

Kansas Corporation Commission Oil & Gas Conservation Division

1156876

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from North / South Line of Section
City:	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
□ Commingled Permit #:	Operator Name:
GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Letter of Confidentiality Received						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II Approved by: Date:						

Side Two



Operator Name:			Lease Name:			_ Well #:		
Sec Twp	S. R	East West	County:					
time tool open and clo	osed, flowing and shu es if gas to surface te	d base of formations pe t-in pressures, whether st, along with final char well site report.	shut-in pressure rea	ached static level,	hydrostatic press	sures, bottom h	ole temperature, fluid	
Drill Stem Tests Taker (Attach Additional S		Yes No		_og Formatio	n (Top), Depth an	d Datum	Sample	
Samples Sent to Geo	logical Survey	Yes No	Nar	ne		Тор	Datum	
Cores Taken Electric Log Run Electric Log Submittee (If no, Submit Copy		Yes No Yes No Yes No						
List All E. Logs Run:								
				lew Used				
D (0)	Size Hole	Report all strings set	t-conductor, surface, in Weight	termediate, producti Setting	on, etc. Type of	# Sacks	Type and Percent	
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.	Depth	Cement	Used	Additives	
		ADDITION						
Burnage	Donth		AL CEMENTING / SQ	UEEZE RECORD				
Purpose: Depth Type —— Perforate Top Bottom		Type of Cement	# Sacks Used		Type and Percent Additives			
Protect Casing Plug Back TD								
Plug Off Zone								
Shots Per Foot PERFORATION RECORD - Bridge Plugs		ıgs Set/Type	Set/Type Acid, Fracture, Shot, Cement Squeeze Reco					
	Specify	Footage of Each Interval Pe	erforated	(Ai	mount and Kind of Ma	aterial Used)	Depth	
				ļ <u>-</u>				
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No			
Date of First, Resumed	Production, SWD or EN	HR. Producing Me		Gas Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wa	iter B	bls. (Gas-Oil Ratio	Gravity	
		'						
	ON OF GAS:		METHOD OF COMPL			PRODUCTIO	ON INTERVAL:	
Vented Sold		Open Hole			nmingled mit ACO-4)			
(If vented, Sui	bmit ACO-18.)	Other (Specify)						

Town Oil Company, Inc.
(913) 294-2125

Commenced Spudding: 6-12-13

Miami County, KS Well: Rogers-Aikens #100 Lease Owner: T.O.C.

WELL LOG

3 14 4 5 49 9 15 3 17 2 52 7 17 30 10 18 4 3 3 10 6 6 6 8 3 5 87 4	soil& clay lime shale & slate lime shale & slate lime shale & slate shale & slate lime shale shale shale	3 17 21 26 75 84 99 102 119 121 173 180 197 227 237 255 259 262 265 275 281
4 5 49 9 15 3 17 2 52 7 17 30 10 18 4 3 3 10 6 6 6 8 3 5 87	shale lime shale & slate lime shale & slate lime shale & slate	21 26 75 84 99 102 119 121 173 180 197 227 237 255 259 262 265 275 281
5 49 9 15 3 17 2 52 7 17 30 10 18 4 3 3 10 6 6 6 8 3 5 87	lime shale & slate lime shale & slate lime shale & slate	26 75 84 99 102 119 121 173 180 197 227 237 255 259 262 265 275 281
49 9 15 3 17 2 52 7 17 30 10 18 4 3 3 10 6 6 6 8 3 5 87	shale lime shale lime shale lime shale lime shale lime shale lime shale & slate lime shale & slate lime shale & slate lime shale & slate	75 84 99 102 119 121 173 180 197 227 237 255 259 262 265 275 281
9 15 3 17 2 52 7 17 30 10 18 4 3 3 10 6 6 6 8 3 5 87	lime shale lime shale lime shale lime shale lime shale lime shale & slate lime shale & slate lime shale & slate	84 99 102 119 121 173 180 197 227 237 255 259 262 265 275 281
15 3 17 2 52 7 17 30 10 18 4 3 3 10 6 6 6 8 8 3 5	shale lime shale lime shale lime shale lime shale lime shale & slate lime shale & slate lime shale & slate lime shale one shale one shale one shale one shale one shale	99 102 119 121 173 180 197 227 237 255 259 262 265 275 281
3 17 2 52 7 17 30 10 18 4 3 3 10 6 6 8 3 5 87	lime shale lime shale lime shale lime shale lime shale & slate lime shale & slate lime shale & slate	102 119 121 173 180 197 227 237 255 259 262 265 275 281
17 2 52 7 17 30 10 18 4 3 3 10 6 6 6 8 3 5 87	shale lime shale lime shale lime shale lime shale & slate lime shale & slate lime shale & slate	119 121 173 180 197 227 237 255 259 262 265 275 281
2 52 7 17 30 10 18 4 3 3 10 6 6 8 3 5 87	lime shale lime shale lime shale & slate lime shale & slate lime shale & slate lime shale blime shale shale shale	121 173 180 197 227 237 255 259 262 265 275 281
52 7 17 30 10 18 4 3 3 10 6 6 8 8 3 5	shale lime shale lime shale & slate lime shale & slate lime shale & slate lime shale & slate	173 180 197 227 237 255 259 262 265 275 281
7 17 30 10 18 4 3 3 10 6 6 8 8 3 5	lime shale lime shale & slate lime shale & slate lime shale & slate lime shale & slate	180 197 227 237 255 259 262 265 275 281
17 30 10 18 4 3 3 10 6 6 8 3 5 87	shale lime shale & slate	197 227 237 255 259 262 265 275 281
30 10 18 4 3 3 10 6 6 6 8 3 5	lime shale & slate lime shale & slate lime shale & slate lime shale & slate	227 237 255 259 262 265 275 281
30 10 18 4 3 3 10 6 6 8 3 5	shale & slate lime shale & slate lime shale & slate lime shale & slate shale	237 255 259 262 265 275 281
18 4 3 3 10 6 6 8 3 5 87	lime shale & slate lime shale & slate lime shale & slate shale	255 259 262 265 275 281
4 3 3 10 6 6 8 3 5	shale & slate lime shale & slate lime shale	259 262 265 275 281
3 3 10 6 6 8 3 5	lime shale & slate lime shale	262 265 275 281
3 10 6 6 8 3 5	shale & slate lime shale	265 275 281
10 6 6 8 3 5 87	lime shale	275 281
6 6 8 3 5 87	shale	281
6 8 3 5 87		
8 3 5 87	sandy shale	
3 5 87		287
5 87	shale	295
87	sandy shale	298
	shale	303
4	sandy shale	390
	sand	394
30	sandy shale	424
2	slate	426
3	sand	429
4	sand	432
2	sandy shale	435
· 3	sand	438
1	lime	439
19	shale	458
1	sand	459
16	sandy shale	475 T. D.

260044

LOCATION CHE FOREMAN Casey Kenned

O Box 884, Chanute, KS 66720

FIELD TICKET & TREATMENT REPORT

520-431-9210	or 800-467-8676	,	CEMEN	T			
DATE	CUSTOMER#	WELL NAME & NUM	IBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/210/13	7823	Roper Aikeus =	# 100	NW 4	17	25	MI
CUSTOMER	n Oil Co			TRUCK#	DRIVER	TRUCK #	DDI (En
ープレン MAILING ADDRE		,	-	481	Colla	TRUCK#	DRIVER
	W. 287	the St.		4666	Gartoo		
CITY	05,507	STATE ZIP CODE	7	548	MicHaa		
Paola		KS 66071					
JOB TYPE la	rating	HOLE SIZE 5%	_ HOLE DEPTH		CASING SIZE & W	EIGHT 3 7/8	"EUE"
CASING DEPTH	465	DRILL PIPE	_TUBING_P	n - 460		OTHER	y
SLURRY WEIGH		SLURRY VOL	WATER gal/s	k	CEMENT LEFT In		
DISPLACEMENT		DISPLACEMENT PSI	MIX PSI	.,,	RATE 4.560	K.	
REMARKS: hel	d setal m	eding established cit	rculation	, mixed 4	surpod ca	o # Preusi	Vu Gal
followed	w 10 bds	frosti nater mi	red + pu	upol 73	sks 50/50	Pazurix	comeed
v/ 27. a	el per st	, comment to surf	ace flu	Led pump	clean, pu	mood 2	1/2 11
rubber of	a to pin	w/ 2.66 blds fr	esh water	e <u>r præss</u> j.	and to sec	<u>, 1251 , d</u>	nut in
casing.	<u> </u>	·				-	
					()	111	
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ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRO	DUCT	UNIT PRICE	TOTAL
401	/	PUMP CHARGE			1085,00
5406	50 mi	MILEAGE			210.00
402	465'	casing tootage			
5407	1/2 minimum	tor mileage			184.00
1124	73 sks	5950 Pozniz coment			839.50
1188	223 #	Pterious Gel		·	49.06
4402		2/s" rubber plug			29.50
				ama atan	
				umpi Gibi	
			7.55%	SALES TAX	W.31
n 3737	A AL W YOU	2 1011		COTISIATED	2466.37

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.