

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1156880

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No. 15
Name:		Spot Description:
Address 1:		
		Feet from North / South Line of Section
City: St	rate: Zip:+	Feet from Cast / West Line of Section
	·	Footages Calculated from Nearest Outside Section Corner:
Phone: ()		
		County:
		Lease Name: Well #:
		Field Name:
-		
		Producing Formation:
Designate Type of Completion:		Elevation: Ground: Kelly Bushing:
New Well Re-	-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW	SWD SIOW	Amount of Surface Pipe Set and Cemented at: Feet
Gas D&A	ENHR SIGW	Multiple Stage Cementing Collar Used?
OG	GSW Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)		If Alternate II completion, cement circulated from:
Cathodic Other (Core	e, Expl., etc.):	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Inf	fo as follows:	
Operator:		Drilling Fluid Management Plan
Well Name:		Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date:	Original Total Depth:	
Deepening Re-perf.		Chloride content: ppm Fluid volume: bbls
	Conv. to GSW	Dewatering method used:
Plug Back:	Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled	Permit #:	Operator Name:
Dual Completion	Permit #:	
SWD	Permit #:	Lease Name: License #:
ENHR	Permit #:	Quarter Sec TwpS. R East West
GSW	Permit #:	County: Permit #:
Spud Date or Date Rea Recompletion Date	ached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Side Two	1156880
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Shee	ets)	Yes	No	Lo	•	n (Top), Depth an		Sample
Samples Sent to Geologi	cal Survey	Yes	No	Nam	Ð		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted El (If no, Submit Copy)	lectronically	☐ Yes ☐ ☐ Yes ☐ ☐ Yes ☐						
List All E. Logs Run:								
		CA	SING RECORE	D Ne	w Used			
		Report all string	gs set-conductor,	surface, inte	rmediate, product	ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		/eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: —— Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated						ement Squeeze Record I of Material Used)	Depth		
TUBING RECORD:	Siz	ze:	Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed I	Product	ion, SWD or ENHF	λ .	Producing N	1ethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
						1				
DISPOSITIC	ON OF C	BAS:			METHOD	OF COMPLE	TION:		PRODUCTION INT	ERVAL:
Vented Sold		Jsed on Lease		Open Hole	Perf.	Dually (Submit)	Comp. ACO-5)	Commingled (Submit ACO-4)		
(If vented, Sub	omit ACC)-18.)		Other (Specify)						

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Miami County, KS Well: Rogers-Aikens #101 Lease Owner: Town Oil Co.

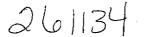
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Town Oil Company, Inc. (913) 294-2125

WELL LOG

Thickness of Strata	Formation	Total Depth
14	soil & clay	14 ·
10	shale	24
34	shale	58
9	lime	67
13	shale	80
4	lime	84
17	shale	101
3	lime	104
52	shale	156
11	lime	167
15	shale	182
29	lime	211
8	shale & slate	219
19	lime	238
3	shale & slate	241
2	lime	243
6	shale & slate	249
9	lime	258
8	shale	266
7	sandy shale	273
11	shale	284
6	sandy shale	290
76	shale	366
3	sandy shale	369
4	sandy shale	373
29	sandy shale	402
2	slate	404
2	shale	406
1	sand	407
3	sand	410
6	sand	416
2	sand	418
3	lime	421
39	shale	460 T.D.





TICKET NUMBER 42296

LOCATION <u>Dithawa KS</u> FOREMAN <u>Freed</u> Mader

O Box 884, Chanute, KS 66720 .0-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT

DATE	CUSTOMER#	WELL NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
7-31-13	7823	W. Rogers . Aiton	101	NWY	17	25	mi
CUSTOMER	. .	v .	1		的制度自己的情况中,但是		
	un Oil	Co.	_ [TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRE				712	FreMed		
/62	05 W	2874957.	1 [495	Kei Car		
CITY		STATE ZIP CODE		558	JasRie		-
1 Paola		KS 66071					
JOB TYPE LO	ng string	HOLE SIZE 5 1/8	HOLE DEPTH	460'	CASING SIZE & W	EIGHT 2%	EUE
CASING DEPTH	7450'0'	DRILL PIPE Pm M		445'		OTHER	
SLURRY WEIGH		SLURRY VOL	WATER gal/sk		CEMENT LEFT In C	CASING 5 4	plug
DISPLACEMENT	2.59	DISPLACEMENT PSI	MIX PSI		RATE -ABPM		
REMARKS: 1	ld creu	1 meeting. Est	ablish a	ireu latio	n. Mix+Pu	ms 100 #	lo al
Flus		* Pump 72 \$ 1.					
Cem	ent to	Surface. Flush	pump +	lines a	lean Di	splace a	1/2"
Rub	ber pl	us to Pmm ca	• • •	rossure		RSI.	
Shu	tim c	asing	0				
		9					

Customer Supplied Water

Made

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PROD	UCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	1	108500
5406		MILEAGE			N/C
5402	450	Casing foo tage		, <u> </u>	NIC
5407	1/2 minimum	Ton Miles.		· · · · · · · · · · · · · · · · · · ·	18400
1124	72545	50/50 for Mix Cement			8280
11180	221#	Promium Cal			828° 4862
4402	1	21/2" Rubber Plug			295
			V.C. I		
				40 	***
737			7.4%	SALES TAX	6705
	Scott Nethlan	TITLE		ESTIMATED TOTAL DATE 7-3	224212

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.