Confidentiality Requested:
☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1154147

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31439
Name: Kinney Oil Company
Address 1: 1401 17TH ST STE 870
Address 2:
City: DENVER State: CO Zip: 80202 + 1246
Contact Person: Jeremy Kinney
Phone: (303) 295-1770
CONTRACTOR: License # 30141
Name: Summit Drilling Company
Wellsite Geologist: Saman Sharifaie
Purchaser:

Designate Type of Completion:

☑ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☑ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

5/16/2013	5/28/2013	5/28/2013
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-131-20235-00-00
Spot Description:
SW NE NW NE Sec. 10 Twp. 1 S. R. 14 ☑ East ☐ West
430 Feet from ☑ North / ☐ South Line of Section
1900 Feet from ☑ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:
☑ NE ☐ NW ☐ SE ☐ SW

GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Nemaha
Lease Name: Plattner 1-10 Well #: 1
Field Name:
Producing Formation: D&A
Elevation: Ground: 1202 Kelly Bushing: 1212
Total Vertical Depth: 3766 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 255 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 900 ppm Fluid volume: 3786 bbls
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☑ **Confidentiality Requested**
Date: 08/08/2013
☑ **Confidential Release Date:** 08/08/2015
☑ **Wireline Log Received**
☐ **Geologist Report Received**
☐ **UIC Distribution**
ALT ☑ **I** ☐ **II** ☐ **III** **Approved by:** NAOMI JAMES **Date:** 08/08/2013

1154147

Operator Name: Kinney Oil Company Lease Name: Plattner 1-10 Well #: 1

Sec. 10 Twp. 1 S. R. 14 ☑ East ☐ West County: Nemaha

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☑ Yes ☐ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☑ Yes ☐ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No

List All E. Logs Run:

Phased induction
Neutron density
Sonic

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name: Attached Top: Attached Datum: Attached

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	255	Class A	155	4% gell 3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)* ☐ Other *(Specify)* _____

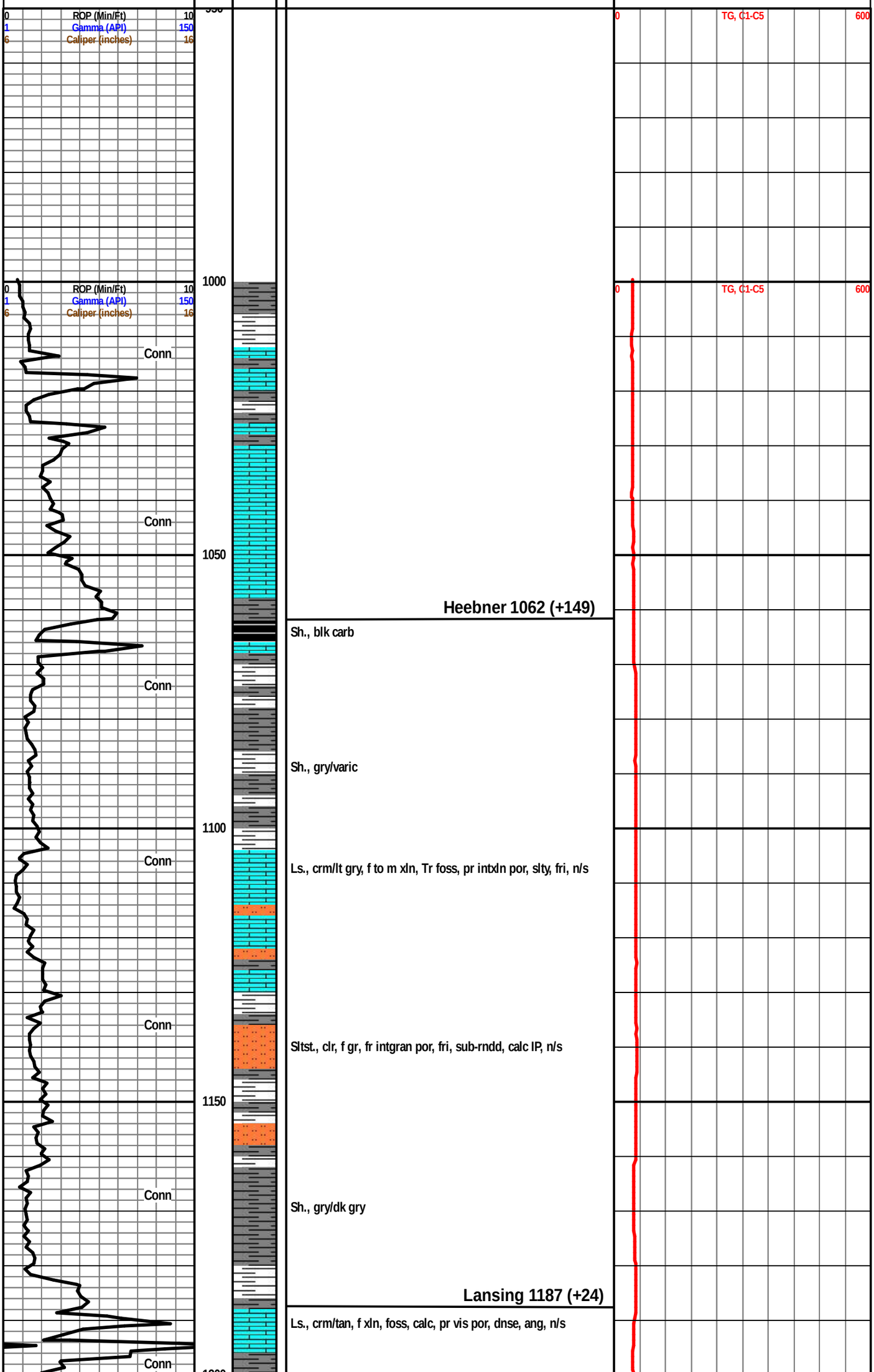
PRODUCTION INTERVAL:

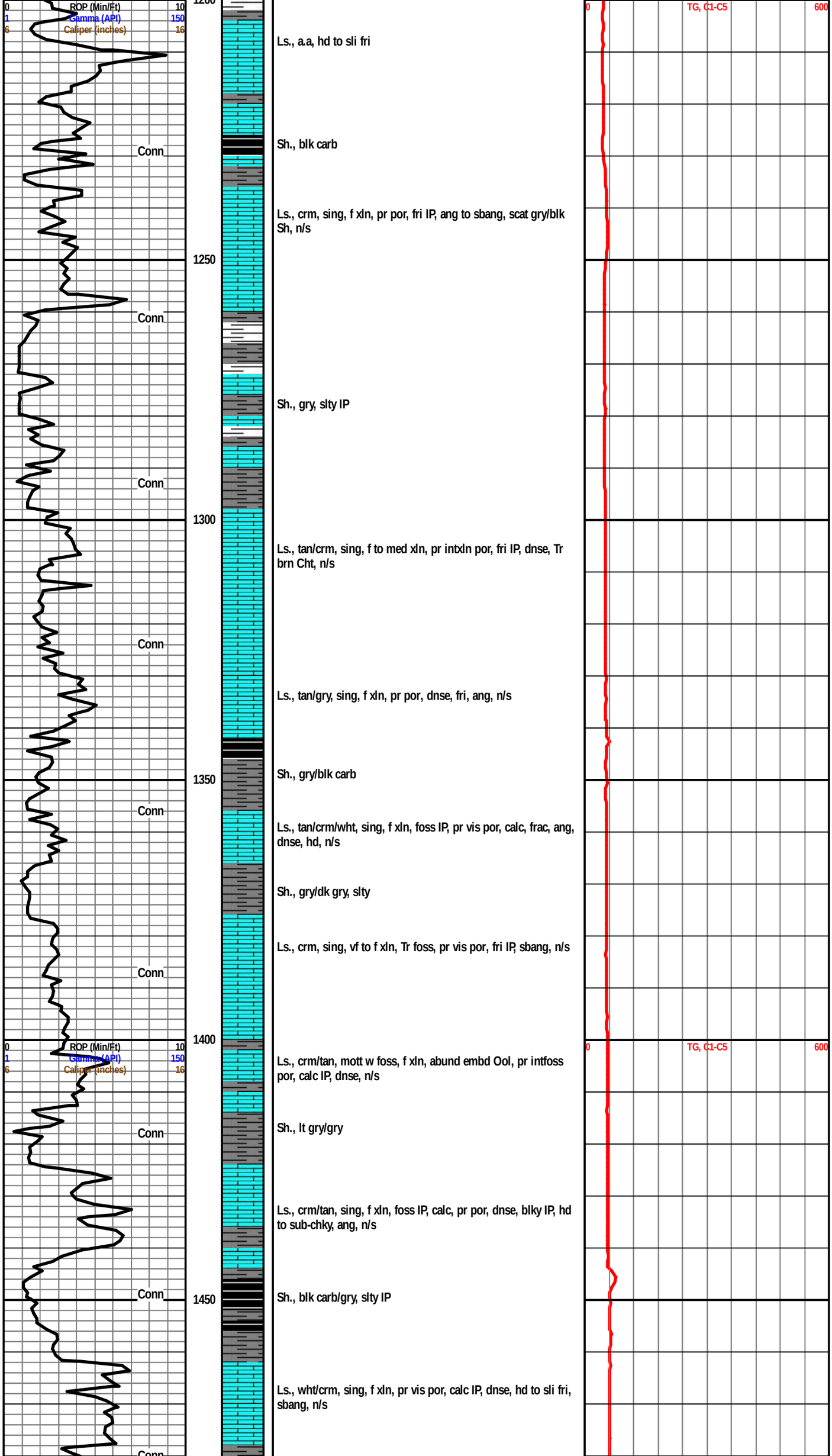
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

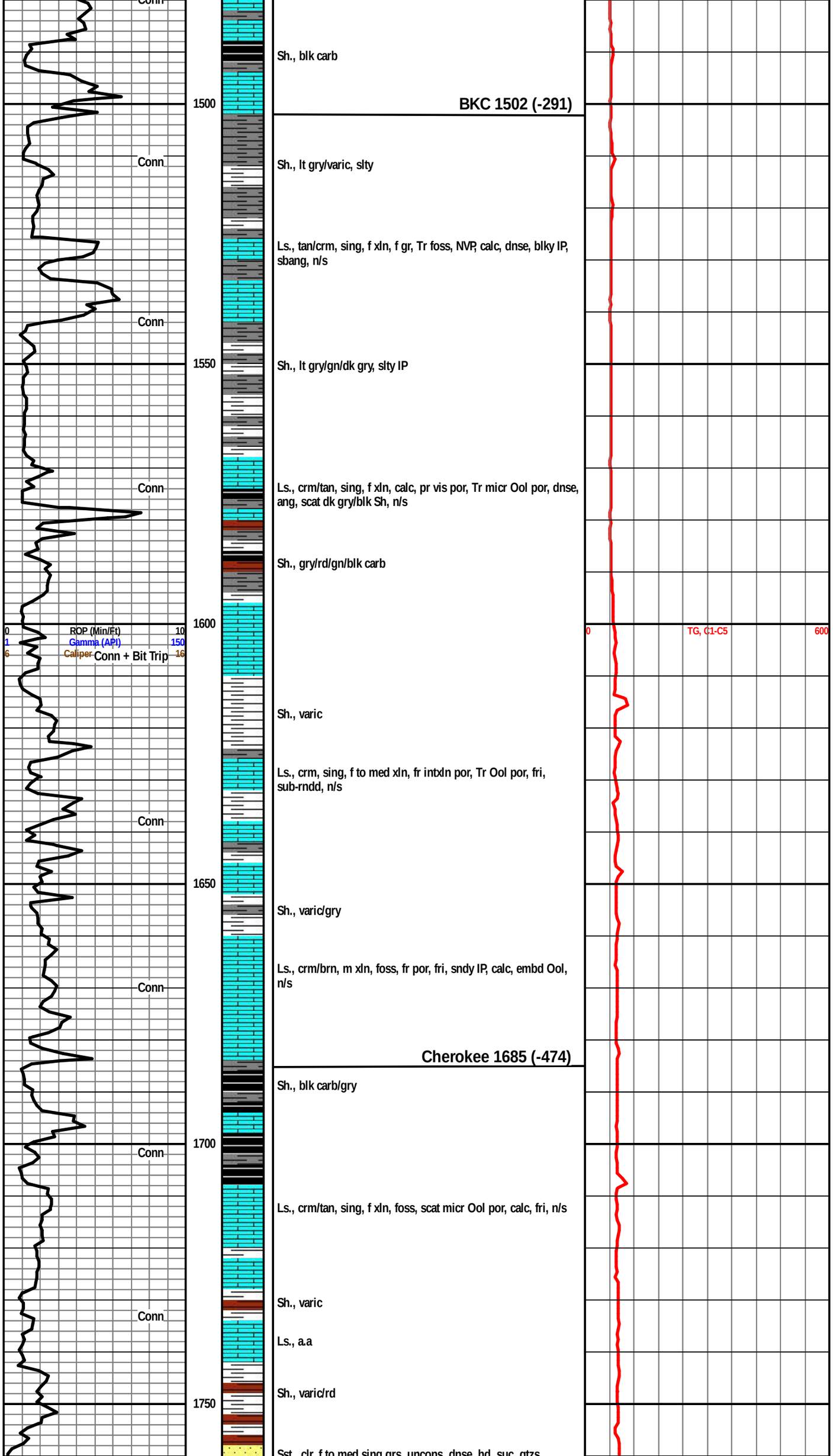
Form	ACO1 - Well Completion
Operator	Kinney Oil Company
Well Name	Plattner 1-10 1
Doc ID	1154147

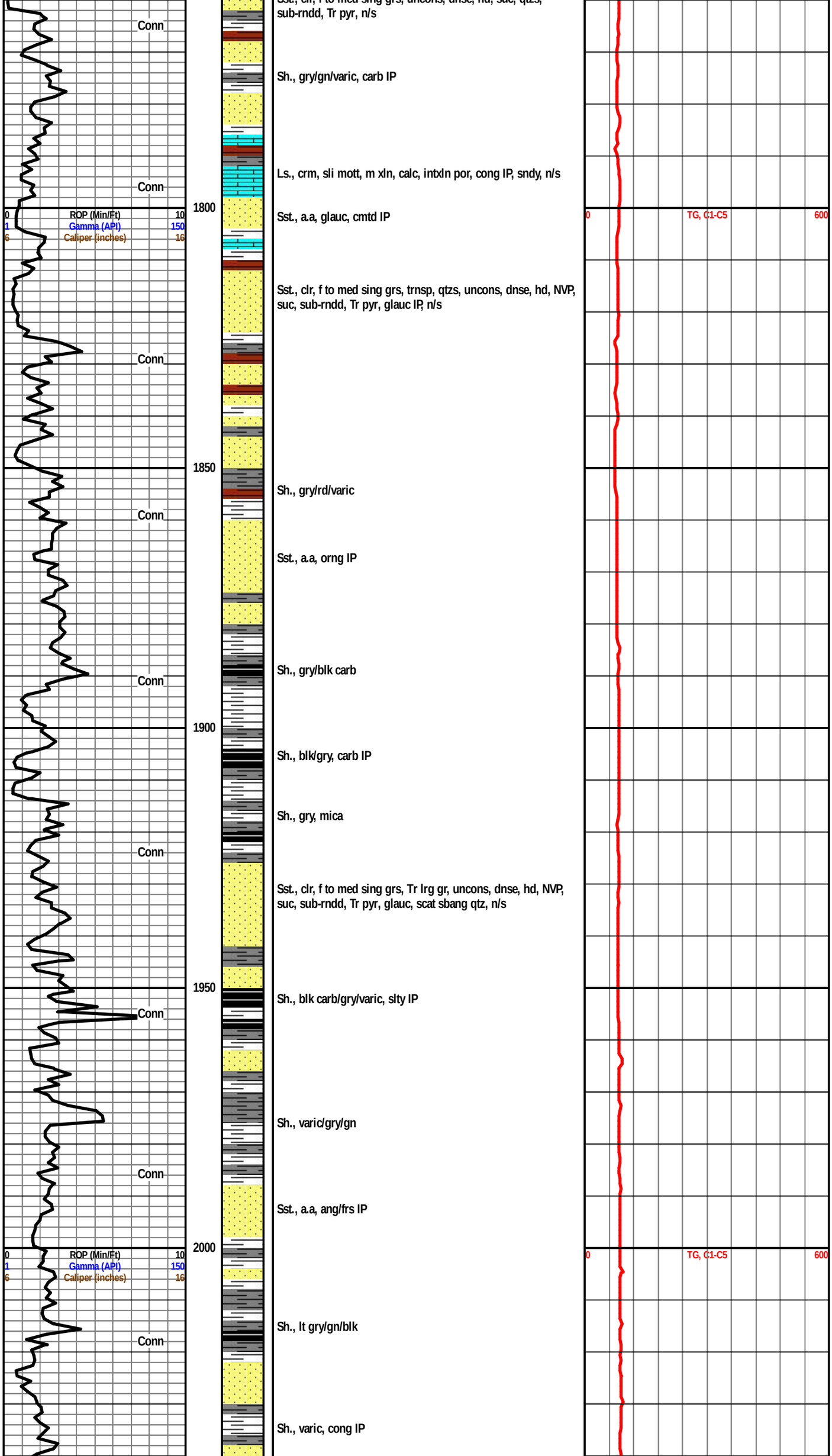
Tops

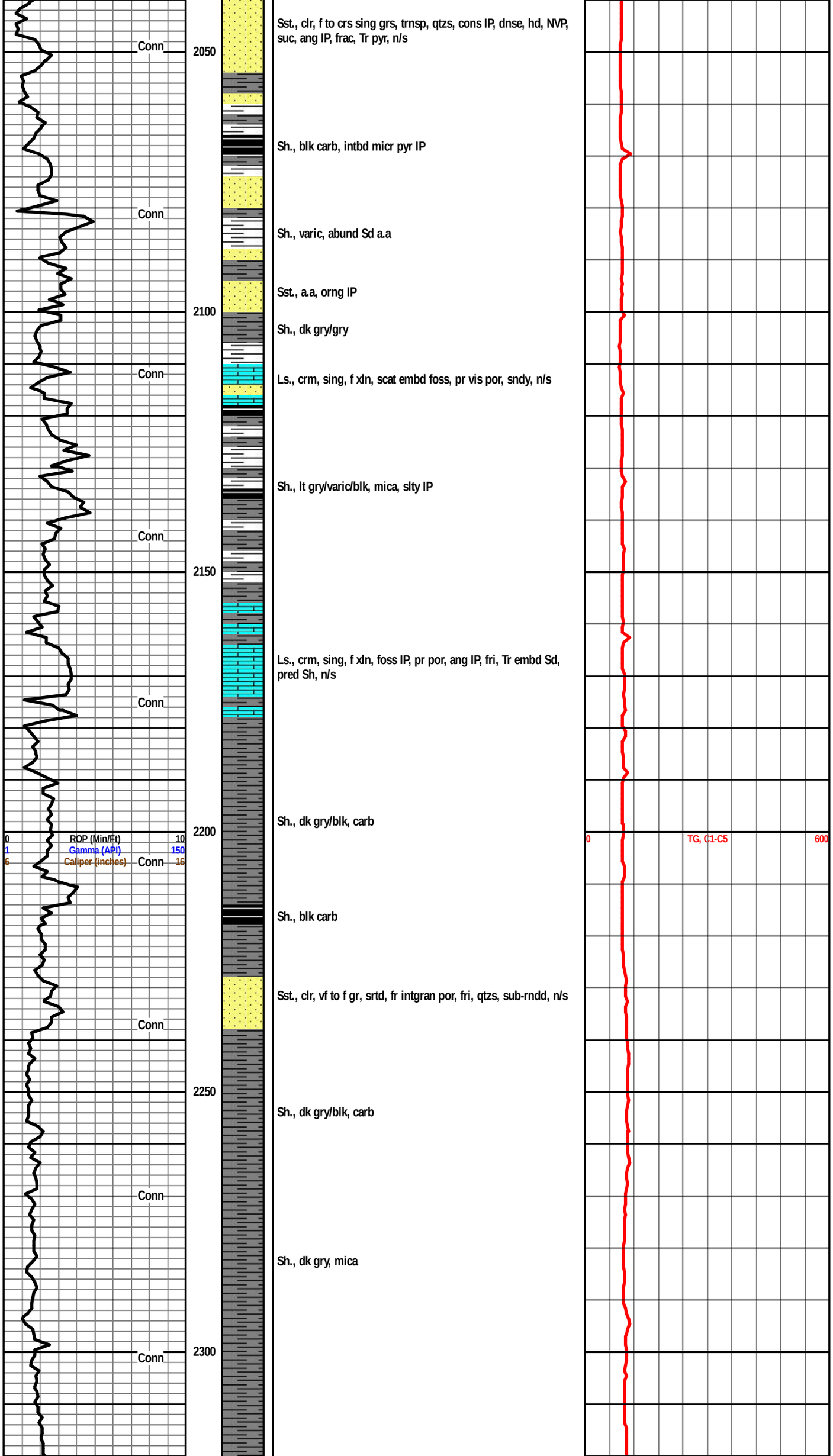
Name	Top	Datum
Heebner	1058	154
Lansing	1176	36
BKC	1496	-284
Cherokee	1673	-461
Mississippian	2381	-1169
Kinderhook	2494	-1282
Hunton	2734	-1522
Maquoketa	3363	-2151
Viola	3444	-2232
Simpson	3652	-2440
Simpson SS	3756	-2544

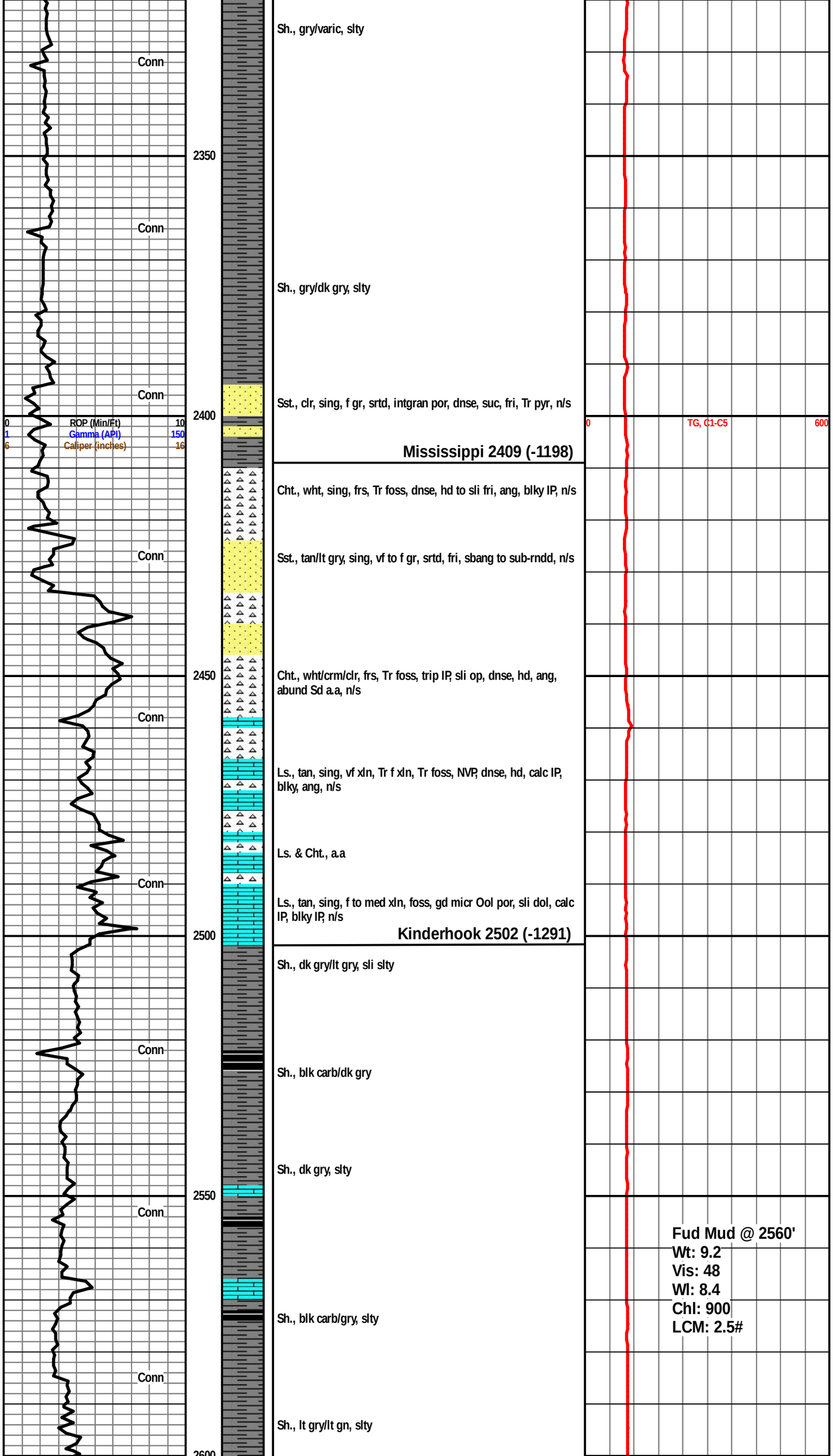

Curve Track 1
ROP (Min/Ft)
Gamma (API)
Caliper (inches)
Depth
Lithology
Oil Shows
Geological Descriptions
Engineering Data
TG (Units)
C1 (units)
C2 (units)
C3 (units)
C4 (units)
C5 (units)
0 ROP (Min/Ft) 10
1 Gamma (API) 150
6 Caliper (inches) 16
0 TG, C1-C5 600
1000
1050
1100
1150
1200
Conn
Heebner 1062 (+149)
Sh., blk carb
Sh., gry/varic
Ls., crm/lt gry, f to m xln, Tr foss, pr intxln por, slty, fri, n/s
Sltst., clr, f gr, fr intgran por, fri, sub-rndd, calc IP, n/s
Sh., gry/dk gry
Lansing 1187 (+24)
Ls., crm/tan, f xln, foss, calc, pr vis por, dnse, ang, n/s

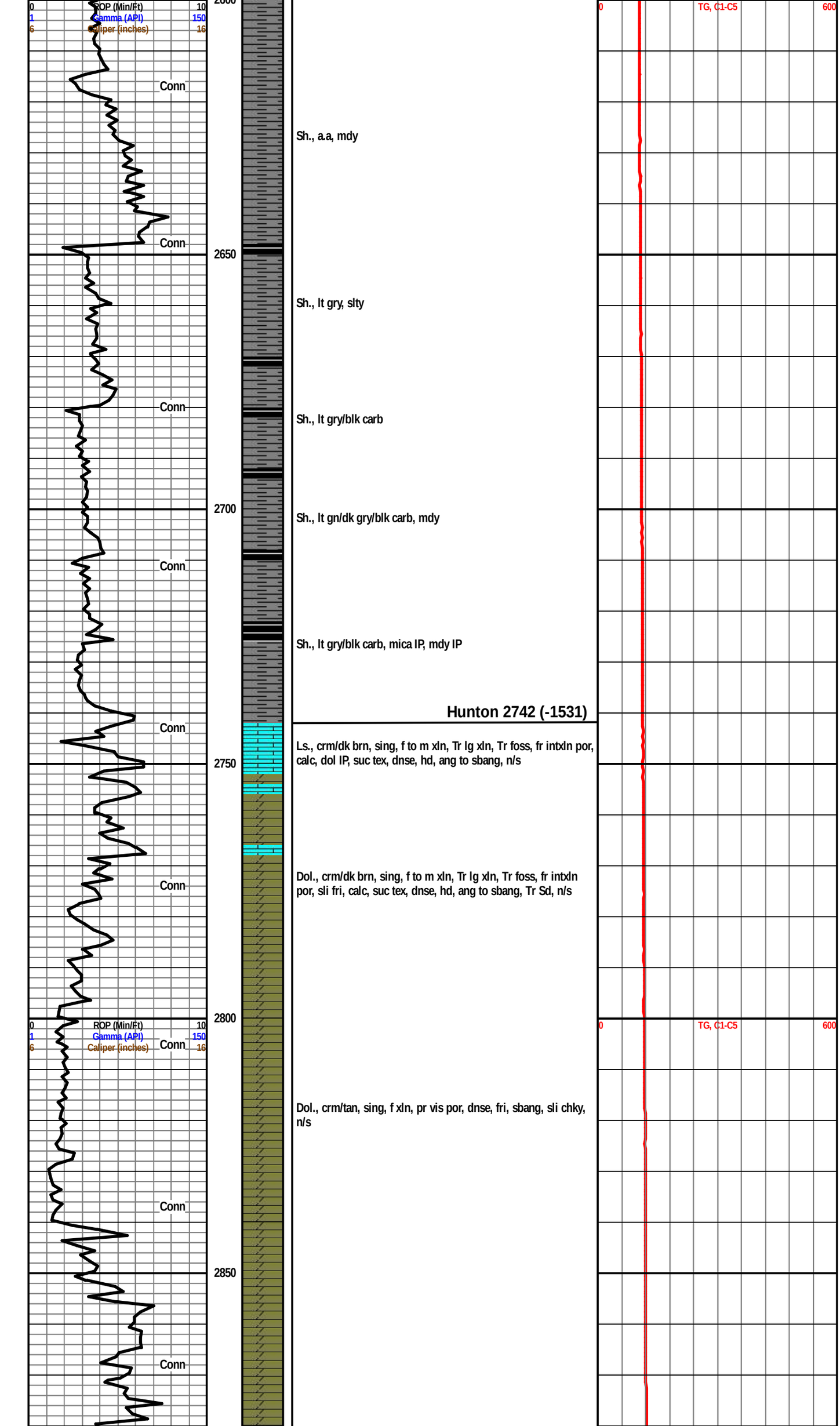

0
ROP (Min/Ft)
10
1
Gamma (API)
150
6
Caliper (inches)
16
Conn
1200
1250
1300
1350
1400
1450
Ls., a.a, hd to sli fri
Sh., blk carb
Ls., crm, sing, f xln, pr por, fri IP, ang to sbang, scat gry/blk Sh, n/s
Sh., gry, slty IP
Ls., tan/crm, sing, f to med xln, pr intxln por, fri IP, dnse, Tr brn Cht, n/s
Ls., tan/gry, sing, f xln, pr por, dnse, fri, ang, n/s
Sh., gry/blk carb
Ls., tan/crm/wht, sing, f xln, foss IP, pr vis por, calc, frac, ang, dnse, hd, n/s
Sh., gry/dk gry, slty
Ls., crm, sing, vf to f xln, Tr foss, pr vis por, fri IP, sbang, n/s
Ls., crm/tan, mott w foss, f xln, abund embd Ool, pr intfoss por, calc IP, dnse, n/s
Sh., lt gry/gry
Ls., crm/tan, sing, f xln, foss IP, calc, pr por, dnse, blky IP, hd to sub-chky, ang, n/s
Sh., blk carb/gry, slty IP
Ls., wht/crm, sing, f xln, pr vis por, calc IP, dnse, hd to sli fri, sbang, n/s
0
TG, C1-C5
600

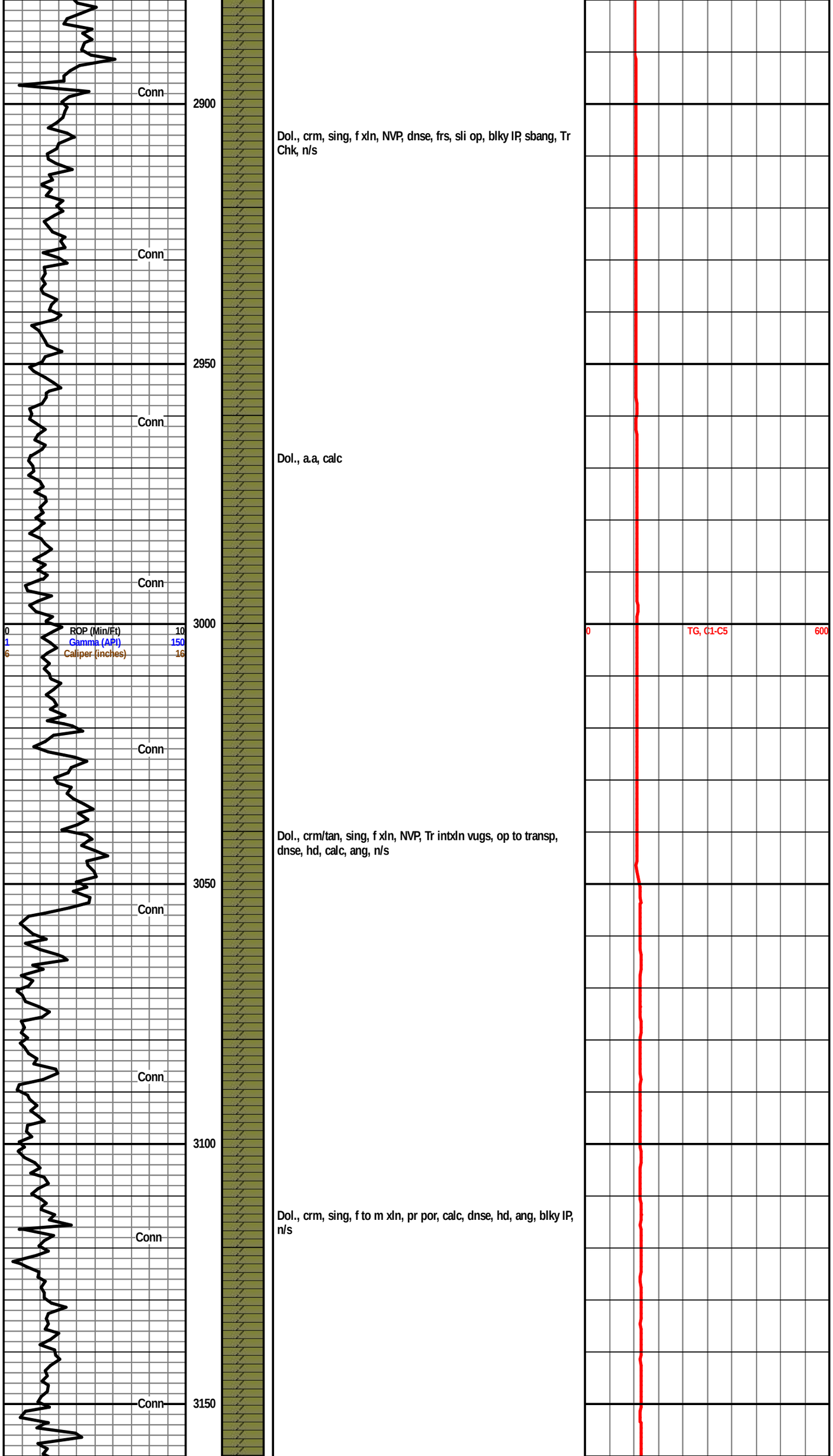

Sh., blk carb
BKC 1502 (-291)
Sh., lt gry/varic, slty
Ls., tan/crm, sing, f xln, f gr, Tr foss, NVP, calc, dnse, blky IP, sbang, n/s
Sh., lt gry/gn/dk gry, slty IP
Ls., crm/tan, sing, f xln, calc, pr vis por, Tr micr Ool por, dnse, ang, scat dk gry/blk Sh, n/s
Sh., gry/rd/gn/blk carb
Sh., varic
Ls., crm, sing, f to med xln, fr intxln por, Tr Ool por, fri, sub-rndd, n/s
Sh., varic/gry
Ls., crm/brn, m xln, foss, fr por, fri, sndy IP, calc, embd Ool, n/s
Cherokee 1685 (-474)
Sh., blk carb/gry
Ls., crm/tan, sing, f xln, foss, scat micr Ool por, calc, fri, n/s
Sh., varic
Ls., a.a
Sh., varic/rd
Sst, clr, f to med sing grs, uncons, dnse, hd, suc, qtzs
1500
1550
1600
1650
1700
1750
Conn
Conn
Conn
Conn
Conn
Conn
Conn
0
ROP (Min/Ft)
10
1
Gamma (API)
150
6
Caliper
Conn + Bit Trip
16
0
TG, C1-C5
600

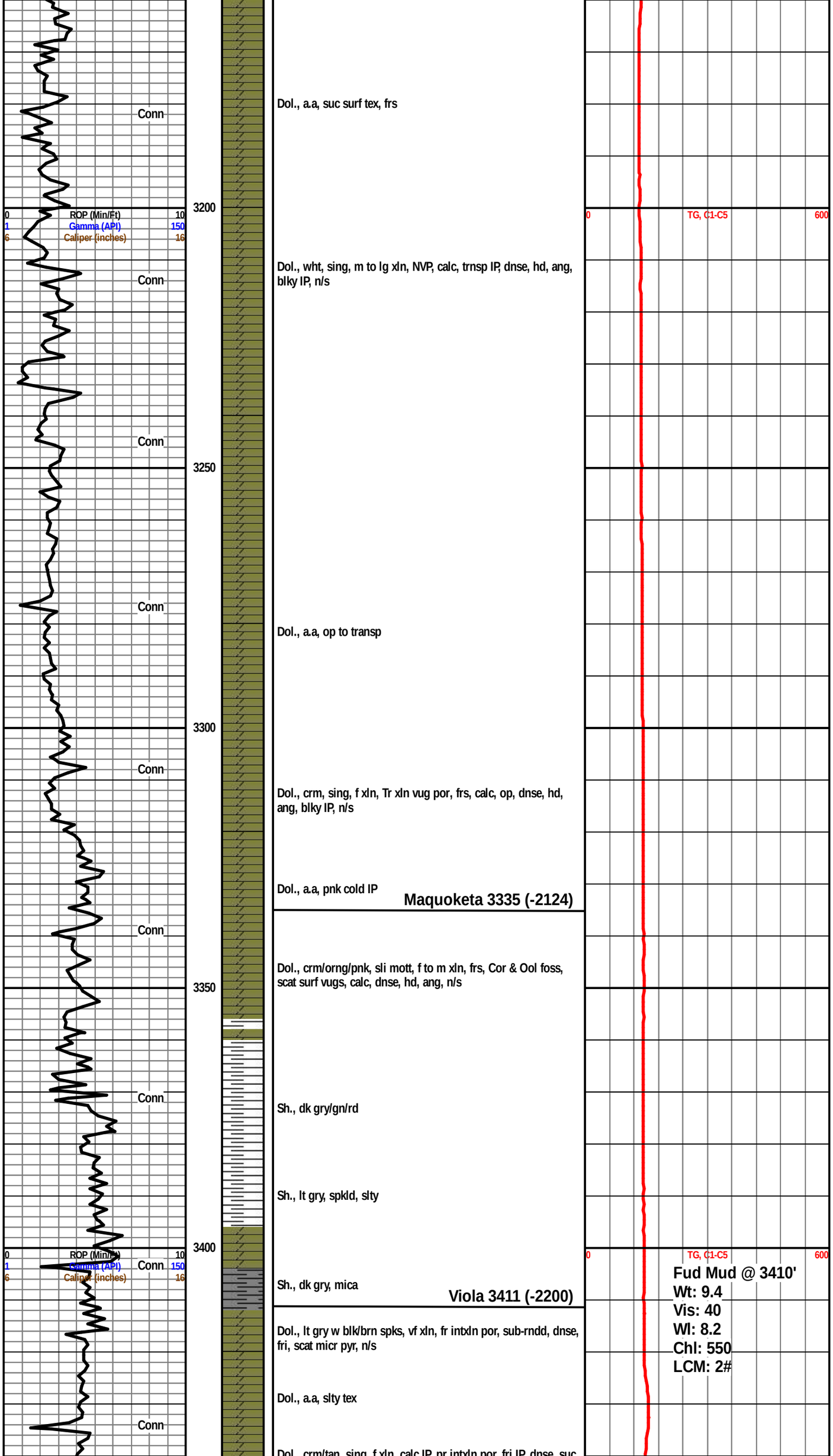

Sst., clr, f to med sing grs, uncons, dnse, hd, suc, qtzs, sub-rndd, Tr pyr, n/s
Sh., gry/gn/varic, carb IP
Ls., crm, sli mott, m xln, calc, intxln por, cong IP, sndy, n/s
Sst., a.a, glauc, cmtd IP
Sst., clr, f to med sing grs, trnsp, qtzs, uncons, dnse, hd, NVP, suc, sub-rndd, Tr pyr, glauc IP, n/s
Sh., gry/rd/varic
Sst., a.a, orng IP
Sh., gry/blk carb
Sh., blk/gry, carb IP
Sh., gry, mica
Sst., clr, f to med sing grs, Tr lrg gr, uncons, dnse, hd, NVP, suc, sub-rndd, Tr pyr, glauc, scat sbang qtz, n/s
Sh., blk carb/gry/varic, slty IP
Sh., varic/gry/gn
Sst., a.a, ang/frs IP
Sh., lt gry/gn/blk
Sh., varic, cong IP
Conn
Conn
Conn
Conn
Conn
Conn
Conn
Conn
1800
1850
1900
1950
2000
0
ROP (Min/Ft)
10
1
Gamma (API)
150
6
Caliper (inches)
16
0
TG, C1-C5
600

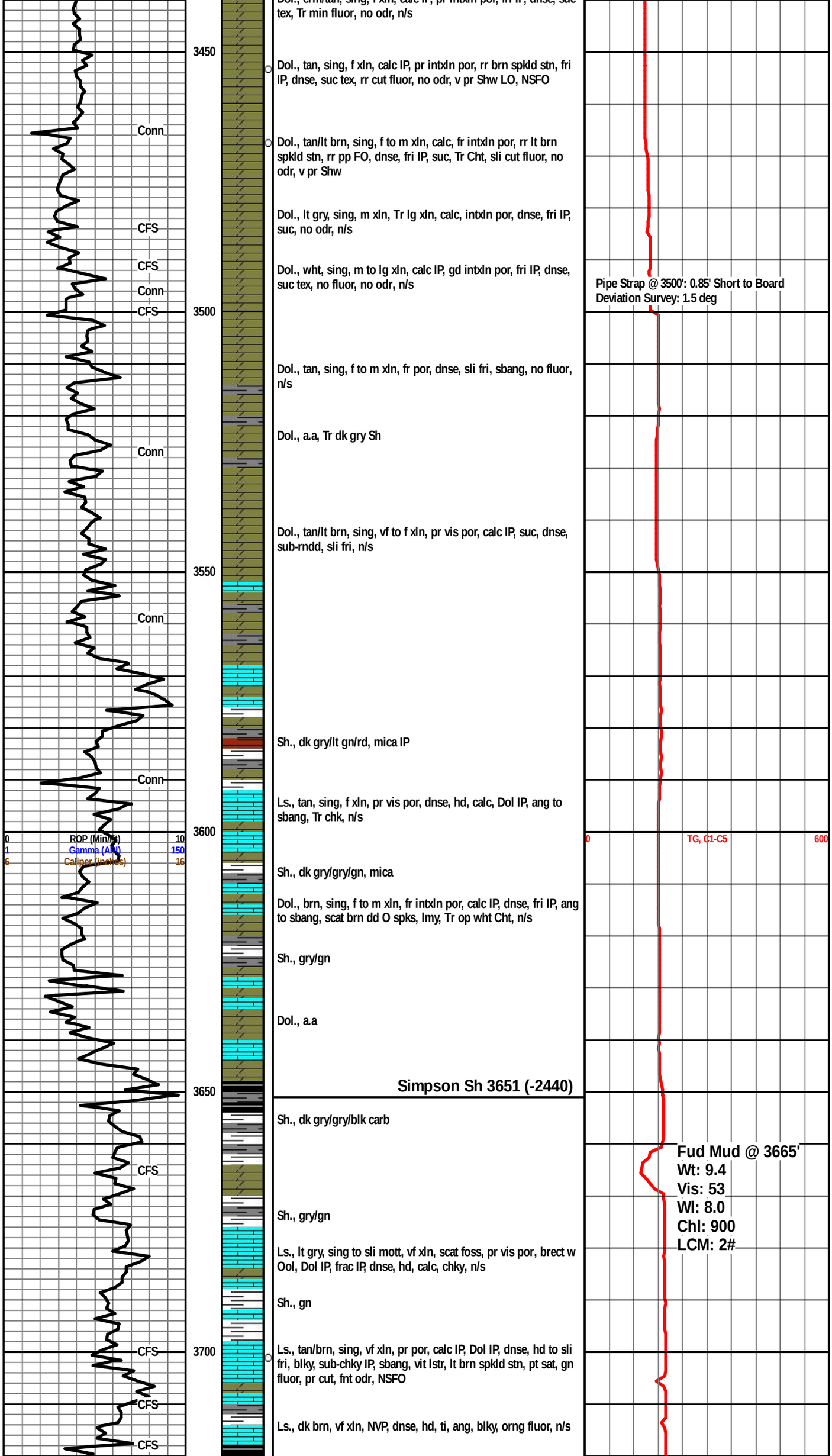

Conn
2050
Conn
2100
Conn
2150
Conn
0
ROP (Min/Ft)
10
1
Gamma (API)
150
6
Caliper (inches)
16
2200
Conn
Conn
2250
Conn
Conn
2300
Sst., clr, f to crs sing grs, trnsp, qtzs, cons IP, dnse, hd, NVP, suc, ang IP, frac, Tr pyr, n/s
Sh., blk carb, intbd micr pyr IP
Sh., varic, abund Sd a.a
Sst., a.a, orng IP
Sh., dk gry/gry
Ls., crm, sing, f xln, scat embd foss, pr vis por, sndy, n/s
Sh., lt gry/varic/blk, mica, slty IP
Ls., crm, sing, f xln, foss IP, pr por, ang IP, fri, Tr embd Sd, pred Sh, n/s
Sh., dk gry/blk, carb
0
TG, C1-C5
600
Sh., blk carb
Sst., clr, vf to f gr, srtd, fr intgran por, fri, qtzs, sub-rndd, n/s
Sh., dk gry/blk, carb
Sh., dk gry, mica

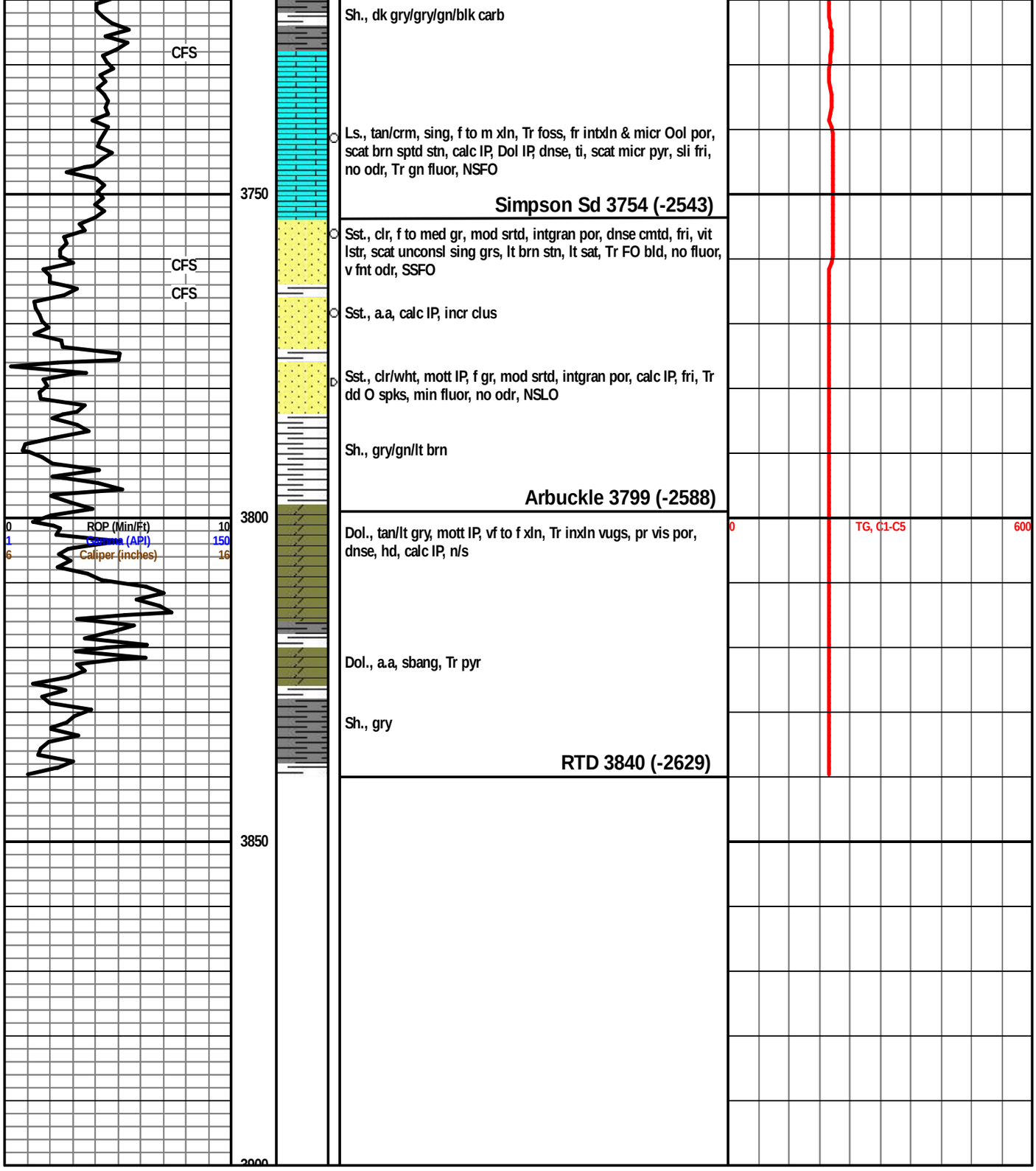

Conn
2350
Conn
Conn
0 ROP (Min/Ft) 10
1 Gamma (API) 150
6 Caliper (inches) 16
2400
Conn
2450
Conn
Conn
2500
Conn
Conn
2550
Conn
2600
Sh., gry/varic, slty
Sh., gry/dk gry, slty
Sst., clr, sing, f gr, srtd, intgran por, dnse, suc, fri, Tr pyr, n/s
Mississippi 2409 (-1198)
Cht., wht, sing, frs, Tr foss, dnse, hd to sli fri, ang, blky IP, n/s
Sst., tan/lt gry, sing, vf to f gr, srtd, fri, sbang to sub-rndd, n/s
Cht., wht/crm/clr, frs, Tr foss, trip IP, sli op, dnse, hd, ang, abund Sd a.a, n/s
Ls., tan, sing, vf xln, Tr f xln, Tr foss, NVP, dnse, hd, calc IP, blky, ang, n/s
Ls. & Cht., a.a
Ls., tan, sing, f to med xln, foss, gd micr Ool por, sli dol, calc IP, blky IP, n/s
Kinderhook 2502 (-1291)
Sh., dk gry/lt gry, sli slty
Sh., blk carb/dk gry
Sh., dk gry, slty
Sh., blk carb/gry, slty
Sh., lt gry/lt gn, slty
0 TG, C1-C5 600
Fud Mud @ 2560'
Wt: 9.2
Vis: 48
Wl: 8.4
Chl: 900
LCM: 2.5#


0
ROP (Min/Ft)
10
1
Gamma (API)
150
6
Caliper (inches)
16
Conn
Conn
Conn
Conn
Conn
Conn
Conn
Conn
2600
2650
2700
2750
2800
2850
Sh., a.a, mdy
Sh., lt gry, slty
Sh., lt gry/blk carb
Sh., lt gn/dk gry/blk carb, mdy
Sh., lt gry/blk carb, mica IP, mdy IP
Hunton 2742 (-1531)
Ls., crm/dk brn, sing, f to m xln, Tr lg xln, Tr foss, fr intxln por, calc, dol IP, suc tex, dnse, hd, ang to sbang, n/s
Dol., crm/dk brn, sing, f to m xln, Tr lg xln, Tr foss, fr intxln por, sli fri, calc, suc tex, dnse, hd, ang to sbang, Tr Sd, n/s
Dol., crm/tan, sing, f xln, pr vis por, dnse, fri, sbang, sli chky, n/s
0
TG, C1-C5
600
0
TG, C1-C5
600


Conn
2900
Dol., crm, sing, f xln, NVP, dnse, frs, sli op, blky IP, sbang, Tr Chk, n/s
Conn
2950
Conn
Dol., a.a, calc
Conn
0 ROP (Min/Ft) 10
1 Gamma (API) 150
6 Caliper (inches) 16
3000
0 TG, C1-C5 600
Conn
Dol., crm/tan, sing, f xln, NVP, Tr intxln vugs, op to transp, dnse, hd, calc, ang, n/s
3050
Conn
Conn
3100
Dol., crm, sing, f to m xln, pr por, calc, dnse, hd, ang, blky IP, n/s
Conn
Conn
3150


Conn
0 ROP (Min/Ft) 10
1 Gamma (API) 150
6 Caliper (inches) 16
3200
Conn
Conn
3250
Conn
Conn
3300
Conn
Conn
3350
Conn
0 ROP (Min/Ft) 10
1 Gamma (API) 150
6 Caliper (inches) 16
3400
Conn
Conn
Dol., a.a, suc surf tex, frs
Dol., wht, sing, m to lg xln, NVP, calc, trnsp IP, dnse, hd, ang, blky IP, n/s
Dol., a.a, op to transp
Dol., crm, sing, f xln, Tr xln vug por, frs, calc, op, dnse, hd, ang, blky IP, n/s
Dol., a.a, pnk cold IP
Maquoketa 3335 (-2124)
Dol., crm/orng/pnk, sli mott, f to m xln, frs, Cor & Ool foss, scat surf vugs, calc, dnse, hd, ang, n/s
Sh., dk gry/gn/rd
Sh., lt gry, spkld, slty
Sh., dk gry, mica
Viola 3411 (-2200)
Dol., lt gry w blk/brn spks, vf xln, fr intxln por, sub-rndd, dnse, fri, scat micr pyr, n/s
Dol., a.a, slty tex
Dol., crm/tan, sing, f xln, calc IP, pr intxln por, fri IP, dnse, suc
0 TG, C1-C5 600
0 TG, C1-C5 600
Fud Mud @ 3410'
Wt: 9.4
Vis: 40
Wl: 8.2
Chl: 550
LCM: 2#


tex, Tr min fluor, no odr, n/s
3450
Dol., tan, sing, f xln, calc IP, pr intxln por, rr brn spkld stn, fri IP, dnse, suc tex, rr cut fluor, no odr, v pr Shw LO, NSFO
Conn
Dol., tan/lt brn, sing, f to m xln, calc, fr intxln por, rr lt brn spkld stn, rr pp FO, dnse, fri IP, suc, Tr Cht, sli cut fluor, no odr, v pr Shw
Dol., lt gry, sing, m xln, Tr lg xln, calc, intxln por, dnse, fri IP, suc, no odr, n/s
CFS
CFS
Dol., wht, sing, m to lg xln, calc IP, gd intxln por, fri IP, dnse, suc tex, no fluor, no odr, n/s
Conn
CFS
Pipe Strap @ 3500': 0.85' Short to Board
Deviation Survey: 1.5 deg
3500
Dol., tan, sing, f to m xln, fr por, dnse, sli fri, sbang, no fluor, n/s
Dol., a.a, Tr dk gry Sh
Conn
Dol., tan/lt brn, sing, vf to f xln, pr vis por, calc IP, suc, dnse, sub-rndd, sli fri, n/s
3550
Conn
Sh., dk gry/lt gn/rd, mica IP
Conn
Ls., tan, sing, f xln, pr vis por, dnse, hd, calc, Dol IP, ang to sbang, Tr chk, n/s
3600
0 ROP (Min/ft) 10
1 Gamma (API) 150
6 Caliper (inches) 16
0 TG, C1-C5 600
Sh., dk gry/gry/gn, mica
Dol., brn, sing, f to m xln, fr intxln por, calc IP, dnse, fri IP, ang to sbang, scat brn dd O spks, lmy, Tr op wht Cht, n/s
Sh., gry/gn
Dol., a.a
Simpson Sh 3651 (-2440)
3650
Sh., dk gry/gry/blk carb
Fud Mud @ 3665'
Wt: 9.4
Vis: 53
WI: 8.0
Chl: 900
LCM: 2#
CFS
Sh., gry/gn
Ls., lt gry, sing to sli mott, vf xln, scat foss, pr vis por, brect w Ool, Dol IP, frac IP, dnse, hd, calc, chky, n/s
Sh., gn
CFS
3700
Ls., tan/brn, sing, vf xln, pr por, calc IP, Dol IP, dnse, hd to sli fri, blky, sub-chky IP, sbang, vit lstr, lt brn spkld stn, pt sat, gn fluor, pr cut, fnt odr, NSFO
CFS
Ls., dk brn, vf xln, NVP, dnse, hd, ti, ang, blky, orng fluor, n/s
CFS


CFS
CFS
CFS
0
ROP (Min/Ft)
10
1
Gamma (API)
150
6
Caliper (inches)
16
3750
3800
3850
Sh., dk gry/gry/gn/blk carb
Ls., tan/crm, sing, f to m xln, Tr foss, fr intxln & micr Ool por, scat brn sptd stn, calc IP, Dol IP, dnse, ti, scat micr pyr, sli fri, no odr, Tr gn fluor, NSFO
Simpson Sd 3754 (-2543)
Sst., clr, f to med gr, mod srtd, intgran por, dnse cmtd, fri, vit lstr, scat unconsl sing grs, lt brn stn, lt sat, Tr FO bld, no fluor, v fnt odr, SSFO
Sst., a.a, calc IP, incr clus
Sst., clr/wht, mott IP, f gr, mod srtd, intgran por, calc IP, fri, Tr dd O spks, min fluor, no odr, NSLO
Sh., gry/gn/lt brn
Arbuckle 3799 (-2588)
Dol., tan/lt gry, mott IP, vf to f xln, Tr inxln vugs, pr vis por, dnse, hd, calc IP, n/s
Dol., a.a, sbang, Tr pyr
Sh., gry
RTD 3840 (-2629)
0
TG, C1-C5
600

CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE Invoice # 259016

Invoice Date: 05/22/2013 Terms: 0/0/30,n/30 Page 1

KINNEY OIL COMPANY
1401 17TH ST, SUITE 870
DENVER CO 80202
(303)295-1770

PLATTNER 1-10
41698
10-15-14E
05-16-13
KS

Surface casing

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	100.00	15.7000	1570.00
1102	CALCIUM CHLORIDE (50#)	300.00	.7800	234.00
1107A	PHENOSEAL (M) 40# BAG)	200.00	1.3500	270.00

	Description	Hours	Unit Price	Total
485	CEMENT PUMP (SURFACE)	1.00	870.00	870.00
485	EQUIPMENT MILEAGE (ONE WAY)	170.00	4.20	714.00
515	TON MILEAGE DELIVERY	799.00	1.41	1126.59

Parts:	2074.00	Freight:	.00	Tax:	151.40 AR	4935.99
Labor:	.00	Misc:	.00	Total:	4935.99	
Sublt:	.00	Supplies:	.00	Change:	.00	

Signed _____ Date _____

K-MCC

CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 41698
LOCATION Eureka
FOREMAN Kevin McCoy

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-131-20235

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-16-13	4570	Plattner 1-10	10	15	14E	Nemaha Ks

CUSTOMER: Kinney Oil Company
MAILING ADDRESS: 1401 17th St Ste 870
CITY: Denver | STATE: Co. | ZIP CODE: 80202

Summit Drlg.

TRUCK #	DRIVER	TRUCK #	DRIVER
485	Alan M.		
515	Mehk R.		

JOB TYPE Plug Back | HOLE SIZE 12¼" | HOLE DEPTH 63' KB | CASING SIZE & WEIGHT
CASING DEPTH | DRILL PIPE 4" | TUBING | OTHER
SLURRY WEIGHT 15.4# | SLURRY VOL 21 BBL | WATER gal/sk 5.2 | CEMENT LEFT in CASING
DISPLACEMENT | DISPLACEMENT PSI | MIX PSI | RATE

REMARKS: Safety Meeting: Drilling Rig Lost Circulation @ 22' K.B. Dry Drilled to 63' K.B. Ran 2 Jts 4" Drill pipe open End to 60'. Rig up to 4" Drill pipe. Pumped 100 sks Class "A" Cement w/ 3% CaCl2, 2# Phenoseal/sk @ 15.4#/gal = 21 BBL Slurry. Circulated Cement to Surface. Pull Drill pipe. Hole Standing Full of Cement. Job Complete. Wait 4 Hrs. Drilling Rig Drilled Thru Cement. Had ~ 90% Fluid Returns to Surface. Release Cementers.

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	870.00	870.00
5406	170	MILEAGE	4.20	714.00
1104 S	100 sks	Class "A" Cement	15.70	1570.00
1102	300#	CaCl2 3%	.78	234.00
1107 A	200#	Phenoseal 2#/sk (LCM)	1.35	270.00
5407 A	4.7 Tons	170 Miles Bulk Delv.	1.41	1126.59
		ENTERED		
		059016		
			Sub Total	4784.59
		THANK You 7.3%	SALES TAX	151.40
			ESTIMATED TOTAL	4935.99

Ravin 3737

AUTHORIZTION Dave | TITLE Summit Drlg Toolpusher | DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE Invoice # 259017

Invoice Date: 05/22/2013 Terms: 0/0/30,n/30 Page 1

KINNEY OIL COMPANY
1401 17TH ST, SUITE 870
DENVER CO 80202
(303)295-1770

PLATTNER 1-10
41699
10-15-14E
05-17-13
KS

Surface casing

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	175.00	15.7000	2747.50
1102	CALCIUM CHLORIDE (50#)	500.00	.7800	390.00
1118B	PREMIUM GEL / BENTONITE	330.00	.2200	72.60
1107	FLO-SEAL (25#)	44.00	2.4700	108.68
4106	8 5/8" CEMENT BASKET	1.00	336.0000	336.00

	Description	Hours	Unit Price	Total
TECH	CREW MOBILIZATION	1.00	1750.00	1750.00
520	CEMENT PUMP (SURFACE)	1.00	870.00	870.00
520	EQUIPMENT MILEAGE (ONE WAY)	170.00	4.20	714.00
667	TON MILEAGE DELIVERY	1397.40	1.41	1970.33

Parts:	3654.78	Freight:	.00	Tax:	266.80 AR	9225.91
Labor:	.00	Misc:	.00	Total:	9225.91	
Sublt:	.00	Supplies:	.00	Change:	.00	

Signed _____ Date _____

K-McC

CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 41699
LOCATION Eureka
FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-131-20235

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-17-13	4570	Plattner 1-10	10	15	14E	Nemaha Ks

CUSTOMER: Kinney Oil Company
MAILING ADDRESS: 1401 17th St. Ste 870
CITY: Denver | STATE: Co. | ZIP CODE: 80202

Summit Drlg.

TRUCK #	DRIVER	TRUCK #	DRIVER
520	John S.		
667	Chris B.		

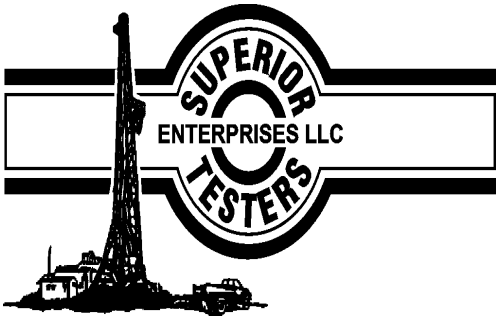
JOB TYPE Surface | HOLE SIZE 12 1/4 | HOLE DEPTH 272' KB | CASING SIZE & WEIGHT 8 5/8" 23# new
CASING DEPTH 255' G.L. | DRILL PIPE | TUBING | OTHER
SLURRY WEIGHT 15# | SLURRY VOL 42 BBL | WATER gal/sk 6.5 | CEMENT LEFT in CASING 20'
DISPLACEMENT 16.5 BBL | DISPLACEMENT PSI | MIX PSI | RATE 5 BPM

REMARKS: Safety Meeting: Cementing Crew on Stand by on Location while Reaming out Surface Hole So 8 5/8 would go in the hole. Rig up to 8 5/8 Casing. Break Circulation w/ 5 BBL water. Mixed 175 sks Class "A" Cement w/ 3% CaCl2, 2% Gel, 1/4 # Flo-Seal /sk @ 15 #/gal = 42 BBL Slurry. Displace w/ 16.5 BBL fresh water. Shut Casing in. Good Cement Returns to Surface = 12 BBL Slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	870.00	870.00
5406	170	MILEAGE	4.20	714.00
1104 S	175 SKS	Class "A" Cement	15.70	2747.50
1102	500 #	CaCl2 3%	.78 #	390.00
1118 B	330 #	Gel 2%	.22 #	72.60
1107	44 #	Flo-Seal 1/4 #/sk	2.47 #	108.68
5407 A	8.22 Tons	170 Miles Bulk Delv.	1.41	1970.33
4106	1	8 5/8 Cement Basket	336.00	336.00
5410	Cement Crew (3)	Crew Mobilization (Cementer = 32 HRS) (Hands x 2 = 16 HRS EA.)	1750.00	1750.00
	ENTERED			
		259014		
			Sub Total	8959.11
		THANK YOU 7.3%	SALES TAX	266.80
Ravin 3737			ESTIMATED TOTAL	9225.91

AUTHORIZTION Dan Cf TITLE Summit Drlg Toolpusher DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



DRILL STEM TEST REPORT

Prepared For: **Kinney Oil Company**

1401 17th st ste 870 Denver CO 80202 + 1246

ATTN: Saman Sharifaie

Plattner 1-10 #1

10-1s- 14e Nemaha

Start Date: 2013.05.25 @ 06:48:00

End Date: 2013.05.25 @ 17:05:30

Job Ticket #: 17461 DST #: 1

Superior Testers Enterprises LLC

PO Box 138 Great Bend KS 67530

1-800-792-6902

Printed: 2013.05.25 @ 17:22:27

DRILL STEM TEST REPORT

Kinney Oil Company

1401 17th st ste 870 Denver CO 80202 + 1246

ATTN: Saman Sharifaie

10-1s- 14e Nemaha

Plattner 1-10 #1

Job Ticket: 17461 **DST#: 1**

Test Start: 2013.05.25 @ 06:48:00

GENERAL INFORMATION:

Formation: **Viola**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 10:01:30
Time Test Ended: 17:05:30

Test Type: Conventional Bottom Hole (Initial)
Tester: Jared Scheck
Unit No: 3320- Great Bend -54

Interval: 3442.00 ft (KB) To 3500.00 ft (KB) (TVD)
Total Depth: 3500.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Poor

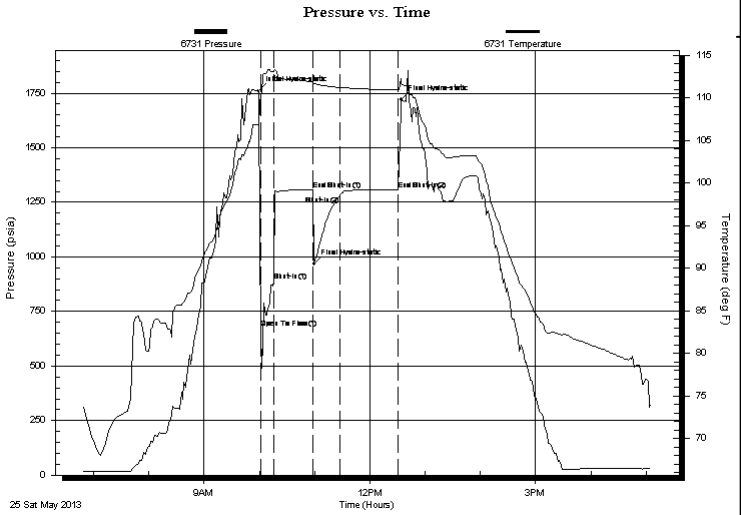
Reference Elevations: 1211.00 ft (KB)
1201.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 6731

Press@RunDepth: 889.41 psia @ ft (KB)
Start Date: 2013.05.25 End Date: 2013.05.25
Start Time: 06:48:00 End Time: 17:05:30

Capacity: 5000.00 psia
Last Calib.: 2013.05.25
Time On Btm: 2013.05.25 @ 09:59:00
Time Off Btm: 2013.05.25 @ 10:59:30

TEST COMMENT: 1st Opening 15 Minutes-Strong blow built bottom of bucket in 1 minute
1st Shut-in 45 Minutes-No blow back
2nd Opening 30 Minutes-Strong blow built bottom of bucket in 1 minute
2nd Shut-in 60 Minutes-No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1759.86	106.87	Initial Hydro-static
3	675.62	110.47	Open To Flow (1)
17	889.41	113.16	Shut-In(1)
59	1304.98	111.85	End Shut-In(1)
61	967.49	111.71	Final Hydro-static
88	1278.89	111.25	Shut-In(2)
152	1306.90	110.96	End Shut-In(2)
155	1720.42	111.83	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
300.00	w ater cut mud 40%w ater 60%mud	1.48
2500.00	w ater	34.61
0.00	chlorieds 10,000 resistivity .3@75 degre	0.00
0.00	used circulating sub	0.00

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

Kinney Oil Company

1401 17th st ste 870 Denver CO 80202 + 1246

ATTN: Saman Sharifaie

10-1s- 14e Nemaha

Plattner 1-10 #1

Job Ticket: 17461 **DST#: 1**

Test Start: 2013.05.25 @ 06:48:00

GENERAL INFORMATION:

Formation: **Viola**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 10:01:30
Time Test Ended: 17:05:30

Test Type: Conventional Bottom Hole (Initial)
Tester: Jared Scheck
Unit No: 3320- Great Bend -54

Interval: 3442.00 ft (KB) To 3500.00 ft (KB) (TVD)
Total Depth: 3500.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Poor

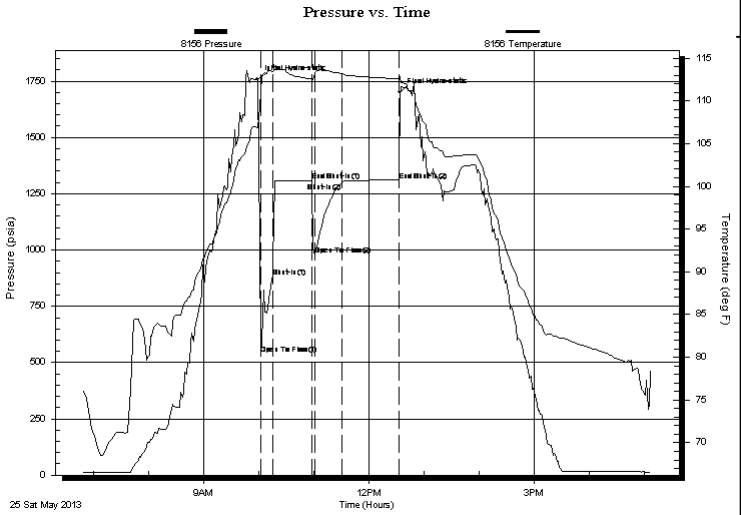
Reference Elevations: 1211.00 ft (KB)
1201.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8156

Press@RunDepth: 1309.78 psia @ ft (KB)
Start Date: 2013.05.25 End Date: 2013.05.25
Start Time: 06:48:00 End Time: 17:06:30

Capacity: 5000.00 psia
Last Calib.: 2013.05.25
Time On Btm: 2013.05.25 @ 09:58:30
Time Off Btm: 2013.05.25 @ 12:33:00

TEST COMMENT: 1st Opening 15 Minutes-Strong blow built bottom of bucket in 1 minute
1st Shut-in 45 Minutes-No blow back
2nd Opening 30 Minutes-Strong blow built bottom of bucket in 1 minute
2nd Shut-in 60 Minutes-No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1757.76	106.91	Initial Hydro-static
4	537.46	110.95	Open To Flow (1)
17	879.12	113.45	Shut-In(1)
60	1309.72	112.54	End Shut-In(1)
62	977.05	113.15	Open To Flow (2)
92	1299.13	113.15	Shut-In(2)
154	1309.78	112.60	End Shut-In(2)
155	1701.01	112.65	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
300.00	w ater cut mud 40%w ater 60%mud	1.48
2500.00	w ater	34.61
0.00	chlorieds 10,000 resistivity .3@75 degre	0.00
0.00	used circulating sub	0.00

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

TOOL DIAGRAM

Kinney Oil Company

1401 17th st ste 870 Denver CO 80202 + 1246

ATTN: Saman Sharifaie

10-1s- 14e Nemaha

Plattner 1-10 #1

Job Ticket: 17461 **DST#: 1**

Test Start: 2013.05.25 @ 06:48:00

Tool Information

Drill Pipe:	Length:	3074.00 ft	Diameter:	3.80 inches	Volume:	43.12 bbl	
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	
Drill Collar:	Length:	350.00 ft	Diameter:	2.25 inches	Volume:	1.72 bbl	
					Total Volume:	44.84 bbl	

Drill Pipe Above KB:	10.00 ft
Depth to Top Packer:	3442.00 ft
Depth to Bottom Packer:	ft
Interval betw een Packers:	58.00 ft
Tool Length:	86.00 ft
Number of Packers:	2 Diameter: 6.75 inches

Tool Weight:		1000.00 lb
Weight set on Packer:		20000.00 lb
Weight to Pull Loose:		65000.00 lb
Tool Chased		4.00 ft
String Weight:	Initial	35000.00 lb
	Final	41000.00 lb

Tool Comments: ran shale packer/ circulating sub used

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Shut-In Tool	5.00			3419.00		
Hydrolic Tool	5.00			3424.00		
Jars	6.00			3430.00		
Safety Joint	2.00			3432.00		
Packer	5.00			3437.00	28.00	Bottom Of Top Packer
Packer	5.00			3442.00		
Anchor	3.00			3445.00		
Change Over Sub	0.75			3445.75		
Drill Pipe	31.50			3477.25		
Change Over Sub	0.75			3478.00		
Anchor	17.00			3495.00		
Recorder	1.00	6731	Inside	3496.00		
Recorder	1.00		Outside	3497.00		
Bullnose	3.00			3500.00	58.00	Bottom Packers & Anchor
Total Tool Length:	**86.00**					

DRILL STEM TEST REPORT

FLUID SUMMARY

Kinney Oil Company

1401 17th st ste 870 Denver CO 80202 + 1246

ATTN: Saman Sharifaie

10-1s- 14e Nemaha

Plattner 1-10 #1

Job Ticket: 17461 **DST#: 1**

Test Start: 2013.05.25 @ 06:48:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	40.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	8.19 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psia		
Salinity:	550.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
300.00	w ater cut mud 40%w ater 60%mud	1.475
2500.00	w ater	34.613
0.00	chlorieds 10,000 resistivity .3@75 degre	0.000
0.00	used circulating sub	0.000

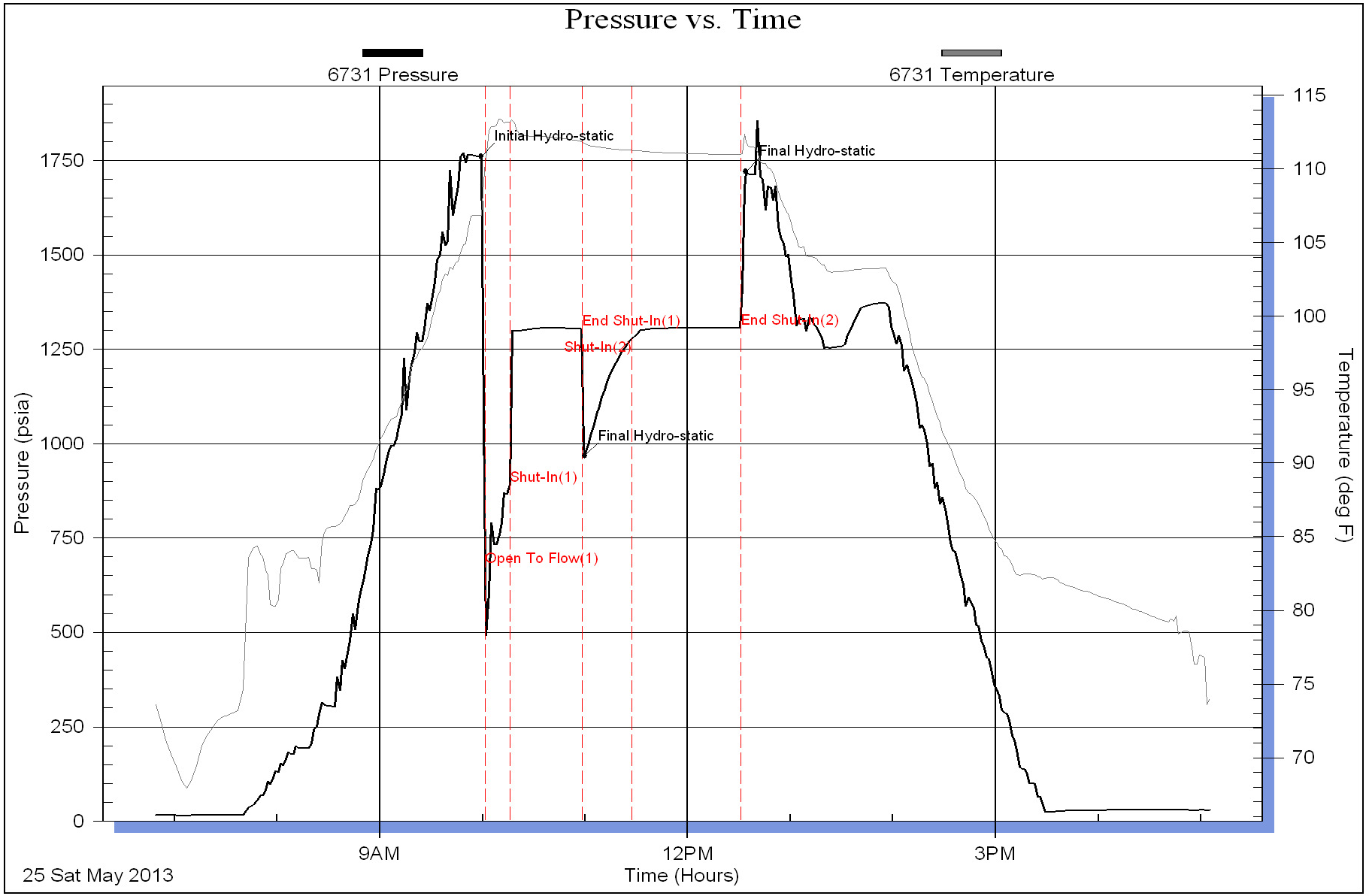
Total Length: 2800.00 ft Total Volume: 36.088 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

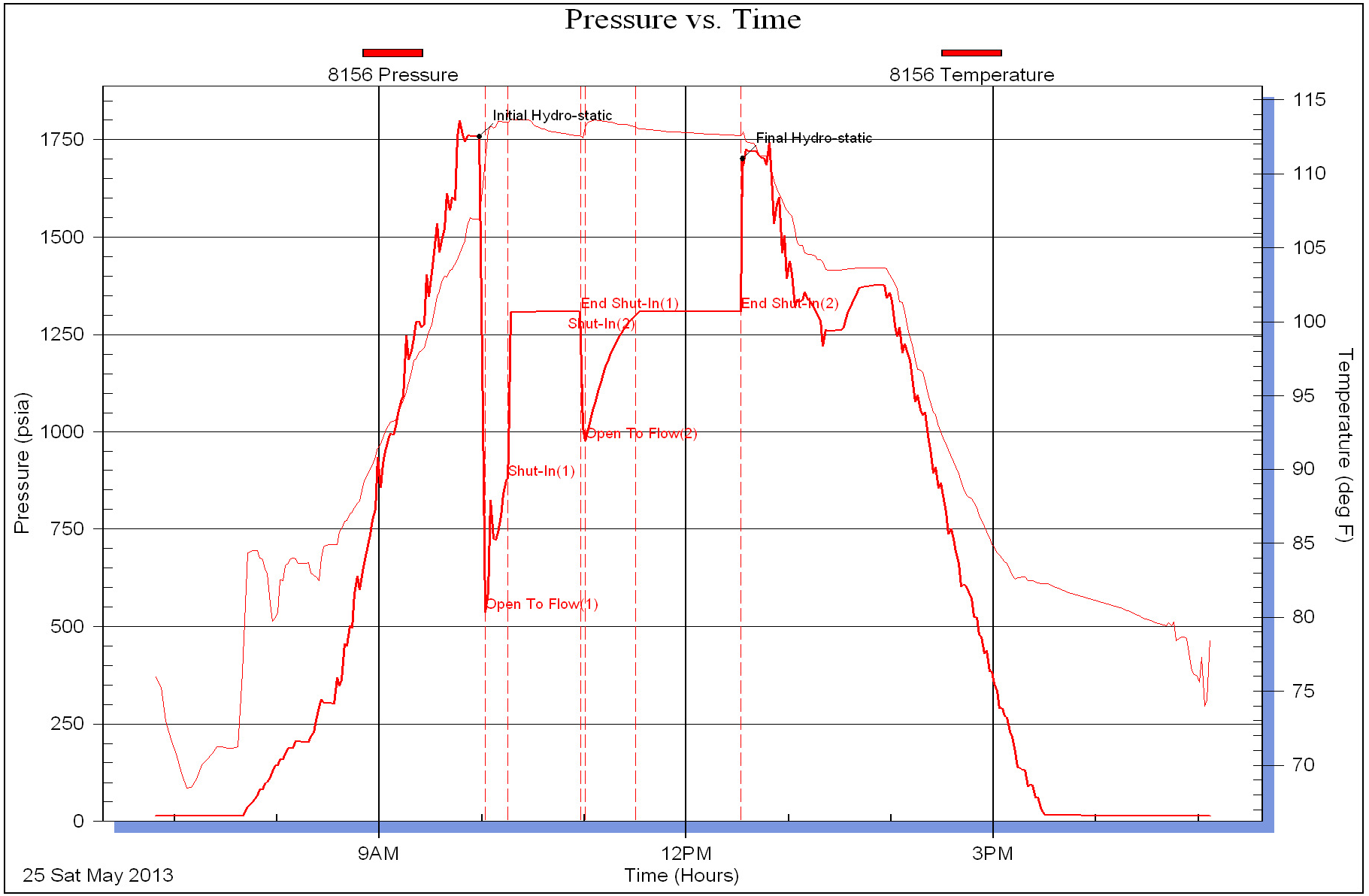
Recovery Comments: ran shale packer/chlorides 10,000 resistivity .3 @ 75 degrees/droped bar broke pin

Serial #: 6731 Kinney Oil Company Plattner 1-10 #1 DST Test Number: 1

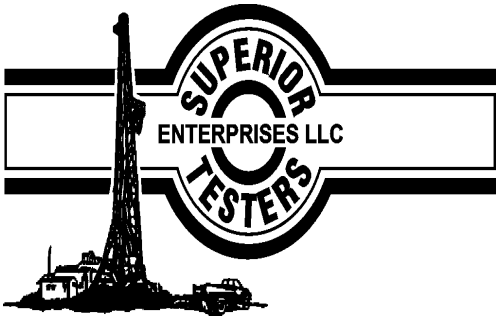


Superior Testers Enterprises LLC Ref. No: 17461 Printed: 2013.05.25 @ 17:22:28

Serial #: 8156 | Kinney Oil Company | Plattner 1-10 #1 | DST Test Number: 1



Superior Testers Enterprises LLC | Ref. No: 17461 | Printed: 2013.05.25 @ 17:22:28



DRILL STEM TEST REPORT

Prepared For: **Kinney Oil Company**

1401 17th st ste 870 Denver CO 80202 + 1246

ATTN: Saman Sharifaie

Plattner 1-10 #1

10-1s- 14e Nemaha

Start Date: 2013.05.27 @ 10:40:00

End Date: 2013.05.27 @ 00:00:00

Job Ticket #: 17462 DST #: 2

Superior Testers Enterprises LLC

PO Box 138 Great Bend KS 67530

1-800-792-6902

Printed: 2013.05.27 @ 22:20:34

DRILL STEM TEST REPORT

Kinney Oil Company

1401 17th st ste 870 Denver CO 80202 + 1246

ATTN: Saman Sharifaie

10-1s- 14e Nemaha

Plattner 1-10 #1

Job Ticket: 17462 **DST#: 2**

Test Start: 2013.05.27 @ 10:40:00

GENERAL INFORMATION:

Formation: **Simpson Sand**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 14:29:00
Time Test Ended: 00:00:00

Test Type: Conventional Bottom Hole (Initial)
Tester: Jared Scheck
Unit No: 3320-270-Great Bend

Interval: 3749.00 ft (KB) To 3766.00 ft (KB) (TVD)
Total Depth: 3766.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

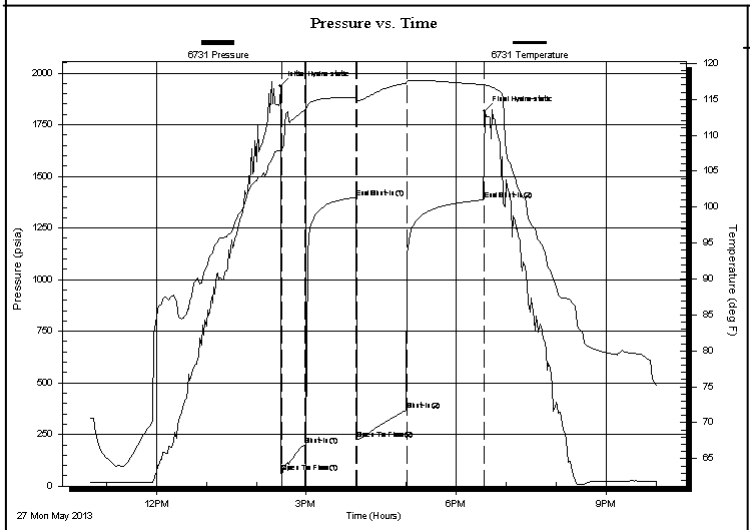
Reference Elevations: 1211.00 ft (KB)
1201.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 6731

Press@RunDepth: 1385.94 psia @ ft (KB)
Start Date: 2013.05.27 End Date: 2013.05.27
Start Time: 10:40:00 End Time: 22:04:00

Capacity: psia
Last Calib.: 1899.12.30
Time On Btm: 2013.05.27 @ 14:29:00
Time Off Btm: 2013.05.27 @ 18:34:30

TEST COMMENT: 1st Opening 30 Minutes-Fair blow built bottom of bucket in 16 minutes
1st Shut-in 60 Minutes-Very w eak blow
2nd Opeing 60 MInutes-Fair blow built bottom of bucket in 17 Minutes
2nd Shut-in 90 Minutes-No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1938.79	107.81	Initial Hydro-static
2	66.00	108.14	Open To Flow (1)
30	199.94	113.61	Shut-In(1)
91	1398.65	115.20	End Shut-In(1)
92	225.30	114.87	Open To Flow (2)
152	368.65	117.22	Shut-In(2)
245	1385.94	117.04	End Shut-In(2)
246	1815.86	117.02	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	oil mud cut w ater 1%o 30%m 69%w	0.15
670.00	w ater	6.42
0.00	chlorides 40,000 resistivity .1@75degree	0.00

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

Kinney Oil Company

1401 17th st ste 870 Denver CO 80202 + 1246

ATTN: Saman Sharifaie

10-1s- 14e Nemaha

Plattner 1-10 #1

Job Ticket: 17462 **DST#: 2**

Test Start: 2013.05.27 @ 10:40:00

GENERAL INFORMATION:

Formation: **Simpson Sand**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 14:29:00
Time Test Ended: 00:00:00

Test Type: Conventional Bottom Hole (Initial)
Tester: Jared Scheck
Unit No: 3320-270-Great Bend

Interval: 3749.00 ft (KB) To 3766.00 ft (KB) (TVD)
Total Depth: 3766.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

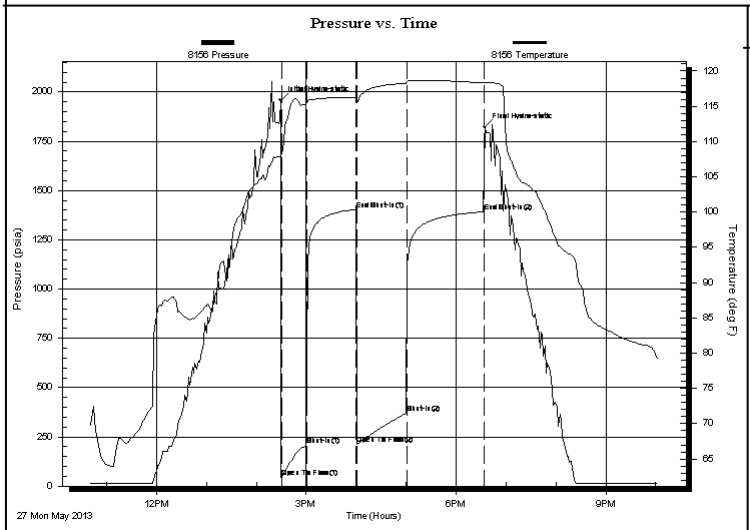
Reference Elevations: 1211.00 ft (KB)
1201.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8156

Press@RunDepth: 1392.38 psia @ ft (KB)
Start Date: 2013.05.27 End Date: 2013.05.27
Start Time: 10:40:00 End Time: 22:04:30

Capacity: psia
Last Calib.: 1899.12.30
Time On Btm: 2013.05.27 @ 14:29:00
Time Off Btm: 2013.05.27 @ 18:34:30

TEST COMMENT: 1st Opening 30 Minutes-Fair blow built bottom of bucket in 16 minutes
1st Shut-in 60 Minutes-Very w eak blow
2nd Opeing 60 MInutes-Fair blow built bottom of bucket in 17 Minutes
2nd Shut-in 90 Minutes-No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1958.58	107.91	Initial Hydro-static
1	43.68	108.02	Open To Flow (1)
32	208.15	115.34	Shut-In(1)
91	1404.41	116.29	End Shut-In(1)
92	213.07	115.78	Open To Flow (2)
152	371.42	118.27	Shut-In(2)
245	1392.38	118.33	End Shut-In(2)
246	1821.85	118.42	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	oil mud cut w ater 1%o 30%m 69%w	0.15
670.00	w ater	6.42
0.00	chlorides 40,000 resistivity .1@75degree	0.00

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

TOOL DIAGRAM

Kinney Oil Company

1401 17th st ste 870 Denver CO 80202 + 1246

ATTN: Saman Sharifaie

10-1s- 14e Nemaha

Plattner 1-10 #1

Job Ticket: 17462 **DST#: 2**

Test Start: 2013.05.27 @ 10:40:00

Tool Information

Drill Pipe:	Length:	3374.00 ft	Diameter:	3.80 inches	Volume:	47.33 bbl	Tool Weight:		1000.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:		20000.00 lb
Drill Collar:	Length:	357.00 ft	Diameter:	2.25 inches	Volume:	1.76 bbl	Weight to Pull Loose:		40000.00 lb
					Total Volume:	49.09 bbl	Tool Chased		0.00 ft
Drill Pipe Above KB:		10.00 ft					String Weight:	Initial	35000.00 lb
Depth to Top Packer:		3749.00 ft						Final	36000.00 lb
Depth to Bottom Packer:		ft							
Interval betw een Packers:		17.00 ft							
Tool Length:		45.00 ft							
Number of Packers:		2	Diameter:	6.75 inches					

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Shut-In Tool	5.00			3726.00		
Hydrolic Tool	5.00			3731.00		
Jars	6.00			3737.00		
Safety Joint	2.00			3739.00		
Packer	5.00			3744.00	28.00	Bottom Of Top Packer
Packer	5.00			3749.00		
Anchor	12.00			3761.00		
Recorder	1.00	6731	Inside	3762.00		
Recorder	1.00		Outside	3763.00		
Bullnose	3.00			3766.00	17.00	Bottom Packers & Anchor
Total Tool Length:	**45.00**					

DRILL STEM TEST REPORT

FLUID SUMMARY

Kinney Oil Company

1401 17th st ste 870 Denver CO 80202 + 1246

ATTN: Saman Sharifaie

10-1s- 14e Nemaha

Plattner 1-10 #1

Job Ticket: 17462 **DST#: 2**

Test Start: 2013.05.27 @ 10:40:00

Mud and Cushion Information

Mud Type:		Cushion Type:		Oil API:	deg API
Mud Weight:	lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	sec/qt	Cushion Volume:	bbl		
Water Loss:	in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psia		
Salinity:	ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	oil mud cut w ater 1%o 30%m 69%w	0.148
670.00	w ater	6.420
0.00	chlorides 40,000 resistivity .1@75degree	0.000

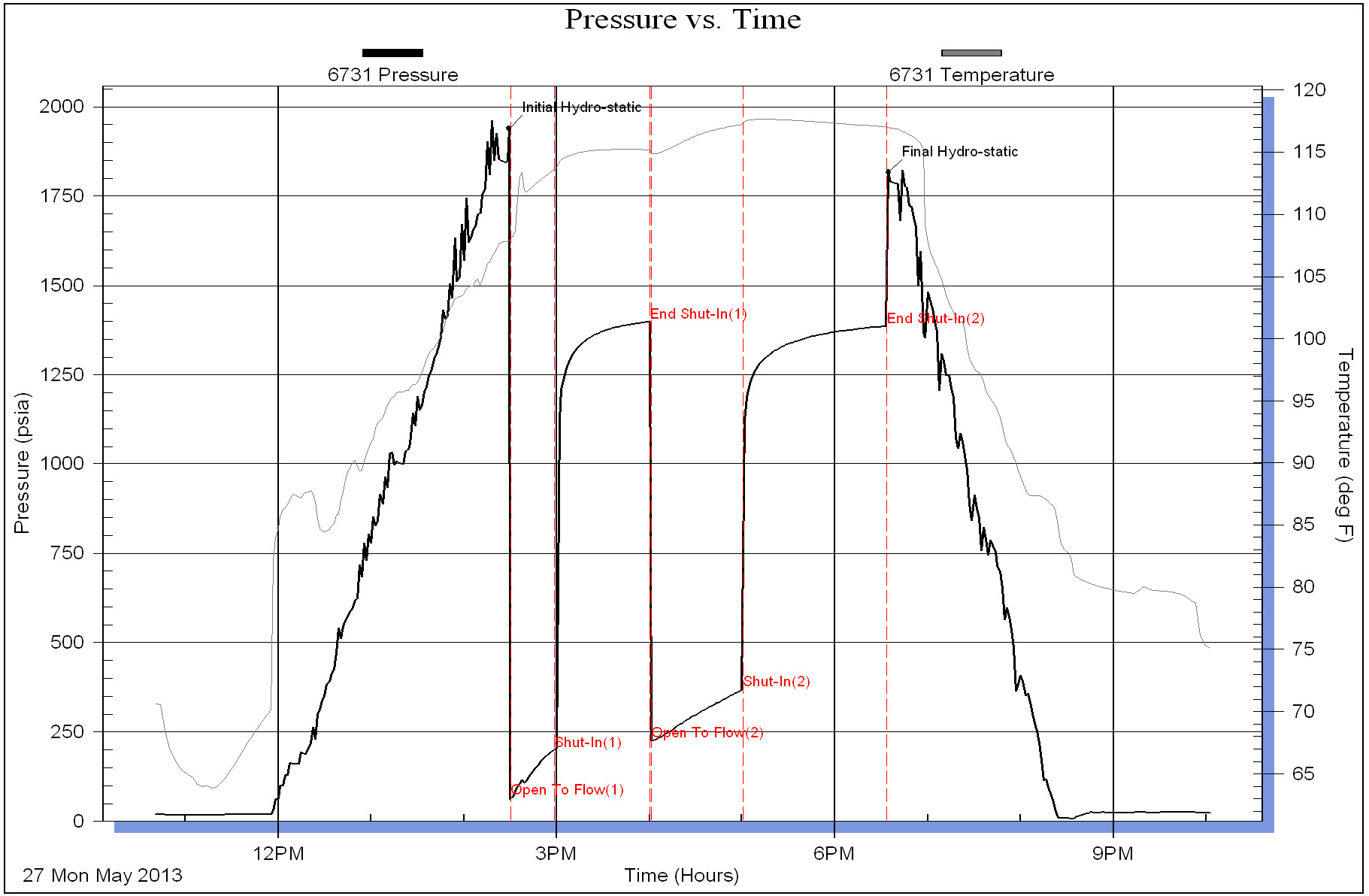
Total Length: 700.00 ft Total Volume: 6.568 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

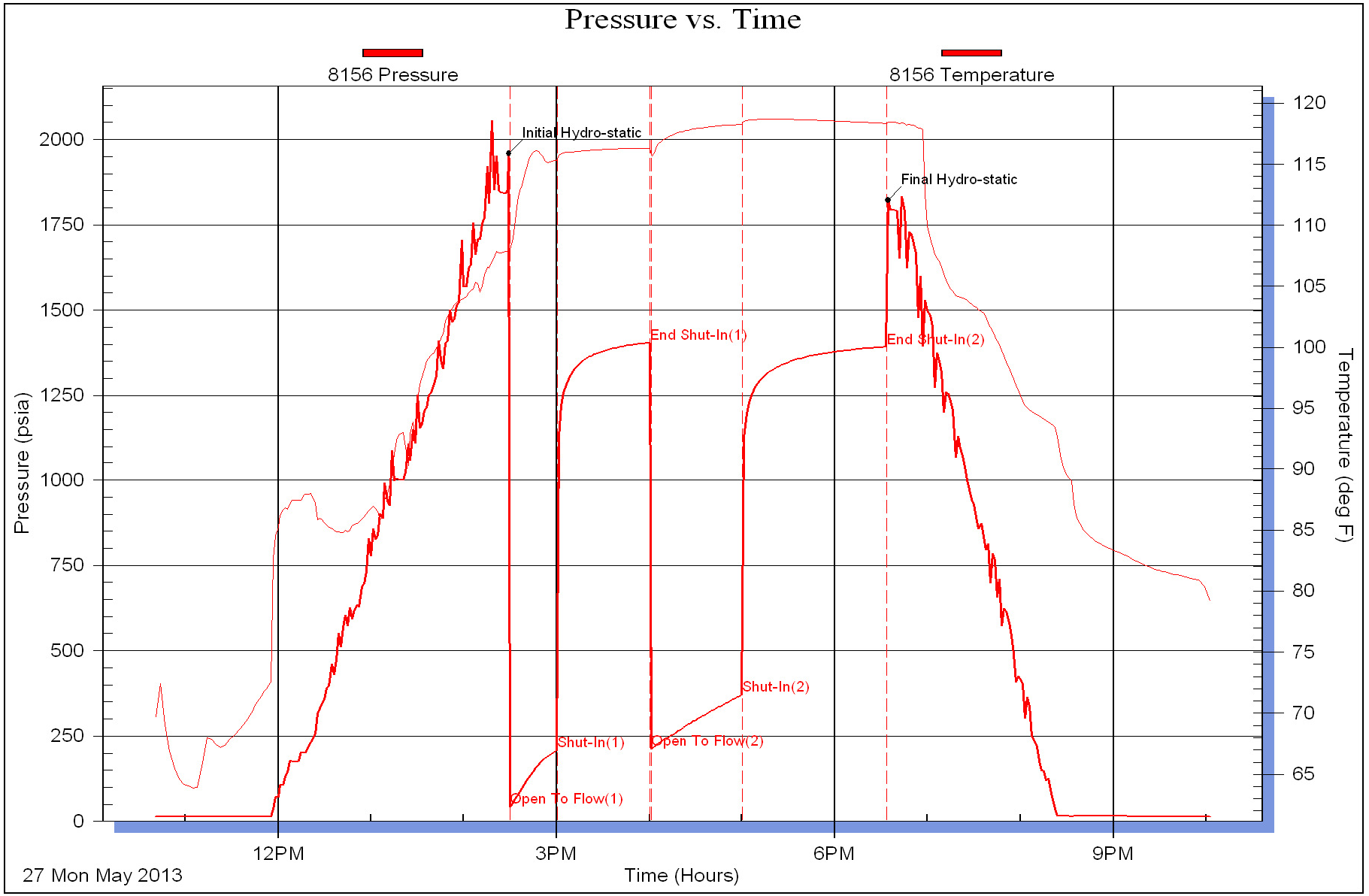
Recovery Comments:

Serial #: 6731 | Kinney Oil Company | Plattner 1-10 #1 | DST Test Number: 2



Superior Testers Enterprises LLC | Ref. No: 17462 | Printed: 2013.05.27 @ 22:20:34

Serial #: 8156 | Kinney Oil Company | Plattner 1-10 #1 | DST Test Number: 2



Superior Testers Enterprises LLC | Ref. No: 17462 | Printed: 2013.05.27 @ 22:20:35

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

August 08, 2013

Jeremy Kinney
Kinney Oil Company
1401 17TH ST STE 870
DENVER, CO 80202-1246

Re: ACO1
API 15-131-20235-00-00
Plattner 1-10 1
NE/4 Sec.10-01S-14E
Nemaha County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Jeremy Kinney