Confidentiality Requested: Yes No

## KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1154881

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15				
Name:	Spot Description:				
Address 1:					
Address 2:	Feet from Dorth / South Line of Section				
City: State: Zip:+	Feet from East / West Line of Section				
Contact Person:	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()					
CONTRACTOR: License #	GPS Location: Lat:, Long:				
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)				
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84				
Purchaser:	County:				
Designate Type of Completion:	Lease Name: Well #:				
New Well Re-Entry Workover	Field Name:				
	Producing Formation:				
Gas D&A ENHR SIGW	Elevation: Ground: Kelly Bushing:				
OG   GSW   Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:				
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet				
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?				
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet				
Operator:	If Alternate II completion, cement circulated from:				
Well Name:	feet depth to:w/sx cmt.				
Original Comp. Date: Original Total Depth:					
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan				
Plug Back Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)				
	Chloride content: ppm Fluid volume: bbls				
Commingled         Permit #:           Dual Completion         Permit #:	Dewatering method used:				
SWD         Permit #:	Location of fluid disposal if hauled offsite:				
ENHR         Permit #:					
GSW Permit #:	Operator Name:				
	Lease Name: License #:				
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West				
Recompletion Date Recompletion Date	County: Permit #:				

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

### Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II III Approved by: Date:						

	Page Two	1154881
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)		Yes No		-	on (Top), Depth an		Sample
Samples Sent to Geolog	jical Survey	Yes No	Nam	e		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
			RECORD Ne				
		Report all strings set-	conductor, surface, inte	rmediate, producti	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQL	EEZE RECORD			

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing				
Plug Off Zone				

[	Did you perform a hydraulic fracturing treatment on this well?	<u> </u>	Yes
[	Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	<u> </u>	Yes
۱	Nas the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	<u> </u>	Yes

 No
 (If No, skip questions 2 and 3)

 No
 (If No, skip question 3)

No

(If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated						ement Squeeze Record I of Material Used)	Depth		
TUBING RECORD:	Siz	re: S	Set At:		Packer	At:	Liner R	un:	No	
Date of First, Resumed	l Producti	on, SWD or ENHR.		Producing M	ethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bbls.		Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
	1								Γ	
DISPOSITION OF GAS:			METHOD OF COMPLE		ETION:		PRODUCTION INTERVAL:			
Vented Sold Used on Lease		Jsed on Lease		Open Hole	Perf.	Dually				
(If vented, Su	bmit ACO	-18.)		Other (Specify)		(Submit )		(Submit ACO-4)		

Form	ACO1 - Well Completion			
Operator	Edison Operating Company LLC			
Well Name	Waite 1A-21			
Doc ID	1154881			

All Electric Logs Run

Dual Induction
Compensated Density
Micro
Sonic



#### 10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

# FIELD SERVICE TICKET 1718 08706 A

			0W () - 2 Sf Grand - 6			DATE TICKET NO				
DATE OF JOB 08 - 09 -	DISTRICT PRATE	Ks	NEW OLD PROD INJ WDW CUSTOMER WELL PROD INJ WDW							
CUSTOMER ECUISON OPORATING					LEASE	Jaite	IA 21 WELL NO.			
ADDRESS	nt anns a Staiteann		verin bassis Kal (dari d	tale del 14. Il 11. el engli		TAAC	RD STATE KS			
CITY		STATE	ano centre No centre	van din ( Van die 1996)	SERVICE CREW Sullism, Single, Mephaw, Joines					
AUTHORIZED BY	() en el (	interesting allows with a	er sieten h		JOB TYPE: ONW P. T.A.					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED			
33708-20920	45	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		na vrijska Tenneni te	ya di shikid ani Mari ya kini ya	nis (briti) Stir ni t	ARRIVED AT JOB			
37900	73		Sec. 1	and the second	negoval kraljeva od 1995 - Dan kraljeva od 1	n <u>e (feillealte)</u> Michaelte	START OPERATION			
Container ja State and a			State 1		<del>United and the second se</del>		FINISH OPERATION			
where the stand point of the stand	48 xq/d		Marke in	CA VALUE	W. Spectral	Million as	RELEASED			
interview with a second		a second second second		a share and a share a s	Kingson	Sector Sector	MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. all Was 1 SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICE	S USED UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	T
CP 103 .	60/40 foz en 7	sk	220-	The second second	9 640	20
CC 102	GITFAHE	16	56		207	20
CC 200	Cm7 pel	16	380	- align in fill	95	00
E 100	picko nd	m	25	COLOCI CON (2) 1035	106	23
E 101	Heavy Fend a)	Cm	50	laisene profilment i vin	350	00
\$ 11.3	Balk Doling	771)	238	di bis, barana k	380	00
CE205	Det the CHANGE	SH	1	and share the date	2520	00
CE 240	Blewly mixing	sk	220	No amongate an eq.	308	de
5003	Sarvico Salerio fo	SA	1	nggalelin ora kar kay	and the second se	COLUMNS TO
man bits makes a			Terra and	and the late state pro-		
的现在分词使用的关键的	terre a de la company de la	and a set of the set of the set of	AND DUBAN		Secondary and the second	india)
	and a second sector of the sector sector.	and the second second second second		h ho a hadimuse hoa	and the second spin-	
		A sublicess about V to history		ga) dina in circlin and		1000
averes la meserada	the second s	second in other is call the s	- In sum-Set	based on set in a goat		1244
		reaction defined on Long and an Long				
Merce the West					a start of the	N. LAN
and the second se		LAND IN THE WALL PROPERTY			and the first of	94917
in any contrary		nes de l'Adrie d'al de la composition a décadar de la composition				
		and most way spin reaction	1. 1965 . (11)	and an appropriate the	in all to re-	<b>F</b> las
Сн	EMICAL / ACID DATA:			SUB TOTAL	1.01	0.0
		SERVICE & EQUIPMENT	0/ TA	X ON \$	5,096	01
and the second		SERVICE & EQUIPMENT		X ON \$	International State	AND D

मित्रियाः सन्तः ११	CHEMICAL	/ ACID	DATA:	
				States (Mark)
a the states		1. Carlo		100 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
e-instants Un	a transfer ball	1.1.1.1	Automotive State	
m in the design	weining the state	a sector	ri do Natili de	and the second second

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
an a shinan sana ang	Thank is

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

2

TOTAL

FIELD SERVICE ORDER NO.



#### 10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

# FIELD SERVICE TICKET 1718 08706 A

							DATE TICKET NO
DATE OF JOB 08 - 09 -	13	DISTRICT PRA-7	Ks	ie la ora National	NEW CONCOMENT		PROD INJ WDW CUSTOMER ORDER NO.:
CUSTOMER Ed	SOD	OPERATion	iente in ex Internet	10101.2011 11102.000	LEASE	Jaite	IA 21 WELL NO.
ADDRESS	nt const Status Status		verin bassis Kal (dari d	tale del 14. Il 11. el engli		TARC	RD STATE KS
CITY		STATE	ano centre No centre	van din ( Jaans off	SERVICE CR	EWSa	Ilian Cinfo, Megenan, Jowes
AUTHORIZED BY	(incertion)	and the store states	er sieten h		JOB TYPE:	ONW	P.T.A
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED
33708-20920	45	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		na vrijela Televini te	ina by shirt in and has a standard a	alar (Heith) Mile and	ARRIVED AT JOB
37900	73		Sec. 1	and the second	<u>ner og som en </u>	a faile faile Michaelaith	START OPERATION
Container ja State and a			State 1		<del>Universitation</del> Maria		FINISH OPERATION
where the stand point of the stand	46 A974		Marke in	CA VALUE	A Second	Missing	RELEASED
interview with a second		a second and the second		a share and a share a s	Keesser		MILES FROM STATION TO WELL

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. all Was 1 SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICE	S USED UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	Т	
CP 103 .	60/40foz cm-7	sk	220-	Constantine of the second	9 640	20	
CC 102	GITFAHE	16	56		207	20	
CC 200	Cm7 pel	15	380	- college in the	95	00	
E 100	picko m	m	25		106	23	
E 101	Heavy Fent a)	March and product of the March	50		350	00	
\$ 11.3	Balk Dolling	771)	238	al one barrie a l	380	00	
CE205	Det the CHANGE	94	1	and and solve the second	2520	00	
CE 240	Blewly mixing	sk	220	NO ANTONIAL IN CA	308	de	
5003	Sarvico Salerio fo	SA	1	ing participant dan dan dan s		COLUMNS TO	
man hit and a			TALK OTHER	and the table states of the			
的现在分词使用的关键的	terre a de la company de la	and a storic force to see				india)	
	and a second sector of the sector sector.	and the second se		. The address in the second	and the second spin-		
		A sublicities a sub-training sub-				19.74	
averes le meseres la	the second s	second in other broad picks to	10 3401-500	the set of the set of the	inere and the	1244	
		entry's place of course of the					
Merce the West					anneon a's be	N. LAN	
and the second		When its the boost strates			a stanford a	94917	
in any contract		nes de l'Angle (14) en la compañía A de analysis de la compañía	and the second se				
Martin Andrewski (* 1997) Martin Andrewski (* 1997)		another of the opening appendix	i hats the	and the second state of the	a shin locas	(files)	
Сн	EMICAL / ACID DATA:		e 01	1000			
		SERVICE & EQUIPMENT	5,096	01			
and the state of the state of the		SERVICE & EQUIPMENT %TAX ON \$					

मित्रियाः सन्तः ११	CHEMICAL	/ ACID	DATA:	
				AND A COST
a the states		1. Carlo		State of the
estis and the	a there is the ball	a had	Constant of the second	
m in the design	- and a start	a spirit	ri sio in mari - a	and the second second

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
an a shinan sana ang	Thank is

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

2

TOTAL

FIELD SERVICE ORDER NO.

			at in proceedings					FIE	LD SERVICE TI	СКЕТ
$(\mathbf{B})$	<b>BASIC</b> ENERGY SERVICES 10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201					17	18 0880	4 A		
PI	RESSU	re pump	ING & WIRELINE	1-	-24	-5-13	W	DATE	TICKET NO	na an a
DATE OF 8-1	-1	3 0	ISTRICT Pratt, h	ans	95	NEW OL OL WI				JSTOMER RDER NO.:
	dis	onC	peratingCon	pany.	LLC	LEASE Ma	ite	, (1960 alt),)	ersen entren bis Leur entrelater man	WELL NO.1 A.21
ADDRESS	त् अविक विक्रम् भा		The second second second		nin ter offe Like denoo	COUNTYS	aft	ford	STATE	nsas.
CITY	tano n dista y		STATE	१९३४ - २७७९४ वृ.सः ज्यान्वरा	neja <mark>uja</mark> t e Jejani uditi	SERVICE CREWC. Messich. T. Melhon. A. Jones				Jones
AUTHORIZED BY		and the second	n terran anna anna aigh-	eonivina p	ujanenjus 1930 primas	JOB TYPE: C. N. W Surface				
EQUIPMENT#	ŧ	HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CAL	LED 7.31-13	E AM TIME
37,216	-76543	.75	the constraint on the test	a la constant	106 10 2.10	A the terms and	in hills	ARRIVED AT	JOB 7-31-1-	3 AM 9:15
To the second		Land I	uniterative states sensitive	22109-34	Censil au		distant of	START OPE	BATION 3.1.13	PM 2:00
77,686-19,90	5	.75	inge andre and Milling for	n alpha is	and to have	notion (mail) and	a podys	FINISH OPE	0 1 1 2	410
Contraction of the second		1.10	and the line of the second	net enter a	(PREPART)	CALCER DATE STREET		at a set and a set of the set of	RATION 8-1-13	0. 1.
9,960-21,0	10	,75	rid ne de los par 100	TAM BY	如何影響	MODING SHIP	Messia.	RELEASED	0-1-13	AM 3:00
ent or attacked	and the	S. C. W.	United and The Busice	19 344	EM HARROW	WY PRIAR ELV	A. Carlos	MILES FROM	A STATION TO WELL	25
CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED: SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)										
	and a	di si ing	and said the work of the	ini salara	and the second	tid class onto		(WELL OWN	LI, OFENATON, CONT	AUTON ON AGENIT)
ITEM/PRICE REF. NO.		M	ATERIAL, EQUIPMENT	AND SER	VICES US	ED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP106	AC	evul	ite Cement	Weighting State		Volumente (service)	SIT	150-		1,950 00

	REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	<b>F</b> act 1
2	CP106	A Sevulite Cement	SIT	150-		1,950	00
?	CP103	60/40 Poz Cement	Str	150-	- 5	Supervised and states and states and states	00
			a provide a	atene)(aten)	and relative the		
2	CC102	Cellflate	Lb	75-	4	277	50
>	CC109	CalciumChloride	Lb	780-	- \$'	819	00
			BY BO TRA		A Contraction of the second		
2	CF153	Wooden Plug, 8518"	ea	1 -	1	160	00
		Contraction (1) and the second s		000000000			
	E100	Pictup Mileage	mi	25	. \$	106	25
	EIOL	Heavy Equipment Mileage	Mi	50	\$	350	00
>	E113 '	Cement Pump: OFeet To 500 Feet	6 9805	in Spinni		and the second state	
	E113	Bult Delivery	tm	3.25	\$	520	00
1	CE200	Cement Pump: OFeet To 500Feet	his	4	\$1	1,000	00
	CE240	Blending and Mixing Service	Str	300	\$	19.5	00
)	CE 504	Plug Container	Job	1	\$	250	00
	a alternation of	neer with other conve				and good All the	(b)ay
,	5003	Service Supervisor	his	3	-5	175	00
	ten anne saraten s	Secondaria e las entres en el secondaria en contro de la secondaria de las estas en el secondaria de la second					
1	and a sub-sub-part	the state of the participation of the state	entional	Il year one	New province in the fight	A NO. G. N. P.	a de que
	in and white spece	arrender al Par Brusses en eder en en transmissionen <u>en en e</u>			SUB TOTAL		01
	СН	EMICAL / ACID DATA:	and the		1/G \$	5,870	0
		SERVICE & EQUIPI	MENT		X ON \$	is and wat	N
	e do tradition tras a base	MATERIALS	All Should	%1A	X ON \$	an ang sinang	2,233
	and an exception here				TOTAL	Lead and the	16.21

REPRESENTATIVE TO R. M. sprid

a the state of

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Ashua L Scott

FIELD SERVICE ORDER NO.

CLOUD LITHO - Abilene, TX

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner Sam Brownback, Governor

September 18, 2013

David Withrow Edison Operating Company LLC 8100 E. 22ND ST. N., BLDG 1900 WICHITA, KS 67226

Re: ACO1 API 15-185-23820-00-00 Waite 1A-21 NW/4 Sec.21-24S-13W Stafford County, Kansas

**Dear Production Department:** 

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, David Withrow