



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1154538  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-  
Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-  
Feet from  North /  South Line of Section

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-  
Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1154538

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
-------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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PAGE	C NO	INVOICE DATE
1 of 1	1004409	07/17/2013
INVOICE NUMBER		
1718 - 91240265		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Graves C 1-28  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

**RECEIVED**

JUL 19 2013

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40618299	20920		Net - 30 days	08/16/2013

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 07/16/2013 to 07/16/2013</b>				
0040618299				
<i>9308</i>				
171808390A Cement-New Well Casing/Pi 07/16/2013				
<u>Cement 5 1/2" Longstring</u>				
AA2 Cement	125.00	EA	12.75	1,593.64 T
60/40 POZ	50.00	EA	9.00	449.97 T
C-41P	30.00	EA	3.00	89.99 T
Salt	571.00	EA	0.37	214.11 T
C-44	118.00	EA	3.86	455.74 T
FLA-322	95.00	EA	5.62	534.34 T
Super Flush II	500.00	EA	1.15	573.71 T
Gilsonite	625.00	EA	0.50	314.04 T
"Top Rubber Cmt Plug, 5 1/2""	1.00	EA	78.74	78.74
"Guide Shoe - Regular. 5 1/2"" (Blue)"	1.00	EA	187.49	187.49
"Turbolizer, 5 1/2"" (Blue)"	5.00	EA	82.49	412.47
"5 1/2"" Basket (Blue)"	1.00	EA	217.49	217.49
Flapper Type Insrt Float Valve 5 1/2"(BI	1.00	EA	161.24	161.24
"Unit Mileage Chg (PU, cars one way)"	50.00	MI	3.19	159.36
Heavy Equipment Mileage	100.00	MI	5.25	524.97
"Proppant & Bulk Del. Chgs., per ton mil	403.00	EA	1.20	483.57
Depth Charge; 5001-6000'	1.00	EA	2,159.87	2,159.87
Blending & Mixing Service Charge	175.00	BAG	1.05	183.74
Plug Container Util. Chg.	1.00	EA	187.49	187.49
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.24	131.24

<b>PLEASE REMIT TO:</b>	<b>SEND OTHER CORRESPONDENCE TO:</b>	<b>SUB TOTAL</b>	<b>9,113.21</b>
<b>BASIC ENERGY SERVICES, LP</b>	<b>BASIC ENERGY SERVICES, LP</b>	<b>TAX</b>	<b>302.13</b>
<b>PO BOX 841903</b>	<b>801 CHERRY ST, STE 2100</b>	<b>INVOICE TOTAL</b>	<b>9,415.34</b>
<b>DALLAS, TX 75284-1903</b>	<b>FORT WORTH, TX 76102</b>		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 06390 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <i>07-16-13</i> DISTRICT <i>PRATT</i>		NEW WELL <input type="checkbox"/> OLD WELL <input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <i>VAL-20024</i>		LEASE <i>SHARPS C</i> 1 25 WELL NO.							
ADDRESS		COUNTY <i>PRATT</i>		STATE <i>KS</i>					
CITY STATE		SERVICE CREW <i>William, Williams, Phye</i>							
AUTHORIZED BY		JOB TYPE <i>NEW LEASE</i>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <i>7-16-13</i>	DATE	AM PM	TIME
<i>2220-2692</i>	<i>11</i>					ARRIVED AT JOB		<i>AM</i>	<i>8:30</i>
<i>20159-19918</i>	<i>15</i>					START OPERATION		<i>AM</i>	<i>2:35</i>
<i>27900</i>						FINISH OPERATION		<i>AM</i>	<i>3:25</i>
						RELEASED		<i>AM</i>	<i>4:15</i>
						MILES FROM STATION TO WELL			<i>50</i>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CF 105	AA 2 cut	SK	125		2,125 00
CF 103	6 1/4 per cent	SK	50		600 00
CF 105	C-41 Reducer	1B	70		120 00
CF 111	SUBT	1B	571		205 50
CF 111	C-44	1B	115		607 70
CF 129	Flare box	1B	90		712 50
CF 201	gilsuit	1B	625		418 75
CF 103	TOP Rubber Plug 2 1/2	SA	1		100 00
CF 251	Joint Head	SA	1		200 00
CF 1451	Insert Head	SA	1		215 00
CF 1451	Tool Joint	SA	1		200 00
CF 1401	Bracket	SA	1		290 00
CF 155	Super Flange	SA	500		265 00
CF 100	packer	SA	50		312 50
CF 101	Heavy Spig	SA	100		700 00
CF 112	Bulk Reducer	SA	400		640 00
CF 206	Reducer	SA	1		2,990 00
CF 240	Blow by Shim	SK	175		245 00
CF 207	Plug Connector	SA	1		250 00
					175 00
SUB TOTAL					<i>9,113 21</i>
CHEMICAL / ACID DATA:		SERVICE & EQUIPMENT		%TAX ON \$	
		MATERIALS		%TAX ON \$	
TOTAL					

SERVICE REPRESENTATIVE <i>Robert J...</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer: VAL-EDCO  
 Lease: TRAVIS C  
 Field Order #: 2870  
 Type Job: CPW 2 1/2" Long Stg

Lease No.:  
 Well #: 1-28  
 Casing: 2 1/2"  
 Depth: 5140'  
 Date: 07-16-12  
 County: BARBER  
 State: KS  
 Formation:  
 Legal Description: 28-24-12

PIPE DATA				PERFORATING DATA				FLUID USED				TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid				RATE	PRESS	ISIP				
2 1/2"				Pre Pad				Max		5 Min.				
Depth: 5140'	Depth:	From:	To:	Pad				Min		10 Min.				
Volume: 122	Volume:	From:	To:	Frac				Avg		15 Min.				
Max Press: 1500	Max Press:	From:	To:					HHP Used		Annulus Pressure				
Well Connection: 2"	Annulus Vol.:	From:	To:	Flush				Gas Volume		Total Load				
Plug Depth: 5177'	Packer Depth:	From:	To:											

Customer Representative: \_\_\_\_\_ Station Manager: DAVE SCOTT  
 Treater: Robert L. [Signature]

Service Units: 29900, 33708, 25500, 70009, 10918  
 Driver Names: [Signatures], Phyl

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30	400				CPW for safety
1:20					Run 122 5140' 1" casing 5140'
1:40					2 1/2" and 122 12" Part 12
2:35	300		12	3	Casing and P. Home Hook by line 1 1/2" pipe with 12" No. 1 casing
			30	5	run out 12" 4" 12" pipe one end of 12" down and pump line Release plug
	200		88	6.5	It Disd left 0.5
	450				Shut off
3:20	1300		122	4	Plug forced plug forced
			7		plug 12" 12"
			5		plug 12" 12"

5013 Comp/d  
 Thank you



PAGE	NO	INVOICE DATE
1 of 1	1004409	07/05/2013
INVOICE NUMBER		
1718 - 91230188		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Graves C 1-28  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40614346	19905	RECEIVED JUL 08 2013	Net - 30 days	08/04/2013

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 07/02/2013 to 07/02/2013</i>				
0040614346				
171808635A Cement-New Well Casing/Pi 07/02/2013				
Cement 8 5/8 Surface				
60/40 POZ	190.00	EA	9.00	1,710.00 T
Celloflake	48.00	EA	2.78	133.20 T
Calcium Chloride	492.00	EA	0.79	387.45 T
"Wooden Cmt Plug, 8 5/8""	1.00	EA	120.00	120.00
"Baffle Plate Alum., 8 5/8"" (Blue)"	1.00	EA	127.50	127.50
"8 5/8"" Basket (Blue)"	1.00	EA	236.25	236.25
Sugar	50.00	EA	1.50	75.00 T
"Unit Mileage Chg (PU, cars one way)"	50.00	MI	3.19	159.38
Heavy Equipment Mileage	100.00	MI	5.25	525.00
"Proppant & Bulk Del. Chgs., per ton mil	410.00	EA	1.20	492.00
Depth Charge; 0-500'	1.00	EA	750.00	750.00
Blending & Mixing Service Charge	190.00	BAG	1.05	199.50
Plug Container Util. Chg.	1.00	EA	187.50	187.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.25	131.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,234.03
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	164.85
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	5,398.88
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 08635 A

28-345-12W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 7-2-13 DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER: Val Energy, Incorporated		LEASE: Graves 'C' WELL NO.: 1-28						
ADDRESS:		COUNTY: Barber STATE: Kansas						
CITY: STATE:		SERVICE CREW: C. Messick, M. McGraw, A. Gibson						
AUTHORIZED BY:		JOB TYPE: C NW - Surface						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME
37216	.75						7-2-13	3:00
						ARRIVED AT JOB		6:00
77686-19,905	.75					START OPERATION		7:00
						FINISH OPERATION		7:45
19960-21,010	.75					RELEASED	7-2-13	8:00
						MILES FROM STATION TO WELL		50

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 Poz Cement	sk	190		\$ 2,280.00
CC 102	Cell Plate	Lb	48		\$ 177.60
CC 109	Calcium Chloride	Lb	492		\$ 516.60
CF 153	Wooden Plug, 8 5/8"	ea	1		\$ 160.00
CF 753	Baffle Plate, 8 5/8"	ea	1		\$ 170.00
CF 1903	Basket, 8 5/8"	ea	1		\$ 315.00
CC 131	Sugar	Lb	50		\$ 100.00
E 100	Pickup Mileage	Mi	50		\$ 212.50
E 101	Heavy Equipment Mileage	Mi	100		\$ 700.00
E 113	Bulk Delivery	tm	410		\$ 656.00
CE 200	Cement Pump: 0 Feet To 900 Feet	hrs	4		\$ 1,000.00
CE 240	Blending and Mixing Service	sk	190		\$ 266.00
CE 504	Plug Container	Job	1		\$ 250.00
S 003	Service Supervisor	hrs	8		\$ 175.00
SUB TOTAL					\$ 5,234.03
SERVICE & EQUIPMENT					% TAX ON \$
MATERIALS					% TAX ON \$
TOTAL					

CHEMICAL / ACID DATA:			

SERVICE REPRESENTATIVE: *[Signature]* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_

Customer Val Energy, Incorporated	Lease No.	Date 7-2-13
Lease Graves "C"	Well # 1-28	
Field Order # 8,639	Station Pratt, Kansas	Casing 8 7/8 24lb
Type Job C.N.W. - Surface	Depth 230 feet	County Barber
	Formation	State Kansas
		Legal Description 28-34S-12W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size 8 7/8 24 LB/FT	Tubing Size 2 3/4 LB/FT	Shots/Ft 190	From To	60/40 Poz with Calcium Chloride	28 Gal	RATE	PRESS	ISIP
Depth 230 feet	Depth	From	To	32	28 Gal	Max 52 lb/stk cell floate		5 Min.
Volume 14.6 Bbl	Volume	From	To	118 L	5.18 Gal	Min 52 lb/stk		10 Min.
Max Press 250 PSI	Max Press	From	To			Avg		15 Min.
Well Connection Plug Cement	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 140 feet	Packer Depth	From	To	Flush 12 Bbl Fresh Water		Gas Volume		Total Load

Customer Representative Randy Smith	Station Manager Kevin Gardley	Treater Clarence R. Messick						
Service Units 37,216	19905	19960	21,010					
Driver Names Messick	Mc Grew	Gibson						

Time AM	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:00					Cementer on location
6:15					Val Drilling start to run 5 Joints new 24lb/ft 8 7/8" casing
6:45					Circulate in well Circulate for 5 minutes
6:55	250			5	Start Fresh water Pre-Flush
	250		10	5	Start mixing 190 sacks 60/40 Poz cement
	-0-		91		Stop pumping shut in well Release wooden Plug Cement well.
				4	Start Freshwater Displacement.
7:45	250		12		Plug down shut in well.
					Circulated 5 sacks cement to the pit
					Wash up pump truck
8:30					Job Complete.
					Thank You
					Clarence, Mike, Aaron



Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

August 07, 2013

DUSTIN WYER  
Val Energy, Inc.  
200 W DOUGLAS AVE STE 520  
WICHITA, KS 67202-3005

Re: ACO1  
API 15-007-24032-00-00  
GRAVES C 1-28  
SE/4 Sec.28-34S-12W  
Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
DUSTIN WYER