Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1154777

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License # | API No. 15 |
|--|---|
| Name: | Spot Description: |
| Address 1: | |
| Address 2: | Feet from Dorth / South Line of Section |
| City: State: Zip:+ | Feet from East / West Line of Section |
| Contact Person: | Footages Calculated from Nearest Outside Section Corner: |
| Phone: () | |
| CONTRACTOR: License # | GPS Location: Lat:, Long: |
| Name: | (e.g. xx.xxxxx) (e.gxxx.xxxxx) |
| Wellsite Geologist: | Datum: NAD27 NAD83 WGS84 |
| Purchaser: | County: |
| Designate Type of Completion: | Lease Name: Well #: |
| New Well Re-Entry Workover | Field Name: |
| | Producing Formation: |
| | Elevation: Ground: Kelly Bushing: |
| Gas D&A ENHR SIGW | Total Vertical Depth: Plug Back Total Depth: |
| OG GSW Temp. Abd. CM (Coal Bed Methane) | Amount of Surface Pipe Set and Cemented at: Feet |
| Cathodic Other (Core, Expl., etc.): | Multiple Stage Cementing Collar Used? Yes No |
| If Workover/Re-entry: Old Well Info as follows: | If yes, show depth set: Feet |
| Operator: | If Alternate II completion, cement circulated from: |
| Well Name: | feet depth to:w/sx cmt. |
| Original Comp. Date: Original Total Depth: | |
| Deepening Re-perf. Conv. to ENHR Conv. to SWD | Duilling Fluid Management Dian |
| Plug Back Conv. to GSW Conv. to Producer | Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) |
| Commingled Permit #: | Chloride content: ppm Fluid volume: bbls |
| Commingled Permit #: Dual Completion Permit #: | Dewatering method used: |
| SWD Permit #: | Location of fluid disposal if hauled offsite: |
| ENHR Permit #: | |
| GSW Permit #: | Operator Name: |
| | Lease Name: License #: |
| Spud Date or Date Reached TD Completion Date or | Quarter Sec TwpS. R East West |
| Recompletion Date Recompletion Date | County: Permit #: |

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

| KCC Office Use ONLY |
|---------------------------------|
| Confidentiality Requested |
| Date: |
| Confidential Release Date: |
| Wireline Log Received |
| Geologist Report Received |
| UIC Distribution |
| ALT I II III Approved by: Date: |

| | Page Two | 1154777 |
|-----------------------|-------------|---------|
| Operator Name: | Lease Name: | Well #: |
| Sec TwpS. R East West | County: | |
| | | |

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| Drill Stem Tests Taken (Attach Additional Sheets) | | Yes No | | - | Formation (Top), Depth an | | Sample |
|--|----------------------|------------------------------|----------------------|------------------|---------------------------|-----------------|-------------------------------|
| Samples Sent to Geolog | gical Survey | Yes No | Nam | e | | Тор | Datum |
| Cores Taken Electric Log Run | | ☐ Yes ☐ No ☐ Yes ☐ No | | | | | |
| List All E. Logs Run: | | | | | | | |
| | | | RECORD Ne | | ion, etc. | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | ADDITIONAL | CEMENTING / SQU | IEEZE RECORD | | | |
| Purpose: | Depth | Turne of Comparet | # On also I land | | Turner and f | | |

| Purpose: Perforate | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
|-----------------------|---------------------|----------------|--------------|----------------------------|
| Protect Casing | | | | |
| Plug Off Zone | | | | |

| Did you perform a hydraulic fracturing treatment on this well? | Yes |
|---|-----|
| Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? | Yes |
| Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? | Yes |

 No
 (If No, skip questions 2 and 3)

 No
 (If No, skip question 3)

No

(If No, fill out Page Three of the ACO-1)

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | | | A | | ement Squeeze Record of Material Used) | Depth | | | |
|--------------------------------------|---|-----------------|------------|-------------------|-----------|---|-------------------|-----------------|------------------|---------|
| | | | | | | (Amount and Nind | on material Oseo) | Deptil | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| TUBING RECORD: | Siz | ze: | Set At: | Pa | icker At: | | Liner Ru | in: | No | |
| Date of First, Resumed | Producti | on, SWD or ENHF | } . | Producing Method: | Pumping | | Gas Lift | Other (Explain) | | |
| Estimated Production Per 24 Hours | | Oil Bb | ls. | Gas Mcf | | Wate | er | Bbls. | Gas-Oil Ratio | Gravity |
| DISPOSITI | | 240 | | | OD OF CO | | | | PRODUCTION INTER | 2)/41 - |
| | _ | Jsed on Lease | | Open Hole | f. 🗌 I | Dually | Comp. | Commingled | PRODUCTION INTER | IVAL: |
| (If vented, Sul | bmit ACO | -18.) | | Other (Specify) | (Si | | ACO-5) | (Submit ACO-4) | | |

| | - | ` [| PAGE | C | NO NO | INVOICE DATE |
|--|---|---------------|--|--|--|---|
| \mathbf{i} | | | 1 of 1 | 10 | 004409 | 07/26/2013 |
| R) BAS | | ĺ | | II | VOICE NUMBI | ER |
| ENERGY SE | | | | 171 | 8 - 9124762 | 4 |
| Pratt | (620) | | J LEASE NA D LOCATION | | Watt 1-3 |) |
| B VAL ENERGY | | 1 | COUNTY | | Cowley | |
| L | S AVE STE 520 | | ⁵ STATE | | KS | |
| L WICHITA KS US 67: | 202 | | I JOB DESC | RIPTION | Cement-New We | ell Casing/Pi |
| Т | | | JOB CONT | ACT | | |
| o ATTN: | ACCOUNTS | PAYABLE RE | CEIVI | ED | | |
| JOB # | EQUIPMENT # | PURCHA | FR ORDER (NG | • | TERMS | DUE DATE |
| 40621415 | 20920 | 930 | 4 | | Net - 30 days | 08/25/2013 |
| | | | QTY | Uof | UNIT PRICE | INVOICE AMOUN |
| | | | | M | | |
| For Service Dates: | 07/22/2013 to 0 | 7/22/2013 | | | | |
| | | | | | | |
| 0040621415 | | | | | | |
| | | | | | | |
| 171808339A Cement Cement 5 1/2" Longst | | 07/22/2013 | | | | |
| | → | | | | | |
| AA2 Cement | | | 100. | | 9.35 | |
| 60/40 POZ | | | 30. | | 6.60 | |
| C-41P | | | 24. 455. | | 2.20 0.27 | |
| Salt C-44 | | | 94. | 1 | 2.83 | |
| C-44 FLA-322 | | | 76. | | 4.13 | |
| Super Flush II | | | 500. | | 0.84 | |
| Gilsonite | | | | 00 EA | 0.37 | |
| "Latch Down Plug & I | Baffle, 5 1/2"" (Blu | | 1. | 00 EA | 220.00 | 220 |
| | 5 1/2"" (Blue)" | | | 00 EA | 198.00 | 198 |
| Auto Fill Float Shoe t | | | | 00 EA | 60.50 | |
| "Turbolizer, 5 1/2"" (| Blue)" | | 5. | | | |
| | | | 1. | 00 EA | 159.50 | 159 |
| "Turbolizer, 5 1/2"" (f "5 1/2"" Basket (Blue "Unit Mileage Chg (PL |)" J, cars one way)" | | 1. 120. | 00 ЕА 00 МІ | 159.50 2.34 | 159 280 |
| "Turbolizer, 5 1/2"" (I "5 1/2"" Basket (Blue "Unit Mileage Chg (PL Heavy Equipment Mile |)" J, cars one way)" eage | | 1. 120. 240. | 00 EA 00 MI 00 MI | 159.50 2.34 3.85 | 159 280 924 |
| "Turbolizer, 5 1/2"" (f "5 1/2"" Basket (Blue "Unit Mileage Chg (PL Heavy Equipment Mile "Proppant & Bulk Del. |)" J, cars one way)" eage . Chgs., per ton mil | | 1. 120. 240. 720. | 00 EA 00 MI 00 MI 00 EA | 159.50 2.34 3.85 0.88 | 159 280 924 633 |
| "Turbolizer, 5 1/2"" (f "5 1/2"" Basket (Blue "Unit Mileage Chg (PL Heavy Equipment Mile "Proppant & Bulk Del. Depth Charge; 3001-4 | ;)" J, cars one way)" eage . Chgs., per ton mil 4000' | | 1. 120. 240. 720. 1. | 00 EA 00 MI 00 MI 00 EA 00 EA | 159.50 2.34 3.85 0.88 1,188.01 | 159 280 924 633 1,188 |
| "Turbolizer, 5 1/2"" (f "5 1/2"" Basket (Blue "Unit Mileage Chg (PL Heavy Equipment Mile "Proppant & Bulk Del. Depth Charge; 3001-4 Blending & Mixing Ser | ;)" J, cars one way)" eage . Chgs., per ton mil 4000' rvice Charge | | 1. 120. 240. 720. 1. 130. | 00 EA 00 MI 00 MI 00 EA 00 EA 00 BAG | 159.50 2.34 3.85 0.88 1,188.01 0.77 | 159 280 924 633 1,188 100 |
| "Turbolizer, 5 1/2"" (f "5 1/2"" Basket (Blue "Unit Mileage Chg (PL Heavy Equipment Mile "Proppant & Bulk Del. Depth Charge; 3001-4 Blending & Mixing Ser Plug Container Util. Cl | ;)" J, cars one way)" eage . Chgs., per ton mil 4000' rvice Charge hg. | | 1. 120. 240. 720. 1. 130. 1. | 00 EA 00 MI 00 MI 00 EA 00 EA 00 BAG 00 EA | 159.50 2.34 3.85 0.88 1,188.01 0.77 137.50 | 159 280 924 633 1,188 100 137 |
| "Turbolizer, 5 1/2"" (f "5 1/2"" Basket (Blue "Unit Mileage Chg (PL Heavy Equipment Mile "Proppant & Bulk Del. Depth Charge; 3001-4 Blending & Mixing Ser | ;)" J, cars one way)" eage . Chgs., per ton mil 4000' rvice Charge hg. | | 1. 120. 240. 720. 1. 130. 1. | 00 EA 00 MI 00 MI 00 EA 00 EA 00 BAG | 159.50 2.34 3.85 0.88 1,188.01 0.77 | 159 280 924 633 1,188 100 137 |
| "Turbolizer, 5 1/2"" (f "5 1/2"" Basket (Blue "Unit Mileage Chg (PL Heavy Equipment Mile "Proppant & Bulk Del. Depth Charge; 3001-4 Blending & Mixing Ser Plug Container Util. Cl | ;)" J, cars one way)" eage . Chgs., per ton mil 4000' rvice Charge hg. | | 1. 120. 240. 720. 1. 130. 1. | 00 EA 00 MI 00 MI 00 EA 00 EA 00 BAG 00 EA | 159.50 2.34 3.85 0.88 1,188.01 0.77 137.50 | 159 280 924 633 1,188 100 137 |
| "Turbolizer, 5 1/2"" (f "5 1/2"" Basket (Blue "Unit Mileage Chg (PL Heavy Equipment Mile "Proppant & Bulk Del. Depth Charge; 3001-4 Blending & Mixing Ser Plug Container Util. Cl | ;)" J, cars one way)" eage . Chgs., per ton mil 4000' rvice Charge hg. | | 1. 120. 240. 720. 1. 130. 1. | 00 EA 00 MI 00 MI 00 EA 00 EA 00 BAG 00 EA | 159.50 2.34 3.85 0.88 1,188.01 0.77 137.50 | 159 280 924 633 1,188 100 137 |
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10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 C3339 A

| | | · | | | DATE TICKET NO |
|----------------------------|---------------------------------------|---------|-----------|------|-------------------------------------|
| JOB 7-22-13 DISTRICT Pratt | | | | | PROD INJ WDW CUSTOMER ORDER NO.: |
| CUSTOMER Val | Energy | | LEASE W | '9TT | 1-3 WELL NO. |
| ADDRESS | | - | COUNTY (| OWIE | 5 STATE 155 |
| CITY | STATE | <u></u> | SERVICE C | | EM TIM JOR |
| AUTHORIZED BY | · · · · · · · · · · · · · · · · · · · | | JOB TYPE: | cnw | 5/265. |
| EQUIPMENT# | HRS EQUIPMENT# | HRS E | QUIPMENT# | HRS | TRUCK CALLED 7-22-13 DATE PM TIME |
| 2276-20920 | 30min | | | | ARRIVED AT JOB 7-22-13 AM 1000 |
| 19960-21010 | a mir) | | <u> </u> | | START OPERATION 7-22-13 2 330 |
| 25443 | | | | | FINISH OPERATION 7:22/3 AM 4/10 |
| | | | <u></u> | | RELEASED 7-22-13 AM 430 |
| | | | | | MILES FROM STATION TO WELL 126 |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/P | RICE REF. NO. | MATERIAL, EQUIPMENT AND SERVI | CES USED UNIT | QUANTITY | UNIT PRICE | \$ AMOUN | T |
|--|------------------|-------------------------------|---------------|----------|---------------------------------------|------------|----------|
| CP | 105 | AA.2 CEMENT | 5K | 100 | | 1,700 | 06 |
| <p< td=""><td>103</td><td>60/40 POZ</td><td>5/5</td><td>30</td><td></td><td>360</td><td>00</td></p<> | 103 | 60/40 POZ | 5/5 | 30 | | 360 | 00 |
| CC | 105 | C-41P Defogmer | 16 | 24 | | 96 | 00 |
| ٢٢ | []] | Salt | 16 | 455 | | 227 | |
| ٢٢ | 115 | 6-44 | 15 | 94. | | 484 570 | 10 |
| 26 | 129 | FLA-322 FLyind Loss | 16 | 76 | · · · · · · · · · · · · · · · · · · · | 570 | 00 |
| Ci | 201 | Gilsonite | 16 | 498- | | 333 | |
| CF | 607 | Latch Down PLUG | 24 | 1 | | 400 | 00 |
| CF | 1251 | AUTO FILL Shoe | eq. | 1 | | 360 | |
| ςĒ. | 1651 | Turbolizer | 29 | 5 | | 550 | |
| ĊĒ | 1921 | 5/2 BUSKET | = 9 | 1 | | | 00 |
| < (| 155 | Super FLush | 941 | 500 | | | |
| E | 100 | Pickyp Mileage | m_ | 120 | ····· | 510 | 00 |
| E E | 101 | HEAVY Milegge | mi | 240 | | 1,680 | 00 |
| E | 113 | Bylk Delivery | tm | 720 | | 1,152 | 00 |
| LE | 204 | pepth Charge 3001-4000 | 4/1- | | | 2,160 | 00 |
| LE LE | 240 | Mixing Charge | 5K | 130 | | 18'2 | 00 |
| ĹΕ | 504 | Plug Container | DOD DOD | 1 | | 250 | 00 |
| 5 | 003 | Sylerviser | en | 4 | | 175 | ∞ |
| | | | | , | SUB TOŢAL | 1. 734 | CG |
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| 1 | J | | | %.TA | | J | 1 |

| CHEMICAL | / ACID | DATA: | |
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| _ | | NUM | 1 |
|---------------------|------------|-------|---|
| SERVICE & EQUIPMENT | %TAX ON \$ | | • |
| MATERIALS | %TAX ON \$ | | |
| | | TOTAL | |

TOTAL

| SERVICE REPRESENTATIVE MAL | THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: | |
|-------------------------------|--|--|
| | (WELL OWNER OPERATOR CONTRACTOR OR AGENT) | |

FIELD SERVICE ORDER NO.

BASIC energy services, L.P.

TREATMENT REPORT

| Customer ' | L En. | 200 | í)/ | | L | ease No. | | · · · · · · · · · · · · · · · · · · · | | | | Date | | <u>`</u> | | | | |
|-----------------|----------------------------|-------------|-----------------|------|-----------|----------|--------------------------|---------------------------------------|-----------------|--------------|----------------|--|------------------|--------------|-------------|----------|----------|----------|
| Lease M | 1 TT | 0 | | | _ v | /ell # | -3 | | | | | | 1- | 22. | 13 | | | |
| Field Order # | 39 Station | F | rat | T | | | | Casing | ;/2 | Depth | 3400 | Coun | ^{ty} Cc | owle | : y | S | tate KS | |
| Type Job | n w | Ë, | 51/2 | | | | | | | rmation | | | | Legal D | escription | 3- | 31-4 | |
| PIPE | DATA | | PERF | ORAT | - FING | DATA | | FLUID (| JSED | | | | TRE | ATMENT | RESUM | E | | |
| Casing Size | Tubing Siz | e. | Shots/Ft | | | i | Acid | 1 | <u> </u> | | | RATE | PRI | ESS | ISIP | | | |
| Depth | Depth | | From | | То | | Pre | Pad | | | Max | | | | 5 Min. | | | |
| Volume | Volume From T | | То | | | Pad | | | Min | | | | 10 Min. | - | | | | |
| Max Press | Press Max Press From | | То | Frac | | | | | Avg | | | | 15 Min. | | | | | |
| Well Connection | nnection Annulus Vol. From | | | То |) | | | | | HHP Use | d | | | Annulus | Pres | sure | | |
| Plug Depth | | | From | | То | | Flus | h | | | Gas Volu | me | | | Total Lo | ad | | |
| Customer Repr | esentative | <u>)</u> 49 | STin | | | Station | Mana | ager /S ? | VIV |) | | Tre | ater | <u>Fil</u> | | | | |
| Service Units | | | | 199 | 60 | -2101 | \mathcal{C}^{\uparrow} | | 25 | 443 | | | | | | | | |
| Driver Names | Τć | W | | | t1 | m | | | J | 7.7 | | | | | | | | |
| Time | Casing Pressure | | ubing essure | Bbls | s. Purr | nped | | Rate | | | | | Ser | vice Log | | | | |
| ACCC . | | | | | | | | | | 1Lec | | | | | | | | |
| 1100 | | | | | | | | <u>.</u> | T, | 6/55 | CIL | CC- | 1 Sil | <u>fery:</u> | mer | Tin | <u>.</u> | |
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10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

Taylor Printing, Inc. 620-672-3656

| CONSOLIDATER Oil Well Services, LLC | Concolidated Oil Wa | ell Services, LLC 970 4346 | P. Chanute 620/431-9210 • 1-80 | IN OFFICE O. Box 884 9, KS 66720 0/467-8676 0/431-0012 |
|--|---|---|--------------------------------------|--|
| INVOICE | | | Invoice # | 260766 |
| Invoice Date: 07/23/2013 | Terms: | ==================== | ==================== Pa | ======= ge 1 |
| VAL ENERGY 200 WEST DOUGLAS SUIT WICHITA KS 67202 () - | E 520 | WATT 1-3 43595 3-31S-4E R 07-18-13 KS |) ECEIVE: JUL 2 6 2013 | D |
| | | | | |
| 1104S CLASS 1102 CALCI 1118B PREMI | iption "A" CEMENT (SALE) UM CHLORIDE (50#) UM GEL / BENTONITE EAL (25#) | 130.00 320.00 250.00 50.00 | .7800 .2200 | Total 2041.00 249.60 55.00 123.50 Total |
| 603 CEMENT PUMP (SURFACE 603 EQUIPMENT MILEAGE (O 681 MIN. BULK DELIVERY | | 1.00 42.00 1.00 | 870.00 4.20 | 870.00 176.40 368.00 |

_____ _____ 2469.10 Freight: .00 Tax: 158.01 AR 4041.51 Parts: .00 Misc: .00 Total: 4041.51 Labor: .00 Supplies: .00 Change: .00 Sublt:

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| EMARKS: BLOKE CIRCULATION OF SERVICES OF PRODUCT (30 Jug A + 3% CAR A to (40) + 3% (b) to (-) Frances (120 Jug A + 3% CAR TROUGATER CRAMER + 140 Subtrace; ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL SHOL 1043 / 30 Str A //5, 70 304/.6 //102 320 / b5 CARCL2 //188 40 / b5 Gef //188 40 / b6 / b | EMARKS: BLOKE CREMENTSONS Fresh worten - MAR 1303Ls A + 37. CREME ACCOUNT GLONE CRAMENT + 145 Subtrace: ACCOUNT QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL Y SHOLS Y Y DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL SHOLS Y Y DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL SHOLS Y Y PUMP CHARGE Y DISCRAFTION of SERVICES or PRODUCT UNIT PRICE TOTAL SHOLS Y Y PUMP CHARGE Y DISCRAFT < | | | VOL | WATER gal/ | sk | CEMENT LEFT i | FASING 10 | 1+- |
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| | JTHORIZTION SCEODUCTON TITLE DATE 7-18.12 | vin 3737 | | | Ant | nlol o | Jubrom | | 3883.5 |

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I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner Sam Brownback, Governor

August 09, 2013

DUSTIN WYER Val Energy, Inc. 200 W DOUGLAS AVE STE 520 WICHITA, KS 67202-3005

Re: ACO1 API 15-035-24514-00-00 WATT 1-3 SE/4 Sec.03-31S-04E Cowley County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, DUSTIN WYER