



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Confidentiality Requested:

Yes No

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1154651

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Sutton 1-9H
Doc ID	1154651

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Conductor	24	20	75	90	Mid-Continent Conductor 8 sack grout	10	none
Surface	12.25	9.63	36	1575	Halliburton Extendacem and Swiftcem Systems	605	1% Calcium Chloride, .25 lbm Poly-E-Flake
Intermediate	8.75	7	26	4930	Halliburton Econocem and Halcem Systems	250	.4% Halad(R)-9, 2 lbm Kol-Seal, 2% Bentonite
Production	6.12	4.5	11.6	8867	Halliburton Econocem System	450	.4% Halad(R)-9, 2 lbm Kol-Seal, 2% Bentonite



Standard Wellpath Report
Sandridge
Sec 9 - 18S - 25W , Kansas
Ness County
Wellbore: Sulton 1-9H (Actual)

Wellbore

Name	Created	Last Revised
Sulton 1-9H (Actual)	15-Jun-2012	10-Jul-2012

Well

Name	Government ID	Last Revised
Sulton 1-9H		15-Jun-2012

Slot

Name	Grid Northing	Grid Easting	Latitude	Longitude	North	East
Sulton 1-9H	1981741.0000	858729.0000	N38 29 39.9748	W100 5 5.7043	211.00N	475.01W

Installation

Name	Easting	Northing	Coord System Name	North Alignment
Ness County	859204.0000	1981530.0001	KS83-SF on NORTH AMERICAN DATUM 1983 datum	Grid

Field

Name	Easting	Northing	Coord System Name	North Alignment
Sec 9 - 18S - 25W	859204.0000	1981530.0001	KS83-SF on NORTH AMERICAN DATUM 1983 datum	Grid

Created By:

Comments



Standard Wellpath Report
 Sandridge
 Sec 9 - 18S - 25W , Kansas
 Ness County
 Wellbore: Sutton 1-9H (Actual)

Wellpath (Grid) Report

MD[ft]	Inc[deg]	Az[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]	Easting	Northing
0.00	0.00	0.000	0.00	0.00N	0.00E		0.00	858729.00	1981741.00
1627.00	0.20	8.600	1627.00	2.81N	0.42E	==>	2.81	858729.42	1981743.81
1786.00	0.30	281.500	1786.00	3.17N	0.06E	0.22	3.17	858729.06	1981744.17
2262.00	0.20	290.100	2261.99	3.70N	1.94W	0.02	3.67	858727.06	1981744.70
2452.00	0.30	261.600	2451.99	3.74N	2.75W	0.08	3.70	858726.25	1981744.74
2929.00	0.10	240.400	2928.99	3.35N	4.34W	0.04	3.29	858724.66	1981744.35
3405.00	0.20	211.600	3404.98	2.44N	5.14W	0.03	2.37	858723.86	1981743.44
3501.00	0.20	176.500	3500.98	2.13N	5.22W	0.13	2.06	858723.78	1981743.13
3564.00	0.20	294.600	3563.98	2.07N	5.31W	0.54	1.99	858723.69	1981743.07
3596.00	0.40	304.000	3595.98	2.15N	5.45W	0.64	2.07	858723.55	1981743.15
3628.00	1.90	356.500	3627.98	2.74N	5.58W	5.27	2.66	858723.42	1981743.74
3660.00	3.90	358.600	3659.93	4.36N	5.64W	6.26	4.28	858723.36	1981745.36
3691.00	6.40	0.600	3690.81	7.14N	5.65W	8.08	7.06	858723.35	1981748.14
3723.00	8.60	1.400	3722.53	11.32N	5.57W	6.88	11.24	858723.43	1981752.32
3755.00	10.20	1.600	3754.10	16.54N	5.43W	5.00	16.46	858723.57	1981757.54
3786.00	12.20	0.700	3784.51	22.56N	5.31W	6.48	22.49	858723.69	1981763.56
3818.00	14.20	0.600	3815.66	29.87N	5.23W	6.25	29.79	858723.77	1981770.87
3850.00	16.00	1.900	3846.55	38.20N	5.05W	5.72	38.13	858723.95	1981779.20
3882.00	18.00	2.300	3877.16	47.55N	4.70W	6.26	47.48	858724.30	1981788.55
3913.00	19.90	2.000	3906.47	57.61N	4.32W	6.14	57.54	858724.68	1981798.61
3945.00	21.80	1.600	3936.38	68.99N	3.97W	5.95	68.93	858725.03	1981809.99
3977.00	23.60	1.200	3965.90	81.34N	3.67W	5.65	81.28	858725.33	1981822.34
4009.00	25.70	1.400	3994.98	94.68N	3.36W	6.57	94.62	858725.64	1981835.68
4041.00	28.00	1.500	4023.53	109.13N	3.00W	7.19	109.08	858726.00	1981850.13
4072.00	30.10	0.700	4050.63	124.18N	2.71W	6.89	124.13	858726.29	1981865.18
4104.00	32.40	359.600	4077.98	140.78N	2.67W	7.41	140.72	858726.33	1981881.77
4136.00	34.80	359.600	4104.63	158.48N	2.80W	7.50	158.43	858726.20	1981899.48
4168.00	37.50	359.700	4130.47	177.36N	2.91W	8.44	177.30	858726.09	1981918.36
4199.00	40.00	0.100	4154.64	196.76N	2.94W	8.10	196.70	858726.06	1981937.76
4231.00	42.30	0.600	4178.74	217.82N	2.81W	7.26	217.75	858726.19	1981958.81
4263.00	44.50	0.800	4201.99	239.80N	2.54W	6.89	239.74	858726.46	1981980.80
4294.00	47.30	1.300	4223.56	262.05N	2.13W	9.11	262.00	858726.87	1982003.05
4326.00	49.90	1.700	4244.72	286.05N	1.50W	8.18	286.00	858727.50	1982027.04
4358.00	50.50	1.900	4265.20	310.62N	0.73W	1.94	310.58	858728.27	1982051.62
4390.00	50.50	2.100	4285.56	335.30N	0.13E	0.48	335.27	858729.13	1982076.29
4422.00	49.80	1.800	4306.06	359.85N	0.97E	2.30	359.83	858729.97	1982100.84
4453.00	49.40	2.000	4326.15	383.44N	1.75E	1.38	383.43	858730.75	1982124.44
4485.00	49.20	1.600	4347.02	407.69N	2.51E	1.14	407.69	858731.51	1982148.69
4517.00	49.00	1.500	4367.97	431.87N	3.16E	0.67	431.87	858732.16	1982172.86
4549.00	51.10	1.700	4388.52	456.39N	3.85E	6.58	456.40	858732.85	1982197.38
4580.00	54.40	1.400	4407.28	481.06N	4.52E	10.67	481.07	858733.52	1982222.05
4612.00	57.90	1.300	4425.10	507.62N	5.14E	10.94	507.64	858734.14	1982248.61
4644.00	60.90	1.200	4441.39	535.15N	5.74E	9.38	535.18	858734.74	1982276.15
4676.00	64.10	1.200	4456.16	563.53N	6.34E	10.00	563.56	858735.34	1982304.52
4708.00	67.30	1.200	4469.33	592.68N	6.95E	10.00	592.72	858735.95	1982333.67
4739.00	70.30	1.300	4480.54	621.57N	7.58E	9.68	621.62	858736.58	1982362.57
4771.00	72.80	1.500	4490.67	651.92N	8.32E	7.83	651.97	858737.32	1982392.91
4803.00	76.00	1.300	4499.27	682.73N	9.07E	10.02	682.79	858738.07	1982423.72
4835.00	79.60	0.800	4506.03	713.99N	9.64E	11.35	714.06	858738.64	1982454.98
4867.00	83.00	0.000	4510.87	745.62N	9.86E	10.91	745.68	858739.86	1982486.61
4898.00	86.30	359.900	4513.76	776.48N	9.84E	10.65	776.54	858738.84	1982517.47
4930.00	89.60	0.100	4514.91	808.46N	9.84E	10.33	808.51	858738.84	1982549.44
4942.00	90.40	0.100	4514.91	820.46N	9.86E	6.67	820.51	858738.86	1982561.44
4984.00	91.20	0.800	4514.32	862.45N	10.19E	2.53	862.51	858739.19	1982603.44
5016.00	92.60	1.300	4513.26	894.43N	10.77E	4.65	894.49	858739.77	1982635.41
5048.00	93.50	1.600	4511.56	926.37N	11.58E	2.96	926.44	858740.58	1982667.36
5080.00	92.10	1.000	4509.99	958.32N	12.31E	4.76	958.40	858741.31	1982699.31
5111.00	92.10	1.200	4508.86	989.30N	12.90E	0.64	989.38	858741.90	1982730.28
5143.00	92.50	0.900	4507.57	1021.26N	13.49E	1.56	1021.35	858742.49	1982762.25
5175.00	92.90	1.000	4506.07	1053.22N	14.02E	1.29	1053.32	858743.02	1982794.21
5207.00	91.50	1.000	4504.84	1085.20N	14.58E	4.38	1085.29	858743.58	1982826.18
5239.00	91.50	0.800	4504.00	1117.18N	15.08E	0.62	1117.28	858744.08	1982858.16
5271.00	89.50	0.700	4503.72	1149.17N	15.50E	6.26	1149.28	858744.50	1982890.16
5303.00	89.40	0.700	4504.03	1181.17N	15.89E	0.31	1181.28	858744.89	1982922.15
5334.00	89.60	0.900	4504.30	1212.17N	16.32E	0.91	1212.28	858745.32	1982953.15
5365.00	89.70	0.300	4504.49	1243.16N	16.65E	1.96	1243.28	858745.65	1982984.14
5395.00	89.90	0.100	4504.59	1273.16N	16.75E	0.94	1273.27	858745.75	1983014.14
5426.00	90.20	359.900	4504.56	1304.16N	16.75E	1.16	1304.27	858745.75	1983045.14
5457.00	90.30	359.600	4504.43	1335.16N	16.62E	1.02	1335.26	858745.62	1983076.14
5488.00	88.60	359.700	4504.73	1366.16N	16.43E	5.49	1366.26	858745.43	1983107.14

All data is in Feet unless otherwise stated
 Coordinates are from Slot MD's are from Slot and TVD's are from Slot (Sutton 1-9H 0.00ft above Mean Sea Level)
 Vertical Section is from 0.00N 0.00E on azimuth 0.810 degrees
 Bottom hole distance is 4742.00 Feet on azimuth 0.75 degrees from Wellhead
 Calculation method uses Minimum Curvature method
 Prepared by
 Date Printed: 10-Jul-2012



Standard Wellpath Report
 Sandridge
 Sec 9 - 18S - 25W , Kansas
 Ness County
 Wellbore: Sulton 1-9H (Actual)

Wellpath (Grid) Report

MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]	Easting	Northing
5518.00	88.80	359.500	4505.41	1396.15N	16.22E	0.94	1396.24	858745.22	1983137.13
5549.00	89.00	359.500	4506.00	1427.14N	15.95E	0.65	1427.23	858744.95	1983168.12
5580.00	89.10	359.400	4506.52	1458.14N	15.65E	0.46	1458.21	858744.65	1983199.12
5611.00	89.70	359.300	4506.84	1489.13N	15.30E	1.96	1489.20	858744.30	1983230.11
5642.00	89.90	359.000	4506.95	1520.13N	14.84E	1.16	1520.19	858743.84	1983261.11
5672.00	89.80	359.000	4507.03	1550.13N	14.31E	0.33	1550.17	858743.31	1983291.10
5703.00	89.80	358.800	4507.14	1581.12N	13.72E	0.65	1581.16	858742.72	1983322.10
5734.00	89.80	358.700	4507.24	1612.11N	13.04E	0.32	1612.14	858742.04	1983353.09
5765.00	90.00	358.600	4507.30	1643.10N	12.31E	0.72	1643.11	858741.31	1983384.08
5796.00	90.00	358.700	4507.30	1674.10N	11.58E	0.32	1674.09	858740.58	1983415.07
5826.00	89.80	358.100	4507.35	1704.08N	10.74E	2.11	1704.07	858739.74	1983445.06
5857.00	90.10	358.200	4507.38	1735.07N	9.74E	1.02	1735.03	858738.74	1983476.04
5888.00	89.70	358.800	4507.43	1766.06N	8.93E	2.33	1766.01	858737.93	1983507.03
5919.00	89.70	358.900	4507.59	1797.05N	8.31E	0.32	1796.99	858737.31	1983538.02
5949.00	90.10	359.700	4507.65	1827.05N	7.94E	2.98	1826.98	858736.94	1983568.02
5980.00	90.30	0.000	4507.54	1858.05N	7.86E	1.16	1857.97	858736.86	1983599.02
6011.00	90.80	0.500	4507.24	1889.05N	8.00E	2.28	1888.97	858737.00	1983630.02
6042.00	90.40	0.500	4506.92	1920.04N	8.27E	1.29	1919.97	858737.27	1983661.01
6073.00	90.40	0.200	4506.70	1951.04N	8.46E	0.97	1950.97	858737.46	1983692.01
6103.00	90.40	0.500	4506.49	1981.04N	8.64E	1.00	1980.96	858737.64	1983722.01
6134.00	90.40	0.400	4506.27	2012.04N	8.88E	0.32	2011.96	858737.88	1983753.01
6165.00	91.40	1.200	4505.79	2043.03N	9.32E	4.13	2042.96	858738.32	1983784.00
6196.00	91.70	1.200	4504.95	2074.01N	9.97E	0.97	2073.95	858738.97	1983814.98
6227.00	91.70	0.900	4504.03	2104.99N	10.53E	0.97	2104.93	858739.53	1983845.96
6257.00	91.60	0.700	4503.17	2134.98N	10.95E	0.75	2134.92	858739.95	1983875.94
6288.00	91.40	0.100	4502.35	2165.97N	11.17E	2.04	2165.91	858740.17	1983906.93
6319.00	91.50	359.900	4501.57	2196.96N	11.17E	0.72	2196.89	858740.17	1983937.92
6350.00	92.10	0.600	4500.60	2227.94N	11.30E	2.97	2227.88	858740.30	1983968.91
6380.00	92.70	0.700	4499.34	2257.91N	11.64E	2.03	2257.85	858740.64	1983998.88
6411.00	93.00	0.800	4497.80	2288.87N	12.05E	1.02	2288.81	858741.05	1984029.84
6442.00	92.50	1.600	4496.31	2319.83N	12.70E	3.04	2319.78	858741.70	1984060.79
6473.00	92.70	1.700	4494.90	2350.78N	13.59E	0.72	2350.74	858742.59	1984091.75
6504.00	92.90	1.700	4493.39	2381.73N	14.51E	0.65	2381.70	858743.51	1984122.70
6534.00	93.20	1.600	4491.79	2411.68N	15.37E	1.05	2411.65	858744.37	1984152.64
6565.00	92.40	2.500	4490.28	2442.62N	16.48E	3.88	2442.61	858745.48	1984183.58
6596.00	92.50	2.400	4488.95	2473.56N	17.80E	0.46	2473.57	858746.80	1984214.53
6627.00	92.10	2.700	4487.71	2504.51N	19.18E	1.61	2504.53	858748.18	1984245.47
6657.00	92.20	2.500	4486.58	2534.46N	20.54E	0.74	2534.49	858749.54	1984275.42
6688.00	91.00	2.600	4485.72	2565.41N	21.92E	3.88	2565.47	858750.92	1984306.37
6719.00	90.20	2.200	4485.99	2596.38N	23.22E	2.89	2596.45	858752.22	1984337.34
6750.00	89.60	1.900	4485.45	2627.36N	24.33E	2.16	2627.44	858753.33	1984368.32
6780.00	90.10	1.800	4485.53	2657.35N	25.29E	1.70	2657.44	858754.29	1984398.31
6811.00	90.60	2.000	4485.34	2688.33N	26.32E	1.74	2688.43	858755.32	1984429.29
6842.00	90.70	1.500	4484.99	2719.31N	27.27E	1.64	2719.43	858756.27	1984460.27
6873.00	90.80	1.600	4484.58	2750.30N	28.11E	0.46	2750.42	858757.11	1984491.26
6904.00	90.30	1.200	4484.28	2781.29N	28.86E	2.07	2781.42	858757.86	1984522.25
6934.00	89.60	0.900	4484.31	2811.28N	29.41E	2.54	2811.42	858758.41	1984552.24
6965.00	90.20	1.100	4484.36	2842.28N	29.96E	2.04	2842.42	858758.95	1984583.23
6996.00	91.40	2.100	4483.99	2873.26N	30.82E	5.04	2873.41	858759.82	1984614.22
7027.00	91.80	2.100	4483.06	2904.23N	31.96E	1.29	2904.39	858760.96	1984645.18
7057.00	92.60	2.200	4481.91	2934.19N	33.08E	2.69	2934.36	858762.08	1984675.14
7088.00	92.00	1.400	4480.67	2965.15N	34.05E	3.22	2965.33	858763.05	1984706.10
7119.00	92.00	1.800	4479.59	2996.11N	34.92E	1.29	2996.31	858763.92	1984737.07
7150.00	92.10	1.300	4478.48	3027.08N	35.76E	1.64	3027.29	858764.76	1984768.04
7182.00	92.50	1.100	4477.19	3059.05N	36.43E	1.40	3059.26	858765.43	1984800.00
7213.00	92.70	0.800	4475.79	3090.01N	36.94E	1.16	3090.23	858765.94	1984830.97
7245.00	92.80	0.500	4474.25	3121.97N	37.30E	0.99	3122.19	858766.30	1984862.93
7277.00	92.20	1.400	4472.86	3153.94N	37.83E	3.38	3154.16	858766.83	1984894.89
7309.00	92.10	1.800	4471.66	3185.90N	38.73E	1.29	3186.13	858767.72	1984926.86
7341.00	92.50	1.500	4470.37	3217.87N	39.65E	1.56	3218.10	858768.65	1984958.82
7373.00	92.80	1.700	4468.89	3249.82N	40.54E	1.13	3250.07	858769.54	1984990.77
7405.00	92.10	1.900	4467.52	3281.77N	41.54E	2.27	3282.03	858770.54	1985022.72
7436.00	92.40	2.300	4466.31	3312.73N	42.68E	1.61	3313.00	858771.68	1985053.68
7468.00	92.30	2.200	4465.00	3344.68N	43.93E	0.44	3344.96	858772.93	1985085.63
7500.00	92.50	2.200	4463.66	3376.63N	45.16E	0.62	3376.93	858774.16	1985117.57
7532.00	91.20	1.900	4462.62	3408.59N	46.30E	4.17	3408.90	858775.30	1985149.53
7564.00	91.10	2.000	4461.98	3440.56N	47.39E	0.44	3440.89	858776.39	1985181.51
7596.00	91.60	1.900	4461.23	3472.53N	48.48E	1.59	3472.87	858777.48	1985213.48
7628.00	92.70	2.400	4460.03	3504.49N	49.68E	3.78	3504.84	858778.68	1985245.44
7660.00	93.50	3.300	4458.30	3536.40N	51.27E	3.76	3536.77	858780.27	1985277.35
7692.00	92.90	4.000	4456.51	3568.29N	53.30E	2.88	3568.68	858782.30	1985309.23

All data is in Feet unless otherwise stated
 Coordinates are from Slot MD's are from Slot and TVD's are from Slot (Sulton 1-9H 0.00ft above Mean Sea Level)
 Vertical Section is from 0.00N 0.00E on azimuth 0.810 degrees
 Bottom hole distance is 4742.00 Feet on azimuth 0.75 degrees from Wellhead
 Calculation method uses Minimum Curvature method
 Prepared by
 Date Printed: 10-Jul-2012



Standard Wellpath Report
 Sandridge
 Sec 9 - 18S - 25W , Kansas
 Ness County
 Wellbore: Sulton 1-9H (Actual)

Wellpath (Grid) Report

MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]	Easting	Northing
7724.00	93.50	3.900	4454.72	3600.16N	55.50E	1.90	3600.59	858784.50	1985341.11
7755.00	93.10	4.600	4452.94	3631.02N	57.80E	2.60	3631.48	858786.80	1985371.97
7787.00	92.10	4.200	4451.49	3662.90N	60.25E	3.37	3663.38	858789.25	1985403.84
7819.00	92.30	4.700	4450.26	3694.78N	62.73E	1.68	3695.29	858791.73	1985435.72
7851.00	91.30	3.800	4449.25	3726.67N	65.10E	4.20	3727.22	858794.10	1985467.61
7883.00	90.40	3.200	4448.78	3758.61N	67.06E	3.38	3759.18	858796.05	1985499.55
7915.00	90.60	3.500	4448.50	3790.55N	68.93E	1.13	3791.15	858797.92	1985531.49
7947.00	90.80	3.200	4448.11	3822.50N	70.79E	1.13	3823.11	858799.79	1985563.44
7978.00	90.50	2.900	4447.76	3853.45N	72.44E	1.37	3854.09	858801.44	1985594.39
8010.00	89.80	2.600	4447.67	3885.41N	73.98E	2.38	3886.07	858802.98	1985626.35
8042.00	89.80	2.800	4447.78	3917.38N	75.49E	0.62	3918.05	858804.49	1985658.32
8074.00	89.70	2.500	4447.92	3949.34N	76.97E	0.99	3950.04	858805.97	1985690.28
8106.00	88.50	1.500	4448.43	3981.32N	78.08E	4.88	3982.02	858807.08	1985722.26
8138.00	88.50	1.400	4449.26	4013.30N	78.89E	0.31	4014.01	858807.89	1985754.23
8170.00	88.70	1.600	4450.05	4045.28N	79.73E	0.88	4046.00	858808.73	1985786.21
8202.00	89.20	1.400	4450.63	4077.26N	80.57E	1.68	4077.99	858809.57	1985818.20
8266.00	88.60	1.000	4451.86	4141.23N	81.91E	1.13	4141.98	858810.91	1985882.17
8297.00	88.70	1.100	4452.59	4172.22N	82.48E	0.46	4172.97	858811.47	1985913.15
8329.00	88.40	0.300	4453.40	4204.21N	82.87E	2.67	4204.96	858811.86	1985945.14
8361.00	88.00	359.700	4454.41	4236.19N	82.87E	2.25	4236.94	858811.86	1985977.13
8393.00	87.20	358.800	4455.75	4268.16N	82.45E	3.76	4268.90	858811.45	1986009.09
8425.00	87.30	358.400	4457.28	4300.11N	81.67E	1.29	4300.84	858810.67	1986041.05
8457.00	88.60	358.100	4458.43	4332.08N	80.69E	4.17	4332.78	858809.69	1986073.01
8489.00	89.60	358.100	4458.93	4364.05N	79.63E	3.13	4364.74	858808.63	1986104.99
8521.00	90.00	358.200	4459.04	4396.04N	78.60E	1.29	4396.71	858807.60	1986136.97
8552.00	90.20	358.100	4458.99	4427.02N	77.60E	0.72	4427.68	858806.59	1986167.95
8585.00	89.50	357.300	4459.07	4459.99N	76.27E	3.22	4460.63	858805.27	1986200.93
8616.00	89.20	356.900	4459.42	4490.95N	74.70E	1.61	4491.56	858803.70	1986231.88
8648.00	90.40	357.200	4459.54	4522.91N	73.06E	3.87	4523.49	858802.06	1986263.84
8680.00	90.40	357.200	4459.31	4554.87N	71.49E	==>	4555.43	858800.49	1986295.80
8712.00	90.40	356.400	4459.09	4586.82N	69.71E	2.50	4587.35	858798.71	1986327.75
8744.00	90.90	357.100	4458.73	4618.77N	67.89E	2.69	4619.26	858796.89	1986359.69
8776.00	91.10	357.000	4458.17	4650.72N	66.25E	0.70	4651.19	858795.25	1986391.65
8808.00	91.20	357.300	4457.53	4682.67N	64.66E	0.99	4683.12	858793.65	1986423.60
8867.00	91.20	357.300	4456.29	4741.59N	61.88E	==>	4741.99	858790.88	1986482.52

All data is in Feet unless otherwise stated
 Coordinates are from Slot MD's are from Slot and TVD's are from Slot (Sulton 1-9H 0.00ft above Mean Sea Level)
 Vertical Section is from 0.00N 0.00E on azimuth 0.810 degrees
 Bottom hole distance is 4742.00 Feet on azimuth 0.75 degrees from Wellhead
 Calculation method uses Minimum Curvature method
 Prepared by
 Date Printed: 10-Jul-2012



Standard Wellpath Report
Sandridge
Sec 9 - 18S - 25W , Kansas
Ness County
Wellbore: Sulton 1-9H (Actual)

Comments

MD[ft]	TVD[ft]	North[ft]	East[ft]	Comment
8867.00	4456.29	4741.59N	61.88E	Projection to bit @ TD

All data is in Feet unless otherwise stated
Coordinates are from Slot MD's are from Slot and TVD's are from Slot (Sulton 1-9H 0.00ft above Mean Sea Level)
Vertical Section is from 0.00N 0.00E on azimuth 0.810 degrees
Bottom hole distance is 4742.00 Feet on azimuth 0.75 degrees from Wellhead
Calculation method uses Minimum Curvature method
Prepared by
Date Printed: 10-Jul-2012

Mid-Continent Conductor, LLC

Invoice

P.O. Box 1570
Woodward, OK 73802
Phone: (580)254-5400
Fax: (580)254-3242

Date	Invoice #
6/14/2012	1365

Bill To
SandRidge Energy, Inc. Attn: Purchasing Mgr. 123 Robert S. Kerr Avenue Oklahoma City, OK. 73102

Ordered By	Terms	Date of Service	Lease Name/Legal Desc.	Drilling Rig
Jason Harrision	Net 45	6/14/2012	Sutton 1-9H, Ness Cnty, KS	Lariat 19

Item	Quantity	Description
Conductor Hole	100	Drilled 100 ft. conductor hole
20" Pipe	100	Furnished 100 ft. of 20 inch conductor pipe
Mouse Hole	80	Drilled 80 ft. mouse hole
16" Pipe	80	Furnished 80 ft. of 16 inch mouse hole pipe
Cellar Hole	1	Drilled 6' X 6' cellar hole
6' X 6' Tinhorn	1	Furnished and set 6' X 6' tinhorn
Mud and Water	1	Furnished mud and water
Transport Truck - Conductor	1	Transport mud and water to location
Grout & Trucking	10	Furnished grout and trucking to location
Grout Pump	1	Furnished grout pump
Welder & Materials	1	Furnished welder and materials
Dirt Removal	1	Furnished labor and equipment for dirt removal
Cover Plate	1	Furnished cover plates
Permits	1	Permits

AEE Number: DC 11946

Well Name: Sutton 1-9H

Code: 850.010

Amount: \$24,450

Co. Man: Jim Miller

Co. Man Sig.: Jim Miller

Notes: _____

Subtotal	\$24,450.00
Sales Tax (0.0%)	\$0.00
Total	\$24,450.00

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2935139	Quote #:	Sales Order #: 9615125
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Mills, Tim	
Well Name: Sutton	Well #: 1-9H	API/UWI #: 15-135-25423	
Field:	City (SAP): NESS CITY	County/Parish: Ness	State: Kansas
Legal Description: Section 9 Township 18S Range 25W			
Contractor: Lariat		Rig/Platform Name/Num: 19	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: NGUYEN, VINH		Srvc Supervisor: JIMENEZ, JESUS	MBU ID Emp #: 221813

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARELLANO, JOE	11.9	480847	GONZALES, MARIO	11.9	510517	GUTIERREZ, MATTHEW	11.9	511690
JIMENEZ, JESUS Medrano	11.9	221813	RALSTON, NICK	11.9	496027			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
6/26/12	12	3						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	1600. ft	BHST	On Location	26 - Jun - 2012	12:00	CST
Job depth MD	1600. ft	Job Depth TVD	1600. ft	Job Started	26 - Jun - 2012	19:30
Water Depth		Wk Ht Above Floor	Job Completed	26 - Jun - 2012	21:00	CST
Perforation Depth (MD) From		To	Departed Loc	26 - Jun - 2012	23:55	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
12.25" Open Hole				12.25					1306.		
12.25" Open Hole- Lower				12.25				1306.	1606.		
9.625" Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55		1606.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 9 5/8, HWE, 8.16 MIN/9.06 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug		1	
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

HALLIBURTON

Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Fresh Water		10.00	bbbl	8.33	.0	.0	4	
2	Lead Cement	EXTENDACEM (TM) SYSTEM (452981)	455.0	sacks	12.4	2.09	11.54	4	11.54
	1 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	11.538 Gal	FRESH WATER							
3	Tail Cement	SWIFTCEM (TM) SYSTEM (452990)	150.0	sacks	15.6	1.19	5.3	4	5.3
	1 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	5.302 Gal	FRESH WATER							
4	Displacement (TBC)		118.00	bbbl	8.33	.0	.0	6	
Calculated Values		Pressures			Volumes				
Displacement	118	Shut In: Instant		Lost Returns	no	Cement Slurry	201	Pad	
Top Of Cement	surface	5 Min		Cement Returns	100	Actual Displacement	118	Treatment	
Frac Gradient		15 Min		Spacers	10	Load and Breakdown		Total Job	
Rates									
Circulating		Mixing	4	Displacement	6	Avg. Job	4		
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2935139	Quote #:	Sales Order #: 9635865
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Mills, Tims	
Well Name: Sutton	Well #: 1-9H	API/UWI #: 15-135-25423	
Field:	City (SAP): NESS CITY	County/Parish: Ness	State: Kansas
Legal Description: Section 9 Township 18S Range 25W			
Contractor: Lariat		Rig/Platform Name/Num: 19	
Job Purpose: Cement Intermediate Casing			
Well Type: Development Well		Job Type: Cement Intermediate Casing	
Sales Person: NGUYEN, VINH		Srvc Supervisor: AGUILERA, FABIAN	MBU ID Emp #: 442123

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
AGUILERA, FABIAN J	8	442123	HEIDT, JAMES Nicholas	8	517102	LOPEZ, JUAN Jaime	8	504333

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
7-3-2012	8	3.5						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
					02 - Jul - 2012	18:00	CST
Form Type			BHST	On Location	02 - Jul - 2012	23:30	CST
Job depth MD	4990. ft		Job Depth TVD	Job Started	03 - Jul - 2012	05:47	CST
Water Depth			Wk Ht Above Floor	Job Completed	03 - Jul - 2012	07:10	CST
Perforation Depth (MD)	From		To	Departed Loc	03 - Jul - 2012	09:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
8.75" Open Hole				8.75				1606.	4990.		
7" Intermediate Casing	Unknown		7.	6.276	26.	LTC	P-110	.	4990.		
9.625" Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55	.	1606.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 7, HWE, 5.66 MIN/6.54 MAX CS	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

HALLIBURTON

Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Fresh Water		10.00	bbl	8.33	.0	.0	.0	
2	Lead Cement	ECONOCEM (TM) SYSTEM (452992)	150.0	sacks	13.6	1.54	7.36		7.36
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, BULK (100064233)							
	2 %	BENTONITE, BULK (100003682)							
	7.356 Gal	FRESH WATER							
3	Tail Cement	HALCEM (TM) SYSTEM (452986)	100.0	sacks	15.6	1.18	5.2		5.2
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	5.197 Gal	FRESH WATER							
4	Displacement		185.00	bbl	8.33	.0	.0	.0	
Calculated Values			Pressures			Volumes			
Displacement	185 BBL	Shut In: Instant	Lost Returns	YES	Cement Slurry	62 BBL	Pad		
Top Of Cement	2754.84 FT	5 Min	Cement Returns	0	Actual Displacement	185 BBL	Treatment		
Frac Gradient		15 Min	Spacers	30 BBL	Load and Breakdown		Total Job		
Rates									
Circulating	3	Mixing	5	Displacement	5	Avg. Job	4		
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2935139	Quote #:	Sales Order #: 9648181
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Towery, Mark	
Well Name: Sutton	Well #: 1-9H	API/UWI #: 15-135-25423	
Field:	City (SAP): NESS CITY	County/Parish: Ness	State: Kansas
Legal Description: Section 9 Township 18S Range 25W			
Contractor: Lariat		Rig/Platform Name/Num: 19	
Job Purpose: Cement Production Liner			
Well Type: Development Well		Job Type: Cement Production Liner	
Sales Person: NGUYEN, VINH		Srcv Supervisor: RODRIGUEZ, EDGAR MBU ID Emp #: 442125	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
MARTINEZ, EDGAR	5	0	MOLINA, BLAKE	5	0	ORLEANAS, KARIM	5	0
RODRIGUEZ, EDGAR Alejandro	5	442125	TORRES, CLEMENTE	5	344233			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
7/11/2012	3	1	7/12/2012	2.5	2			
TOTAL			<i>Total is the sum of each column separately</i>					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	11 - Jul - 2012	13:00	CST
Form Type			BHST	On Location	11 - Jul - 2012	19:00	CST
Job depth MD	8867. ft		Job Depth TVD	Job Started	11 - Jul - 2012	23:55	CST
Water Depth			Wk Ht Above Floor	Job Completed	12 - Jul - 2012	01:12	CST
Perforation Depth (MD)	From		To	Departed Loc	12 - Jul - 2012	02:40	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
6.125" Open Hole				6.125				4940.	8871.		
4.5" Production Liner	Unknown		4.5	4.	11.6	LTC	P-110	4540.	8871.		
7" Intermediate Casing	Unknown		7.	6.276	26.	LTC	P-110	.	4940.		
4" Drill Pipe	Unknown		4.	3.34	14.	Unknown		.	4540.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

HALLIBURTON

Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Rig Caustic Water Spacer		10.00	bbl	8.5	.0	.0	.0	
2	Primary Cement	ECONOCEM (TM) SYSTEM (452992)	450.0	sacks	13.6	1.54	7.36		7.36
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, BULK (100064233)							
	2 %	BENTONITE, BULK (100003682)							
	7.356 Gal	FRESH WATER							
3	Displacement / TBC		94	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures			Volumes				
Displacement	94	Shut In: Instant		Lost Returns		Cement Slurry	123	Pad	
Top Of Cement	1619	5 Min		Cement Returns		Actual Displacement	92	Treatment	
Frac Gradient		15 Min		Spacers	10	Load and Breakdown		Total Job	225
Rates									
Circulating	5	Mixing	5	Displacement	5	Avg. Job	5		
Cement Left In Pipe	Amount	92 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

Section 4
18S 25W

Section 3
18S 25W

SUTTON 1825 1-3H

BHL: 8867'
-100.08542 38.507326

413' FNL

496' FEL

Section 9
18S 25W

Section 10
18S 25W

Miss Entry: 4792'
-100.08499 38.496292

SUTTON 1-9H

Section 16
18S 25W

Section 15
18S 25W



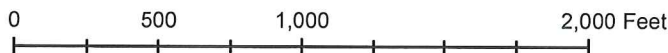
Actual Bottom-Hole Location of Sutton 1-9H
Comanche County, Kansas

T&R: 35S 18W

Section: 9, 413' FNL & 496' FEL

Long Lat: -100.08542 38.507326

1 in = 667 ft



● Actual BH Location

* SandRidge Wells

Perf

□ Sections

Draftsman:

Aaron Birk

Draft Date: 7/30/2013

Drawing Name/Number:

Addendum_Sutton_1-9H .mxd

Coordinate System:

NAD 1927 State Plane
Kansas South FIPS: 1502

Logo

Back to Well Completion

Sutton 1-9H (1087118)

Actions

View PDF
Delete
Edit
Certify & Submit
Request Confidentiality

Attachments

Two Year Confidentiality OPERATOR	View PDF Delete
Directional Survey OPERATOR	View PDF Delete
Cement Reports OPERATOR	View PDF Delete
As Drilled Plat OPERATOR	View PDF Delete

[Add Attachment](#)

Remarks

Remarks to KCC

[Add Remark](#)

Remarks

Tiffany Golay 09/26/012 10:10 am	Conductor weight= 94 lbs/ft
Tiffany Golay 09/26/012 10:09 am	Conductor set with 10 yards of grout
Tiffany Golay 09/26/012 09:59 am	Did not frac well. Just perfed and tested with hydraulic jet pump.

Summary of Changes

Lease Name and Number: Sutton 1-9H

API/Permit #: 15-135-25423-01-00

Doc ID: 1154651

Correction Number: 2

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Approved Date	07/31/2013	08/08/2013
Completion Or Recompletion Date	7/12/2012	7/22/2012
Date of First or Resumed Production or SWD or Enhr Perf_Material_1		6/7/2013 600 gal 15% NEFE: HCL
Perf_Record_1		8002-8760
Perf_Shots_1		5
Producing Method Pumping	No	Yes
Save Link	../../kcc/detail/operatorE ditDetail.cfm?docID=11 53673	../../kcc/detail/operatorE ditDetail.cfm?docID=11 54651
Temporarily Abandoned	Yes	No
Well Type	SIOW	OIL

Summary of Attachments

Lease Name and Number: Sutton 1-9H

API: 15-135-25423-01-00

Doc ID: 1154651

Correction Number: 2

Attachment Name

Attachments



CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
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Well Name: _____

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- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

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County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

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feet depth to: _____ w/ _____ sx cmt.

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Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

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- ALT I II III Approved by: _____ Date: _____