING & WIRELING

1700 S. Country Estates Rd. Liberal, Kansas 67905 Phone 620-624-2277

FIELD SERVICE TICKET 1717 04464 A

PRESSURE PUMPING & WIRELINE DATE TICKET NO. DATE OF JOB CUSTOMER ORDER NO.: NEW WELL OLD PROD INJ ☐ WDW -13 DISTRICT inida WELL NO. CUSTOMER LEASE **ADDRESS** COUNTY STATE SERVICE CREW CITY STATE **AUTHORIZED BY** JOB TYPE: (1Ce 9115 AM 1500 **EQUIPMENT#** HRS **EQUIPMENT#** HRS **EQUIPMENT#** HRS TRUCK CALLED 8940 5 ARRIVED AT JOB AM 1600 2 AM1746 START OPERATION 3 **FINISH OPERATION** PB/830 RELEASED AM 2000 MILES FROM STATION TO WELL CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute forms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) TEM/PRICE REF. NO MATERIAL, EQUIPMENT AND SERVICES USED UNIT QUANTITY **UNIT PRICE** \$ AMOUNT 100 Cemen 777 109 30 <u>3</u> 33 380 280 435 Cemew 1050 Basket M 70 49000 101 325 240 M 201 00 100 75 وي 504 Eq 250 00 tainer 8983 SUB TOTAL CHEMICAL / ACID DATA: SERVICE & EQUIPMENT %TAX ON \$ MATERIALS %TAX ON \$

SERVICE REPRESENTATIVE

LOUD UTHO - Abiere, TX

Mant

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

/ICE ECEIVED BY: Jawy 99 (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

TOTAL

FIELD SERVICE ORDER NO.



Cement Report

Time Casing Tubing Pressure Bale Service Log	Liberal, Kansas Cement Report										
Lease Long Wood Casing Jub Oph To plipe Data Pipe Data Perforating Data Casing size 9 5/8 24# Tubing Size Shots/Ft St. C.C. Wife Edythice, July Colume Sa. 25 bbl. 5 Volume From To A. Can Blad Max Press From To A. Can Blad Max Press From To Tall in 150-5/8 pt. 6 pt. 6 pt. 6 pt. 6 pt. 7 pt. 6 pt. 6 pt. 6 pt. 7 pt. 6 pt.	Trinidad Drilling										
Casing Formation Pipe Data Pipe Data Perforating Data Casing size & S. J. 11 Tubing Size Depth & 2 2 Depth From To 27, CC, Wat Belythre, 27, Volume Sa. 2 bbl. 5 Volume From To A cen' Bleed From To Tall in Iso 25 Early Max Press Max Press Max Press Max Press From To 27, CC, Wat Belythre, 27, Volume To Tall in Iso 25 Early Max Press Max Press Max Press From To A cen' Bleed Tall in Iso 25 Early Max Press From To Tall in Iso 25 Early Max Press Time Pressure Pressure Bbis. Pumbed Rate Sarvice Log Value Cen capt Do 10 cartier - Lig up Sarvice Log Do 10 cartier - Lig up Sarvice Log Do 10 cartier - Lig up Sarvice Log Do 12 Shaw Il 125 SkS & Il 11 Pff Webo 160 160 35 Start Displacement 18 11 Sco 160 5 Sarvice	lease I	Wood		J	Well# 2			1	Receipt		
Pipe Data	Casing	Ď	epth		County Ho	as Kell		State	KS		
Casing size	Job Type Formation Legal Description										
Note that the second se			Pipe D				Perforatin	g Data	1		
Note that the second se	Casing size	35/8	24#	Tubing Size	:		Shots	/Ft		Lead 175 SKS @ 11.4	
Note that the second se	Depth	822		Depth		From		To		21, WCA -1.	
Plug Depth	Volume	5a. z	bbls	Volume		From				A con Bledil	
Plug Depth	Max Press	,		Max Press			z	То		Tail in 150 SKS 619.8	
Time Casing Tubing Pressure Bbls. Pumbed Rate Service Log	Well Connection			Annulus Vol.						21. CC) / 747 10197 19KE,	
Time Pressure Pressure Biblis Pumbed Rate Service Log	Plug Depth	823	,	Packer Depth		From		То		Premium flus Con ont	
Service Units 78940 38750 19842 3041437224				Bbls. Pumbed	Rate		-	s	ervice Log		
1715 Sevice Units 18940 38750 1842 3041437224	1600					01	Lo cortion	K	16 0B		
1746 2500 1748 100 1800 100 1800 100 35 5 Pump 150 SKS @ 11.4 PP6 1811 1813 5 Start Displacement 1824 200 1829 250 1830 250 1831 0 1832 0 Release Plessure - Float Held Service Units 78940 38750 1842 304/437224	1					Sa	fety M	lection	4		
1800 160 35 5 fump 1505KS @ 14.8 PP6 1811 Drop Blug S start Displacement 1824 200 40 2 slow Rate 1829 250 52 2 Bump Plus 1830 250 53 2 fump A barrel over 8231 0 826 Shut Down Release Pressure - Float Held Service Units 78440 38750 19842 3041437 224	1746 2.	500				1 /1		est	<i></i>		
1800 100 35 5 fump 150 5KS @ 14.8 PPG 1811 Drop, Blug 1813 5 start Displacement 1824 200 40 2 slow Kate 1829 250 52 2 Bump Plus 1830 250 53 2 Bump A barcel over 1831 0 Release Pressure - Float Held. Service Units 7840 38750 19842 3041437 224	1748 10	00		91	ے	Rung	1755	KS PA	11.4	116	
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1824 200 40 2 5low Kate 1829 250 52 2 Bump flug 1830 250 53 2 Bump A barrel Over 1831 0 Release Pressure - Float Held 1832 0 Release Pressure - Float Held Service Units 78440 38750 19842 3044437724	1811						-01				
1824 200 40 2 5low Kate 1829 250 52 2 Bump flug 1830 250 53 2 Bump A barrel Over 1831 0 Release Pressure - Float Held 1832 0 Release Pressure - Float Held Service Units 78440 38750 19842 3044437724					5	Star	+ Disple	cem	nf_		
1830 250 5.3 2 Rump A baice Over 1831 0 Release Pressure - Float Held Release Pressure - Float Held Service Units 78440 38750 19842 304437724	1824 21	00		40	೩	5/ow	11				
1832 0 Release Pressure - Float Held Service Units 78940 38750 19842 3044437724	1829 2	50		52	2	Bun	p flus				
1832 0 Release Pressure - Float Held Service Units 78940 38750 19842 3044437724	1830 2.	50		S 3	2	Rump	Abarco	el ov	er		
Service Units 78940 38750 19842 3041437724	1831 (0				Kee	Shut	Dov	un		
	1832	0				Rela	ase Pre	ssure	- Flo	at Held	
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							-				
										,	
								· · · · · · · · · · · · · · · · · · ·			
	Service Units	78940		38750 19842	30464	37724					
Driver Names Kuhen Ed W Daniel	Driver Names	α		ELM	Danie						

tomer Representative

Jerry Bennett

Cementer Taylor Printing I



PAGE CUST NO INVOICE DATE 150 HP48ED JUL 2 2 2007/08/2013 1 of 1

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1717 - 91230650

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Longwood #2

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јов #	EQUIPMENT #	PURCHASE	ORDER NO.		TE	RMS	DUE I	DATE
40614648	19842				Cash	Sale	07/08/	/2013
	·	•	QTY	U of	UNIT	PRICE	INVOICE	AMOUNT
For Service Da	tes: 07/07/2013 to	07/07/2013						
0040614648								
171704465A C 5 1/2" Longstrii	ement-New Well Casing	g/Pi 07/07/2013						
A-Con' Blend			200.00	EA		12.13	:	2,425.32
Premium Plus C Calcium Chloride			100.00			10.63	=	1,062.71
Celloflake			752.00 76.00			0.68 2.41		514.80 183.33
C-51			38.00			16.30		619.37
	Regular. 5 1/2"" (Blue)"		1.00			162.99		162.9
Antelope 5 1/2	Plug & Baffle, 5 1/2""	(Blu	1.00			260.79		260.7
	r Thread Lock Kit		10.00 1.00			48.90		488.9
Heavy Equipmen			70.00			22.17 4.56		22.1 319.4
	ng Service Charge		300.00			0.91		273.8
"Proppant & Bul	k Del. Chgs., per ton r	mil	493.50	EA		1.04		514.8
			1.00	EA		1,173.55		1,173.5
VED ME	e way)"		1.00 35.00	Control of		162.99		162.9
1711	on loc.		1.00	EA		2.77 114.09		96.98 114.09
1010	4		1.00	EA		195.59		195.59
·D1-								
CODE BHE	502							a
C# 1-216.	-004		1					
ACCT#	3							
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	The second of th							
12 017								
5-15-101	SE	END OTHER CORRESI	PONDENCE TO		a		_	
	iP BA	ASIC ENERGY SERVI	CES, LP	;	SUB TOT		8 ,	,591.76
017	80 FC)1 CHERRY ST, STE ORT WORTH, TX 761	5 2100 LO2	TARIO		AX		319.57
n())()		-, ,		TMAO	ICE TOT	AL	8,	911.33

1700 S. Country Estates Rd. Liberal, Kansas 67905 Phone 620-624-2277

FIELD SERVICE TICKET

1717 04465 A

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

PRESSURE PUMPING & WIRELINE			DATE	TICKET NO			
DATE OF 7-7-13 DISTRICT 1717	NEW OI W	D F	PROD INJ	□ wdw □ Cl	JSTOMER RDER NO.:		
CUSTOMER Trinided Drilling	LEASE LO	LEASE Longwood WELL NO. 2					
ADDRESS	COUNTY	U . I	asKell	STATE KS			
CITY STATE	SERVICE CRE	w Ri	ben - 8	dM-Sant	1990		
AUTHORIZED BY Tyce Davis STRB	JOB TYPE: ρ_{ℓ}	oduc	Lion 5%	7-42	.0		
EQUIPMENT# HRS EQUIPMENT# HRS E		HRS	TRUCK CALL	ED 6-7-13	3 PM 0900		
78940 5			ARRIVED AT		AM 1000		
18750' 2			START OPER	RATION	2581 MA		
9842 - 31			FINISH OPER	RATION	AM 1319		
33021 - 2 4284 - 3			RELEASED		PM 1400		
1481 9			MILES FROM	STATION TO WELL			
become a part of this contract without the written consent of an officer of Basic Energy				ER, OPERATOR, CONTI			
TEM/PRICE MATERIAL, EQUIPMENT AND SERVICES	USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT		
CL 101 A-Con Blend		SK	200		3720 00		
CL 110 Plemium Plus Cement		SK	106		1630 00 789 60		
ce 109 Calcium Chroride		1	752		789 60 281 20		
cc 102 Celloflake		1 1	38		95000		
f 251 Covide Shoe		Fa	١٥٥		250 00		
of 607 / atch Down Plus & Buffle		Ea	١		400 00		
f 4452 Centralizers	✓	Eg	10		750 00		
f 3000 Industrial Rubber Thread Lock	K.t.	89			34 00		
101 Heavy Equipment Mileage		M:	70		49000		
E 240 Blending and Mixing Service Che		SK	300		42000		
113 Proposed and Bulk Delivery		TM	917		180000		
E 263 Depth Charge 2001-3000/		اللاي	1		25000		
E 504 Aug Container Utilization Cha	irge	M:	35		148 75		
5 003 Service Supervisor first	Shisonloc.	89	1		175 00		
E 503 High Head Charge	omen coe.	Joh			3000		
The state of the s							
CHEMICAL / ACID DATA:	*			SUB TOTAL	8591,70		
	SERVICE & EQUIP	MENT	%TAX	X ON \$	03.17.1		
	MATERIALS		%TAX	X ON \$			
				TOTAL			
	ATERIAL AND SERV CUSTOMER AND RI		DBY! DE	W Din	m		

REPRESENTATIVE



Cement Report

Liberal, Kansas	.,					zement neport		
Customer Trinidad Dri	Hing	Lease No.				-7-13		
Lease Longwood		Well # 2			Service Receipt			
Casing O Depth		County	County Haskell State KS					
Job Type	Formation		Le	gal Description	18 28	31		
Pipe C			Pe	erforating	Data	Cement Data		
Casing size 51/2 15.5	Tubing Size			Shots/F	t	Lead 20 SKKS 611.48		
Depth 2819'	Depth	<i>t</i>	From	T	o	Lead 2005KKS @11.4PP		
Volume 67 bols	Volume		From	T	O	A-Con Blend		
Max Press	Max Press		From		ò	Tail in 100 SKS @14.8 PPG		
Well Connection	Annulus Vol.		From	Ť	o .	27.CC, 14# Adyflake		
Plug Depth 2819/	Packer Depth		From	T	0	Premion Plus Cerrent		
Casing Tubing Time Pressure Pressure	Bbls. Pumbed	Rate			Service Log			
1000			On	Locati	on Rig	· up		
1200			Sai	fely M	ection	1		
H25 2500				ssure	Test			
1227 100	105	5.5	Pun	10 2	00sks	a 11.4 PPG		
1244 150	23.8	5.5	Pun		DOKS	@ 14.8 8P6		
1257			Dro	op Plu	g-Was	hup		
1304 0		5.5	Star	+ Di	splacemen	, 		
1308 350	45	5.5	Cen	1 7	eturn			
1314 560	50	2	. 510	w Ra	te			
1319 1200	67 1200	2	Bum	p Plug	- Flog:	t- Held		
1320 0			Rele		essure			
Service Units 78940	3875019842	330211	1284					
Driver Names 2	Ed-M	Sartia						

Customer Representative

Jerry Bennett
Station Manager

Ruben Martine Taylor Printing, Inc.