

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1156849

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:				API No. 1	5					
Name:				Spot Description:						
Address 1:					· Sec	Гwp S. R [East West			
Address 2:					Feet from	North / South	Line of Section			
City:	State:	Zip:+		Feet from East / West Line of Section						
Contact Person:				Footages Calculated from Nearest Outside Section Corner:						
Phone: ()				□ NE □ NW □ SE □ SW						
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathoo	dic	County:		_				
Water Supply Well	Other:	SWD Permit #:		County: Well #: Well #:						
ENHR Permit #:	Gas Sto	orage Permit #:								
Is ACO-1 filed? Yes	No If not, is wel	I log attached? Yes	No			roved on:				
Producing Formation(s): List /	All (If needed attach anothe	r sheet)				(KCC Distric				
Depth to	o Top: Botto	om: T.D				-,				
Depth to	o Top: Botto	om: T.D								
Depth to	o Top: Botto	om:T.D		Plugging	Completed					
Show depth and thickness of	all water, oil and gas form	ations.								
Oil, Gas or Wate	r Records		Casing F	Record (Surf	face, Conductor & Prod	uction)				
Formation	Content	Casing	Size		Setting Depth	Pulled Out				
cement or other plugs were u	sed, state the character of	same depth placed from (bo	ottom), to (op) for eac	th plug set.					
Plugging Contractor License										
Address 1:			Address	2:						
City:				State:		Zip:	_+			
Phone: ()										
Name of Party Responsible fo	or Plugging Fees:									
State of	Countv.			, SS.						
	3, -				anloyed of One state = ==	Operator on the sur	doooribe dell			
(Print Name)					Employee of Operator or Operator on above-described well,					

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and



FIELD SERVICE TICKET 1717 **04438** A

TICKET NO.____

DATE

1700 S. Country Estates Rd. Liberal, Kansas 67905 Phone 620-624-2277

DATE OF 7/3/13 DISTRICT 17/7					NEW E	OL WE	D PI	ROD [INJ	□ WDW	□ CU OR	STOMER DER NO.:			
CUSTOMER LD Drilling					LEASE Schmidt Berger 1-3 WELL NO.									
ADDRESS						COUNTY Hodgeman STATE KS								
CITY STATE						SERVICE CREW TOMMU, Joan L., Daniel								
AUTHORIZED BY	Turo	*	TV	3			JOB TYPE	<u>:</u>	24	12 511	face	/		
EQUIPMENT#		S E	QUIPMENT		HRS	EQL	IPMENT#		HRS	TRUCK CALL		7PATE	& 4TI	3 0
78939	3	12						-		ARRIVED AT	JOB	7.3		∞
34220014	162	12			-+			-	[START OPER	RATION		an 4.1	7
11/261 1951	477	14								FINISH OPER	RATION		HX 4:4	5
14074 1121	0-1									RELEASED			85.C	DI
										MILES FROM	1 STATION 1	O WELL	100	
become a part of this			IAL, EQUIPN						UNIT	GNED: (WEL OWNE	ER, OPERATO		SACTOR OR A	
CLID3	60/4	O Pa	7					/	SK	250			3000	00
CC102	Cellot	lake		1				<u></u>	46	63	11		233	10
ccioq.	20109 Calcium Chloride							~	10	645			677	25
CF 193	wood	enr	lug						EA	(127)			160	00
E100	HARL	JO MA	lease	1.100	00				M.	300			2100	00
E113	Bull	1001	nelar	uw	0				Trh	1780			2848	
CF 200	Deat	hCh	arce	0-9	500'				Uhr				1000	00
CE 240	Blon	dingi	+ WX	ing	Thare	jl_			54	4,00			560	
CE 504	4100	Cont	aner	KR	1	(- (TON	,			250 175	00
797	Dien	US		100	L				50	150			2445	
J-100	116111	1011	PW											
12														-
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	l.										CUE	TOTAL	10,405	0
CHEMICAL / ACID DATA:						SUB TOTAL						7,047	7	
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						M	ATERIALS			%TA	X ON \$	TOTAL		-
												TOTAL		
	^	. 1	í										Į.	1

THE ABOVE MATERIAL AND SERVICE

ORDERED BY CUSTOMER AND RECEIVED BY CUSTOMER BY CUSTOMER AND RECEIVED BY CUSTOMER BY

FIELD SERVICE ORDER NO.

SERVICE

REPRESENTATIVE

Cement Report Date Lease No. Customer Service Receip Well# Lease State Casing Legal Description Job Type Formation **Perforating Data Cement Data** Pipe Data Lead 250 5X 6040 POZ@14,8# **Tubing Size** Casing size Shots/Ft From Depth Depth To From Volume Volume Max Press From То 1000 Well Connection ? From To Annulus Vol. Packer Depth From To Plug Depth Casing Tubing Service Log Bbls. Pumbed Rate Time Pressure Pressure 0:00 Service Units **Driver Names Customer Representative** Taylor Printing, Inc.



FIELD SERVICE TICKET 1717 04440 A

	ENERGY PRESSURE PUMP	SERVICES	one 020-024-227	·		DATE	TICKET NO			
DATE OF 7/	11/13	DISTRICT 17/7	NEW C	VELL P	ROD []INJ	□ WDW [CUSTO ORDER	MER NO.:		
CUSTOMER /	D Dri	illing	LEASE Schmidtberger 1-34WELL NO.							
ADDRESS		/	COUNTY Hodgiman STATE (C)							
CITY		STATE	SERVICE CREW Tommy, Ricardo							
AUTHORIZED B	YTyce			JOB TYPE:	247	> 754	A			
EQUIPMENT		EQUIPMENT#	HRS E	QUIPMENT#	HRS	TRUCK CAL	.ED	DATE P	MIJIN	50
78939	45					ARRIVED AT	JOB	G P	M 2:	30
3126001	1064,5					START OPE	RATION	8	33	11
38119 1950	4 45					FINISH OPE	RATION	4	86/S	8
	·					RELEASED		ÇA P	M Z	X
						MILES FROM	1 STATION TO V	VELL /C	20	
ITEM/PRICE	M	IATERIAL, EQUIPMENT	AND SERVICES U	JSED	UNIT	(WELL OWN	UNIT PRICE		OR OR AG	_
ITEM/PRICE REF. NO.	, N	IATERIAL, EQUIPMENT	AND SERVICES U	JSED	UNIT	QUANTITY	UNIT PRICE	\$	AMOUN	T
CL103	60/40	HOE		i e	DK,	200		2-	1	00
CCIOZ	Glofi	age			40	20/		1		00
() 20	Coment	gel lone		v	100	110			425	80
EIOU	HOCKU	Faria M	Tools		mi	200			1400	00
F 113	BULK	Doliverse	cage		TM	8600			376	00
CF 207	Denth	Charce 101	1/1020	20	4/4	1			1560	50
CE JUN	Blondi	w + Mixing	Charge		SK	200			280	00
5003	Servic	espervis	07		t4	(175	8
										-
					-					+
										-
	1/4									
СН	IEMICAL / ACID DA	ATA:	-	^			SUB TO	TAL 5	89	12
			L	SERVICE & EQUIP	PMENT		X ON \$			1
] [MATERIALS		%TA	X ON \$	TAL		
			J				10	TAL		
	01	/						P.		1

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY

(WELL OWNER OPERATION CONTRACTOR OR GENT)

FIELD SERVICE ORDER NO.

SERVICE

CLOUD LITHO Ablene TX

REPRESENTATIVE



Cement Report

	Libera	I, Kansas						///				
Customer D Drilling			Lease No.			Date /	4/110					
Lease Sch	COMMICIT BYGU			Well #	34		Service Receipt					
Casing		Depth /6	ZO'	County #	doen	lan	State					
Job Type F	TA		Formation			Legal Descrip	tion 36 -23	3-24				
		Pipe [Data			Perforati		Cement				
Casing size			1	7		Shot		Lead 20	13,784			
Depth			Depth		From /6	20'	50 5X	107@				
Volume			Volume		From &	20'	505X	1.43	6.92			
Max Press			Max Press		From 4	20	505X	Tail in				
Well Connec	tion		Annulus Vol.	Annulus Vol.			TODOSK					
Plug Depth			Packer Depth	From K	H	1305X						
Time	Casing Pressure	Tubing Pressure	Bbls. Pumbed	Rate			, Service L	og	11			
02:30	1 1635010	1 1633016			onl	00,5	POTYR	. U. Sal	hales			
03:44		160	10	4	HZ	0		()				
13:117		160	12.7	4	MX	50 5%	16/378	#(a) 160	20			
13.51		0	2	4	1/20	0						
13.51		0	17	4	Mu	d						
03:55					700	H						
04:47		190	10	4	HZ	0						
04:44		180	12.7	4	Mix	50sk	@821)				
04:47		0	2	H	HZ	2						
04,49					700	#						
05.18		150	10	4.	120	7			1000			
05:20			12.7	4	Mix.	505X	(a) 420	/				
05:24			2	4	2/2	0						
05,74						#		*>				
06:08			5	2	Mix	20 5x	(a) (60'					
06:16	185		7.	2	Plus	Ruth	fole					
		18										
					1	~~~						
Service Unit	s 749	39	3922334911 T. Marphi	381191	19566							
Driver Name	1 .1	inz	T. Marolli	R. Ma	Hine?				1			
				Perry	Benne	ett		bott	4			
Custome	r Represe	ntative	SI	ation Mana	ger		Ceme	enter	Faylor Printing, Inc			