

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KC0	C Use:
Effective	Date:
District #	<u> </u>
SGA?	Yes No

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	month	day	year	Spot Description:
	monur	uay	year	Sec Twp S. R 🔲 E 🔲 V
OPERATOR: License#				feet from N / S Line of Section
Name:				feet from E / W Line of Sectio
Address 1:				Is SECTION: Regular Irregular?
Address 2:				(Note: Locate well on the Section Plat on reverse side)
City:				County:
Contact Person:				Lease Name: Well #:
Phone:				Field Name:
CONTRACTOR: License#				Is this a Prorated / Spaced Field?
Name:				Target Formation(s):
Well Drilled For:	Well Class	· Type	e Equipment:	Nearest Lease or unit boundary line (in footage):
		,,		Ground Surface Elevation:feet MSI
Oil Enh F			Mud Rotary	Water well within one-quarter mile:
Gas Stora	• =		Air Rotary	Public water supply well within one mile:
Seismic : #6	<u> </u>		Cable	Depth to bottom of fresh water:
Other:				Depth to bottom of usable water:
Outer.				Surface Pipe by Alternate: I II
If OWWO: old well	information as foll	ows:		Length of Surface Pipe Planned to be set:
_				Length of Conductor Pipe (if any):
Operator: Well Name:				Projected Total Depth:
Original Completion Da				
Original Completion Do	xtc	Original lotal	Берин	Water Source for Drilling Operations:
Directional, Deviated or Ho	rizontal wellbore?		Yes No	Well Farm Pond Other:
If Yes, true vertical depth: _				
Bottom Hole Location:				
KCC DKT #:				
				If Yes, proposed zone:
Floring days for a different con-	- (C d d d d	-910 1		FIDAVIT
-		-		ugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the follow	ing minimum red	uirements wi	Il be met:	
 Notify the appropris 				
2. A copy of the appro				0 0,
				by circulating cement to the top; in all cases surface pipe shall be set be underlying formation.
J		•		trict office on plug length and placement is necessary prior to plugging ;
				ged or production casing is cemented in;
				ed from below any usable water to surface within 120 DAYS of spud date.
				133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed	I within 30 days o	of the spud da	ite or the well shall b	e plugged. In all cases, NOTIFY district office prior to any cementing.
	_			
ubmitted Electro	nically			
For KCC Hos ONLY				Remember to:
For KCC Use ONLY				- File Certification of Compliance with the Kansas Surface Owner Notification
API # 15				Act (KSONA-1) with Intent to Drill;
Conductor pipe required		fe	eet	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Minimum surface pipe requiredfeet per ALT.				- File Completion Form ACO-1 within 120 days of spud date;
	•			 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
,				- Notify appropriate district office 48 flodis prior to workover of re-entry, - Submit plugging report (CP-4) after plugging is completed (within 60 days);
This authorization expires (This authorization void if d		://-::- 10		Obtain written approval before disposing or injecting salt water.
	riunio noi siamen W			
(This additionzation void if d	ming not started w	tnin 12 montns	of approval date.)	- If well will not be drilled or permit has expired (See: authorized expiration date)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Agent:



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:	
Lease:	feet from N / S Line of Section	
Well Number:	feet from E / W Line of Section	
Field:	Sec Twp S. R	
Number of Acres attributable to well:	Is Section: Regular or Irregular	
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	
PL	AT	
Show location of the well. Show footage to the nearest lea	ase or unit boundary line. Show the predicted locations of	
lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).		
You may attach a sep	parate plat if desired.	

15

Tank Battery Location Pipeline Location Electric Line Location Lease Road Location EXAMPLE 1980' FSL SEWARD CO. 3390' FEL

LEGEND

Well Location

NOTE: In all cases locate the spot of the proposed drilling locaton.

420 ft.

1050 ft.-

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

1156862

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbl		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No Artificial Liner? Yes No		No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):Length (fee		et)	Width (feet) N/A: Steel Pits		
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.		
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water wellfeet		measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.		
	KCC	OFFICE USE O	NLY		
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No		



1156862

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East		
Address 1:	County:		
Address 2:	Lease Name: Well #: If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
City: State: Zip:+			
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	owner information can be found in the records of the register of deeds for the		
Address 2:			
City:			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			



Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846

16s

Office/Fax: (620) 276-6159 Cell: (620) 272-1499 burt@pro-stakellc.kscoxmail.com

12w

Rng.

Hofmeister #3-15

LEASE NAME 420' FSL - 1050' FWL

LOCATION SPOT

151612bar

American Warrior, Inc. OPERATOR

Barton County, KS

COUNTY

1" = 1000' SCALE: Aug. 27th, 2013 DATE STAKED: Ben R. MEASURED BY: Drew H. DRAWN BY: Cecil O. AUTHORIZED BY:

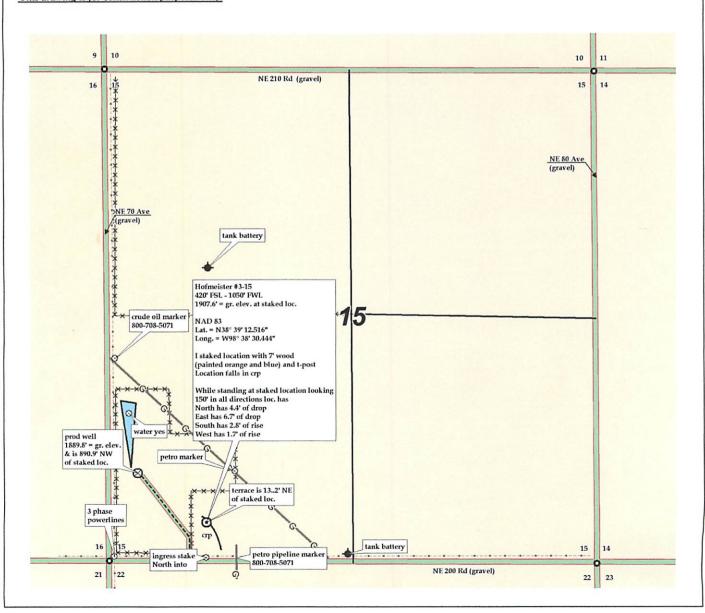
This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

GR. ELEVATION: 1907.6°

Schneider 3D

Directions: From the SE side of Beaver ks, at the intersection of Vine St. & 190 Rd - Now go 1 mile East on 190 Rd - Now go 1 mile North on NE 70 Ave to the SW corner of section 15-16s-12w - Now go 0.2 mile East on NE 200 Rd to ingress stake North into -Now go 420' North through crp into staked location. Final ingress must be verified with land owner or Operator.



R. Evan Noll

P.O. Box 1351 Hays, KS 67601 Office - 785.628.8774 Cell - 785.623.0698

Fax - 785,628,8478

September 3, 2013

Phyllis E. Hofmeister ATTN: Frederick Hofmeister 941 NE 200 Road Claflin, KS 67525

RE: Hofmeister #3-15 Well

420' from South Line & 1050' from West Line

Section 15-16S-12W Barton County, Kansas

Dear Mr. Hofmeister:

Prior to issuing a permit to drill, the Kansas Corporation Commission is requiring the property owner be notified. The operator for the captioned well is:

American Warrior, Inc. P.O. Box 399 Garden City, KS 67846

Contact Man: Kevin Wiles – (620) 271-4407 – kwiles@awioil.com

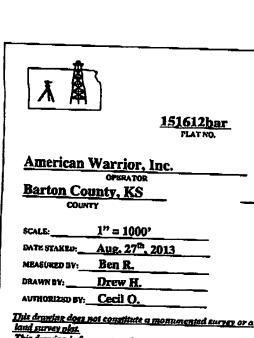
I'm enclosing a copy of the intent to drill filed with the KCC, a plat showing the Well, Lease Road, Pipeline and Electric Line Locations. If the well is completed as a producing well, we will go into the existing tank battery located on the property. The locations shown are non-binding and preliminary, being there simply to satisfy State requirement. The actual location will be determined when the dirt contractor goes to the location.

Langfeld Dirt Service, Inc. in Ellinwood will be building the lease road and well site location in accordance with the staking survey.

If you want to be involved in the locations, contact Langfeld Dirt Service at (620) 564-2795, reference the captioned well name and coordinate with him.

R. Evan Noll

Contract Landman with American Warrior, Inc.

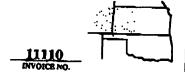


Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499 burt@pro-stakelic.kscoxmail.com



420' FSL - 1050' FWL

Hofmeister #3-15

GR. ELEVATION: 1907.6'

12w

Schneider 3D

Directions: From the SE side of Beaver ks, at the intersection of Vinc St. & 190 Rd – Now go 1 mile Bast on 190 Rd – Now go 1 mile North on NE 70 Ave to the SW comer of section 15-16s-12w – Now go 0.2 mile East on NE 200 Rd to ingress stake North into – Now go 420' North through crp into staked location.

Final ingreas must be verified with land owner or Operator.

